STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

001

FORM 3 AMENDED REPORT (highlight changes)

UUI					~ U// F/	$D_{P_{1,2}}$		(1.191.11911	t onunges/
	A	PPLICAT	TION FOR	PERMIT TO	DRILL CONT		5 MINERA ML483	L LEASE NO 86	6 SURFACE State
1A TYPE OF WORK DRILL REENTER DEEPEN						7 IF INDIA	N, ALLOTTEE OR T	RIBE NAME	
B TYPE OF WE	ELL OIL	GAS 🗾	OTHER	SIN	GLE ZONE 🛭 MULTIPLE Z	ONE 🗌		CA AGREEMENT N	AME
2 NAME OF OPE	RETT CORP	ORATION						AME and NUMBER Point State	8-2D -13-16
3 ADDRESS OF		OTATION			PHONE NUMBER		10 FIELD	AND POOL OR WIL	DCAT
	St, Suite 230		er si,	,, CO , _p 80	202 (303) 312-816	38		Point/Mesa	
	WELL (FOOTAGES	•		5,70	× 39.721	049	11 QTR/Q MERIDI	TR SECTION TOW AN	NSHIP RANGE
	733' FNL, 2			* (01,		Lot2	2 13S	16E
AT PROPOSED	PRODUCING ZON	⊫ 1980' FN	NL, 660' FEL	. 4.	1/ 110.0890	33			
14 DISTANCE IN	MILES AND DIREC	CTION FROM NEA	REST TOWN OR PO	OST OFFICE			12 COUN	ſY	13 STATE UTAH
50 miles	east of Welli	ngton, Utah	1				Carbo	n	
	O NEAREST PROPE	ERTY OR LEASE L	INE (FEET)	16 NUMBER O	ACRES IN LEASE	1	IUMBER OF A	CRES ASSIGNED	
648'					31				160
	O NEAREST WELL R) ON THIS LEASE		PLETED, OR	19 PROPOSED		1	OND DESCR		
1902'					8,53		PM 4138		
	S (SHOW WHETHER	RDF RT GR ETC	3)	12/11/20	ATE DATE WORK WILL START	l l	STIMATED D		
6799' GR				12/11/20				• 	
24	,				ND CEMENTING PROGRA				
SIZE OF HOLE	 	GRADE AND WEIG		SETTING DEPTH			YIELD AND		
12 1/4"	9 5/8"	J or K 55	36# STC	1,000			SX	1 85 ft3/sk	
					Prem Cmt (Tail)		SX	1 16 ft3/sk	15 8 ppg
7 7/8"	5 1/2"	N-80	17# LTC	8,535	50/50 Poz		SX	1 49 ft3/sk	13 4 ppg
25				ATTA	CHMENTS				
VERIFY THE FOL	LOWING ARE ATT	ACHED IN ACCOF	RDANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RULES				
WELL PL	AT OR MAP PREPA	ARED BY LICENSE	ED SURVEYOR OR I	ENGINEER	Z COMPLETE DRILLING PL	AN			
					FORM 5 IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER				
		WATER RIGHTS	APPROVAL FOR US		FORM 5 IF OPERATOR IS			Y OTHER THAN TH	E LEASE OWNER
NAME (PLEASE	_{PRINT)} Tracey	Fallang			_{тітье} Permit Anal	yst			
SIGNATURE	Line	ust	llona		DATE 11/18/2004				
This space for Sta	te use only)	0	0		BIL 578	528 X			
				App	roved by the 42				
API NUMBER AS	SIGNED4	3-007-	31016	Uta	n Ulyision of			No.	r.
			1	UII, G	as and Mining	A^{I}	p 1 1	NOV	2 2 2004

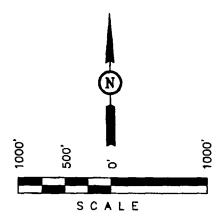
T13S, R16E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETER'S POINT STATE #8-2D, located as shown in Lot 2 of Section 2, T13S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY SAID ELEVATION IS MARKED AS BEING 6769 FEET.



THIS IS TO CERTIFY THAT THE AND COLAT WAS PURPLED FROM FIELD NOTES OF ACTUAL SURVEY AND BY ME OR UNDER MY SUPERVISION AND THAT THE WAS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND SELECTAL 1613

EGISTERED LAND SURV

REVISED: 11-15-04 REVISED: 11-12-04

> Untah Engineering & Land Surveying 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED. 3-16-04	DATE DRAWN- 3-22-04	
PARTY N.H. T.H C.G.	REFERENCES G.L.O. PLAT		
WEATHER	FILE		
COOL	BILL BARRE	TT CORPORATION	

1961 Brass Cap. 20' High, Pile 1961 Bross Cop. of Stones 1.0' High S89'44'10"E - 2650 76' (Meas) 2640.02' (G.L.O) 89'52' (G.L.Ò) Lot 4 Lot 3 Lot 1 PETER'S POINT UNIT STATE #8-20 2632.68′ 2159 Elev Ungraded Ground = 6799' o (Comp) Lot 2 ဗ 78, W..85.01.00N Bottom Hole 1961 Brass Cap, S89'58'W - 5280.00' (G.L O.) 10' High, Pile of Stones

NOTE
PROPOSED WELL HEAD BEARS \$32°55'00"E
875 80" FROM THE NORTH 1/4 CORNER OF
SECTION 2, TI3S, R16E, S.L B &M

NOTE:
THE PROPOSED BOTTOM HOLE FOR THIS WELL
IS LOCATED IN THE SE 1/4 SE 1/4 OF SECTION
2, T13S, R16E, S.L.B &M AT A DISTANCE OF
1980' FNL 660' FEL IT BEARS S49"55"30"E
1947.65" FROM THE PROPOSED WELL HEAD.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39'43'15.68" (39.721022)

LONGITUDE = 110.05'23.25'' (110.089792)

(AUTONOMOUS NAD 27)

LATITUDE = 39.43'15.81'' (39.721058)

LONGITUDE = 110.05'20.70'' (110.089083)

LEGEND:

= 90' SYMBOL

● = PROPOSED WELL HEAD

SECTION CORNERS LOCATED



November 18, 2004

Ms Diana Whitney State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P O. Box 145801 Salt Lake City, Utah 84114-5801

RE Applications for Permit to Drill – Bill Barrett Corporation Peter's Point State #8-2D-13-16, Lot 2, 733' FNL, 2159' FEL Peter's Point State #6-2D-13-16, Lot 2, 731' FNL, 2174' FEL Section 2, T13S-R16E, S L.B.&M, Carbon County, Utah

RECEIVED

NOV 2 2 2004

DIV. OF OIL, GAS & MINING

Dear Ms. Whitney

Bill Barrett Corporation (BBC) respectfully submits the enclosed original and two copies of each of the *Applications for Permit to Drill (APDs)* for the above referenced wells. These two wells will be directionally drilled off of the existing Peter's Point State #2-2-13-16 pad, which will begin drilling operations this week. As a follow-up to our conversation today, BBC would like to begin drilling operations on the Peter's Point #8-2D-13-16 directly thereafter, approximately December 11th, 2004, and the Peter's Point #6-2D-13-16 would immediately follow **No additional surface disturbance is being proposed for these wells.**

BBC requests CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,

Jacy Fallang
Tracey Fallang
Permit Analyst

Enclosures

1099 18TH STREET

SUITE 2300

DENVER, CO 80202

P 303 293 9100

F 303 291 0420

DRILLING PROGRAM

BILL BARRETT CORPORATION Peter's Point State #8-2D-13-16

Lot 2, 733' FNL, 2159' FEL (Surface)
SESE, 1980' FNL, 660' FEL (Bottom Hole)
Section 2, T13S-R16E
Carbon County, Utah

1-3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	Depth - MD	Depth-TVD
Green River	Surface	Surface
Wasatch	2830'	2755'
North Horn	4875'	4665'
Price River	6466'	6160'
Base of Upper PR	6631'	6320'
Bluecastle	7794'	7470'
Sego U	8085'	7760'
Castlegate	8385'	8060'
TD	8535'	8210'

PROSPECTIVE PAY

Members of Wasatch and Mesaverde formations are primary objectives for oil/gas

4. <u>Casing Program</u> (Exhibit A attached)

Hole Size			<u>O.D.</u>	Weight	Grade	Thread	Condition
12 1/4"	Surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	Surface	8535'	5 ½"	17#	N-80	LT&C	New
	Size 12 ¼"	Hole DEPTH Size (FROM) 12 1/4" Surface	Size (FROM) (TO) 12 ¼" Surface 1,000°	Hole DEPTH (MD) Size (FROM) (TO) O.D. 12 ¼" Surface 1,000" 9 5/8"	Hole DEPTH (MD) C.D. Weight	Hole DEPTH (MD) Co.D. Weight Grade	Hole Size DEPTH (MD) (TO) O.D. Weight Grade Thread 12 1/4" Surface 1,000" 9 5/8" 36# J or K 55 ST&C

Note Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80

5. <u>Cementing Program (Exhibit B attached)</u>

Casing Type	Cement Type and Amount
9 5/8" Surface Casing	Lead with approximately 240 sx Halliburton Light Premium with additives mixed at 12 7 ppg (yield = 1 85 ft ³ /sx) and tail with approximately 170 sx Premium cement with additives mixed at 15 8 ppg (yield = 1 16 ft ³ /sx) circulated to surface with 100% excess

Bill Barrett Corporation Drilling Program Peter's Point State #8-2D-13-16 Carbon County, Utah

	Approximately 920 sx 50/50 Poz Premium cement with additives mixed at 13 4 ppg (yield = 1 491 ft ³ /sx) Top of cement to be determined by log and sample evaluation, estimated TOC 2500'		
Note: Actual volumes to be calculated from caliper log			

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0-40'	83-86	27 – 40		Native Spud Mud
40 – 1000'	83-86	27 – 40	15 cc or less	Native/Gel/Lime
1000 – TD	86-95	38 – 46	15 cc or less	LSND/DAP

Note Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite

7. BOP and Pressure Containment Data (Exhibit C attached)

Depth Intervals	epth Intervals BOP Equipment				
0 – 1000'	No pressure control required				
1000' - TD	11" 3000# Ram Type BOP				
	11" 3000# Annular BOP				
- Drilling spool to a	accommodate choke and kill lines,				
- Ancıllary and cho	- Ancillary and choke manifold to be rated @ 3000 psi,				
- Ancillary equipment and choke manifold rated at 3,000# All BOP and BOPE tests will be in					
accordance with the requirements of onshore Order No 2,					
- The State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in					
advance of all BC	OP pressure tests				

8 Auxiliary Equipment

- a) Upper kelly cock, lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated,
Testing	None anticipated, drill stem tests may be run on shows of interest,
Sampling	30' to 50' samples, surface casing to TD Preserve samples all show intervals,
Surveys	Run every 1000' and on trips, slope only,
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface

Bill Barrett Corporation Drilling Program Peter's Point State #8-2D-13-16 Carbon County, Utah

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated

Maximum anticipated bottom hole pressure equals approximately 4216 psi* and maximum anticipated surface pressure equals approximately 2338 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0 22 psi/foot)

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

11. Drilling Schedule

Spud Approximately December 11, 2004

Duration 25 days drilling time

35 days completion time

12. Water Source

Bill Barrett Corporation (BBC) will utilize an existing water well located in Cottonwood Canyon on State Lands Sec 32, T12S-R16E BBC was granted this authorization by the SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002

13. Archaeology

Montgomery Archaeological Consultants conducted a 10-acre cultural resource inventory of the Peter's Point State #2-2 (the same pad as this directional well will be drilled from) Cultural clearance was recommended for the well site and access and the report is attached

^{**}Maximum surface pressure = A - (0.22 x TD)

EXHIBIT A

Well name:

Utah: Nine Mile

Operator:

Bill Barrett

String type:

Surface

Location:

Uintah County, UT

_	
200100	
Jesiuli	parameters:

Collapse

Mud weight:

9.50 ppg

Minimum design factors:

Collapse:

Design factor

Environment:

H2S considered?

Surface temperature: Bottom hole temperature: 75.00 °F 89 °F

No

Temperature gradient: Minimum section length:

1.40 °F/100ft 1,000 ft

Burst:

Design factor

1.00

1.80 (J)

1.125

Cement top:

Surface

Burst

Max anticipated surface

pressure: Internal gradient: 2,735 psi 0.22 psi/ft

Calculated BHP 2,955 psi

Design is based on evacuated pipe.

Annular backup: 9.50 ppg Tension:

8 Round STC: 8 Round LTC:

1.80 (J) Buttress: 1.80 (J)

Premium: 1.80 (J) Body yield: 1.80 (B)

Tension is based on buoyed weight. Neutral point: 859 ft

2735

Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight:

Next setting BHP:

Fracture mud wt: Fracture depth: Injection pressure

31

10,000 ft 9.500 ppg

4,935 psi 10.000 ppg 10,000 ft

5,195 psi

14.64 J

Run Segment Nominal End True Vert Measured Drift Internal Sea Length Size Weight Grade **Finish** Depth Depth Diameter Capacity (ft) (in) (lbs/ft) (ft) (ft) (ft³) (in) 1 1000 9.625 36.00 J/K-55 ST&C 1000 1000 8.796 71.2 Collapse Collapse Run Collapse **Burst** Burst Tension Burst Tension Tension Seq Load Strength Design Strength Load Design Load Strength Design (psi) **Factor** (psi) (psi) (psi) **Factor** (Kips) (Kips) Factor

3520

1.29

Prepared Dominic Spencer by: Bill Barrett

493

2020

4.094

Phone: (303) 312-8143 FAX: (303) 312-8195

Date: August 1,2003 Denver, Colorado

453

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

1

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Bill Barrett

Utah: Nine Mile

Operator:

String type:

Production

Location:

Uintah County, UT

Design parameters:

Collapse

Mud weight:

9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor

1.125

Environment:

H2S considered? Surface temperature:

Bottom hole temperature: Temperature gradient:

75.00 °F 215 °F 1.40 °F/100ft

No

Minimum section length:

1,500 ft

Burst:

Design factor

1.00

1.80 (J)

1.80 (J)

1.80 (J)

1.80 (J)

1.80 (B)

Cement top:

2,375 ft

<u>Burst</u>

Max anticipated surface

pressure: Internal gradient: Calculated BHP

4,705 psi 0.02 psi/ft 4,935 psi

Annular backup: 9.50 ppg Tension: 8 Round STC:

8 Round LTC: Buttress:

Premium: Body yield:

Tension is based on buoyed weight. Neutral point: 8,559 ft Non-directional string.

Run Segment Nominal End True Vert Measured Drift Internal Seq Length Size Weight Grade **Finish** Depth Depth Diameter Capacity (ft) (in) (lbs/ft) (ft) (ft) (in) (ft³) 1 10000 5.5 17.00 N-80 LT&C 10000 10000 4.767 344.6 Run Collapse Collapse Collapse **Burst** Burst Burst Tension Tension **Tension** Seq Load Strength Design Load Strength Design Load Strength Design (psi) (psi) Factor (psi) (psi) Factor (Kips) (Kips) Factor 1 4935 6290 1.275 4705 7740 1.65 146 348 2.39 J

Prepared Dominic Spencer by: Bill Barrett

Phone: (303) 312-8143 FAX: (303) 312-8195

Date: August 1,2003 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT B



NINE MILE CEMENT VOLUMES

Well Name:

Peter's Point State #8-2D-13-16

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

SK's Lead:
SK's Tail:

Production Hole Data:

Total Depth:	8,535'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1045.6	ft ³
Lead Fill:	6,035'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

SK's Lead:

Peter's Point State #8-2D-13-16 Proposed Cementing Program

Job Recommendation	Surface Casing		
Lead Cement - (700' - 0')			
Halliburton Light Premium	Fluid Weight:	12.7	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.85	ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid:	9.9	Gal/sk
	Top of Fluid:	Ο'	
	Calculated Fill:	700'	
	Volume:	78.09	bbl
	Proposed Sacks:	240	sks
Tail Cement - (1000' - 700')			
Premium Cement	Fluid Weight:	15.8	lbm/gal
94 lbm/sk Premium Cement	Slurry Yield:	1.16	ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid:	4.97	Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid:	700'	
	Calculated Fill:	300'	
	Volume:	33.47	bbl
	Proposed Sacks:	170	sks

Job Recommendation		Produc	ction Casing
Lead Cement - (8535' - 2500')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
3.0 % KCL	Slurry Yield:	1.49	ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid:	7.06	Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid:	2,500'	
0.2% FWCA	Calculated Fill:	6,035'	
0.125 lbm/sk Poly-E-Flake	Volume:	242.08	bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks:	920	sks

EXHIBIT C

PRESSURE CONTROL EQUIPMENT – Schematic Attached

- **A. Type:** Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:
 - 1. One (1) blind ram (above).
 - 2. One (1) pipe ram (below).
 - 3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
 - 4. 3-inch diameter choke line.
 - 5. Two (2) choke line valves (3-inch minimum).
 - 6. Kill line (2-inch minimum).
 - 7. Two (2) chokes.
 - 8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
 - 9. Upper kelly cock valve with handles available.
 - 10. Safety valve(s) & subs to fit all drill string connections in use.
 - 11. Pressure gauge on choke manifold.
 - 12. Fill-up line above the uppermost preventer.
- B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

- 1. When the annular preventer is initially installed;
- 2. Whenever any seal subject to test pressure is broken;
- 3. Following related repairs; and
- 4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

<u>Blow-Out Preventer</u>

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure

will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

- 1. When the BOP is initially installed;
- 2. Whenever any seal subject to test pressure is broken;
- 3. Following related repairs; and
- 4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the Onshore Oil & Gas Order Number 2

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

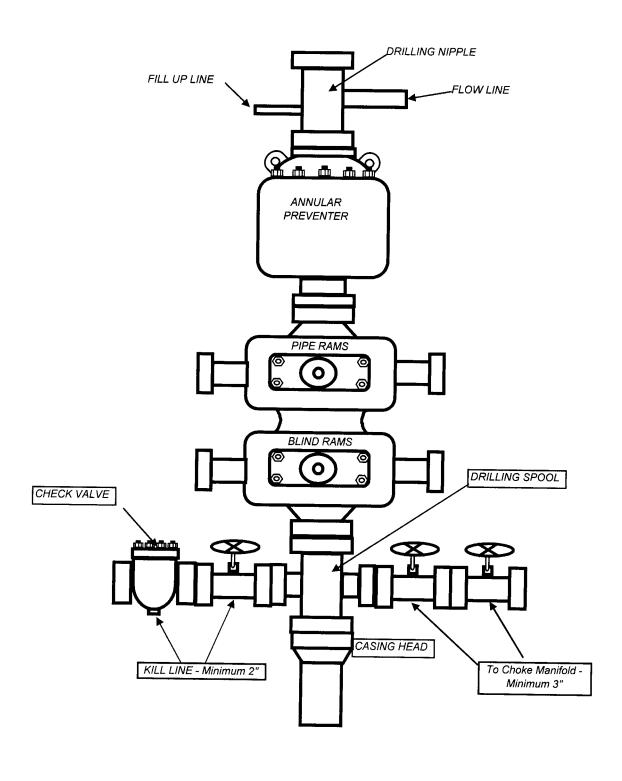
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD

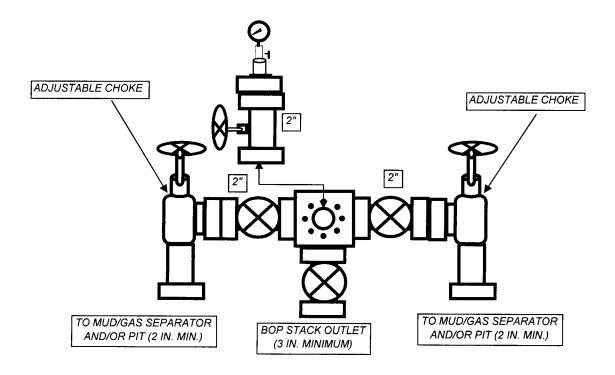


EXHIBIT D





<u>PROPOSAL</u>

FOR

BILL BARRETT CORP.

PETER'S POINT #8-2D-13-16

FROM SURFACE LOCATION:

733' FNL - 2159' FEL IN LOT 2 OF SEC 2-T13S-R16E

CARBON COUNTY, UTAH

WELL FILE: DRAFT

November 16, 2004

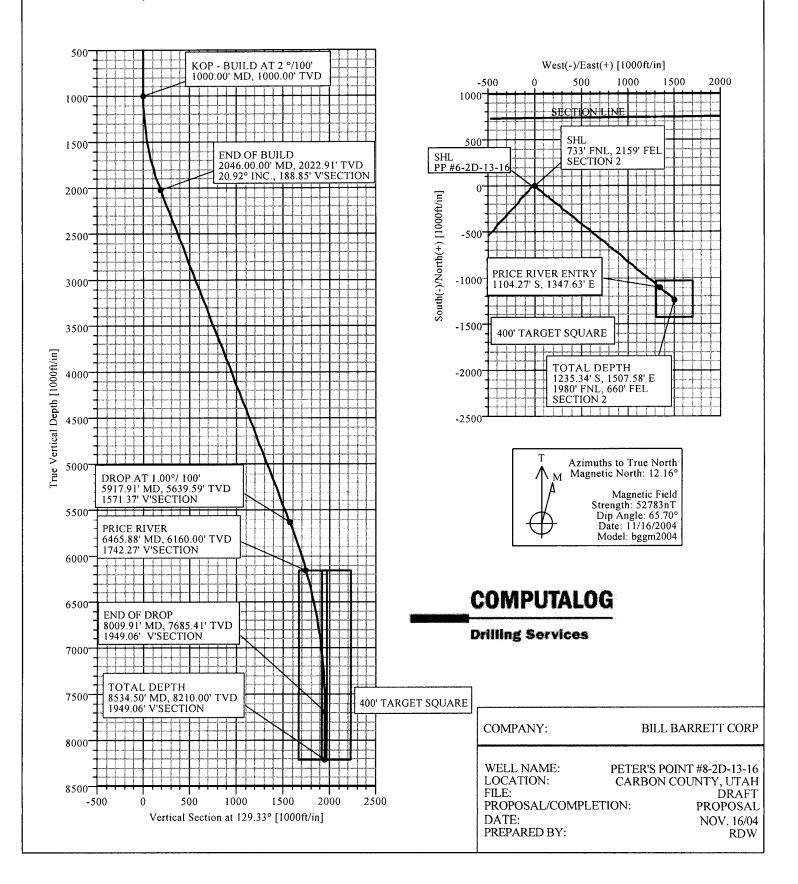
Phone: (307) 577-8875 Fax: (307) 577-9182

(B)

BIII Barrett Corporation

PETER'S POINT #8-2D-13-16 SEC 2 T13S R16E 733 FNL, 2159 FEL CARBON COUNTY, UTAH

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1 2 3 4 5 6	1000.00 2046.00 5917.91 6465.88 8009.91 8534.50	0.00 20.92 20.92 15.44 0.00 0.00	129.33 129.33 129.33 129.33 129.33 129.33	1000.00 2022.91 5639.59 6160.00 7685.42 8210.00	0.00 -119.69 -995.91 -1104.27 -1235.29 -1235.29	0.00 146.07 1215.47 1347.63 1507.62 1507.62	0.00 2.00 0.00 -1.00 -1.00 0.00	129.33 129.33 0.00 180.00 180.00 129.33	0.00 188.85 1571.37 1742.27 1949.06 1949.06	KOP EOB DROP PRICE RIVER EOD TD



COMPUTALOG DRILLING SERVICES

Client : BILL BARRETT CORP.

Page : 1 of 3 Well Name : PETER'S POINT #8-2D-13-16 Date: 11/16/2004

Location : CARBON COUNTY, UTAH File : DRAFT

> KB Elevation : N/A Gr Elevation: 6799.00 Vertical Section Calculated Along Azimuth 129.33°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft		°/100		°/100
			KOP -	BUILD AT			, 200	, 100	7100
1000.00		129.33	1000.00	0.00	0.00	0.00	0.00	0.00	0.00
1100.00	2.00	129.33	1099.98	-1.11	1.35	1.75	2.00	2.00	0.00
1200.00	4.00	129.33	1199.84	-4.42	5.40	6.98	2.00	2.00	0.00
1300.00	6.00	129.33	1299.45	-9.95	12.14	15.69	2.00	2.00	0.00
1400.00	8.00	129.33	1398.70	-17.67	21.56	27.88	2.00	2.00	0.00
								2.00	0.00
1500.00	10.00	129.33	1497.47	-27.59	33.66	43.52	2.00	2.00	0.00
1600.00	12.00	129.33	1595.62	-39.68	48.42	62.60	2.00	2.00	0.00
1700.00	14.00	129.33	1693.06	-53.94	65.82	85.10	2.00	2.00	0.00
1800.00	16.00	129.33	1789.64	-70.34	85.84	110.98	2.00	2.00	0.00
1900.00	18.00	129.33	1885.27	-88.87	108.45	140.21	2.00	2.00	0.00
								2.00	0.00
2000.00	20.00	129.33	1979.82	-109.50	133.63	172.77	2.00	2.00	0.00
		1	END OF BUI	LD - HOLD	AT 20.92	° INC.		2.00	0.00
2046.00	20.92	129.33	2022.91	-119.69	146.07	188.85	2.00	2.00	0.00
2100.00	20.92	129.33	2073.35	-131.91	160.99	208.13	0.00	0.00	0.00
2200.00	20.92	129.33	2166.76	-154.55	188.60	243.84	0.00	0.00	0.00
2300.00	20.92	129.33	2260.17	-177.18	216.22	279.54	0.00	0.00	0.00
2400.00	20.92	129.33	2353.58	-199.81	243.84	315.25	0.00	0.00	0.00
									0.00
2500.00	20.92	129.33	2446.99	-222.44	271.46	350.95	0.00	0.00	0.00
2600.00	20.92	129.33	2540.39	-245.07	299.08	386.66	0.00	0.00	0.00
2700.00	20.92	129.33	2633.80	-267.70	326.70	422.37	0.00	0.00	0.00
2800.00	20.92	129.33	2727.21	-290.33	354.31	458.07	0.00	0.00	0.00
0000				WASATC	H				0.00
2829.75	20.92	129.33	2755.00	-297.06	362.53	468.70	0.00	0.00	0.00
2900.00	20.92	129.33	2820.62	-312.96	381.93	493.78	0.00	0.00	0.00
3000.00	20.92	129.33	2914.03	-335.59	409.55	529.49	0.00	0.00	0.00
3100.00	20.92	129.33	3007.43	-358.22	437.17	565.19	0.00	0.00	0.00
3200.00	20.92	129.33	3100.84	-380.86	464.79	600.90	0.00	0.00	0.00
2222									
3300.00	20.92	129.33	3194.25	-403.49	492.41	636.61	0.00	0.00	0.00
3400.00	20.92	129.33	3287.66	-426.12	520.03	672.31	0.00		
3500.00	20.92	129.33	3381.07	-448.75	547.64	708.02	0.00	0.00	0.00
3600.00	20.92	129.33	3474.47	-471.38	575.26	743.72	0.00	0.00	0.00
3700.00	20.92	129.33	3567.88	-494.01	602.88	779.43	0.00	0.00	0.00
2000									
3800.00	20.92	129.33	3661.29	-516.64	630.50	815.14	0.00	0.00	0.00
3900.00	20.92	129.33	3754.70	-539.27	658.12	850.84	0.00	0.00	0.00
4000.00	20.92	129.33	3848.11	-561.90	685.74	886.55	0.00	0.00	0.00
4100.00	20.92	129.33	3941.51	-584.54	713.36	922.26	0.00	0.00	0.00
4200.00	20.92	129.33	4034.92	-607.17	740.97	957.96	0.00	0.00	0.00
4300.00	20.92	129.33	4128.33	-629.80	768.59	993.67	0.00	0.00	0.00
4400.00	20.92	129.33	4221.74	-652.43	796.21	1029.38	0.00	0.00	0.00
							O	0.00	0.00

COMPUTALOG DRILLING SERVICES

Client : BILL BARRETT CORP. Page : 2 of 3
Well Name : PETER'S POINT #8-2D-13-16 Date : 11/16/2004

Location : CARBON COUNTY, UTAH File : DRAFT

KB Elevation: N/A Gr Elevation: 6799.00

Vertical Section Calculated Along Azimuth 129.33°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	Ditor	Duild	m
ft	deg		ft	ft	ft	v sect ft	D'Leg °/100	Build °/100	Turn
4500.00	20.92	129.33	4315.15	-675 . 06	823.83	1065.08			°/100
4600.00	20.92	129.33	4408.55	-697.69	851.45		0.00	0.00	0.00
4700.00	20.92	129.33	4501.96	-720.32	879.07	1100.79	0.00	0.00	0.00
4800.00	20.92	129.33	4595.37	-720.32 -742.95		1136.50	0.00	0.00	0.00
1000.00	20.52	129.33	4393.37	NORTH H	906.68	1172.20	0.00	0.00	0.00
4874.54	20.92	129.33	4665.00	-759.82	927.27	1100 00	0 00	0 00	0 00
4900.00	20.92	129.33	4688.78	-765.58	934.30	1198.82 1207.91	0.00	0.00	0.00
5000.00	20.92	129.33	4782.19	-788.22			0.00	0.00	0.00
5100.00	20.92	129.33	4875.59		961.92	1243.61	0.00	0.00	0.00
5200.00	20.92	129.33		-810.85	989.54	1279.32	0.00	0.00	0.00
3200.00	20.92	129.33	4969.00	-833.48	1017.16	1315.03	0.00	0.00	0.00
5300.00	20.92	129.33	5062.41	-856.11	1044.78	1350.73	0.00	0.00	0 00
5400.00	20.92	129.33	5155.82	-878.74	1072.40	1386.44	0.00	0.00	0.00
5500.00	20.92	129.33	5249.23	-901.37	1100.01	1422.15			0.00
5600.00	20.92	129.33	5342.63	-924.00	1127.63		0.00	0.00	0.00
5700.00	20.92	129.33	5436.04	-946.63	1127.63	1457.85	0.00	0.00	0.00
3,00.00	20.72	127.33	3430.04	-946.63	1155.25	1493.56	0.00	0.00	0.00
5800.00	20.92	129.33	5529.45	-969.26	1182.87	1529.27	0.00	0.00	0.00
5900.00	20.92	129.33	5622.86	-991.90	1210.49	1564.97	0.00	0.00	0.00
				LD - DROP		1004.57	0.00	0.00	0.00
5917.91	20.92	129.33	5639.59	-995.95	1215.43	1571.37	0.00	0.00	0.00
6000.00	20.10	129.33	5716.47	-1014.18	1237.68	1600.13	1.00	-1.00	0.00
6100.00	19.10	129.33	5810.68	-1035.44	1263.63	1633.67	1.00	-1.00	0.00
6200.00	18.10	129.33	5905.45	-1055.65	1288.30	1665.57	1.00	-1.00	
6300.00	17.10	129.33	6000.77	-1074.82	1311.68	1695.80	1.00	-1.00	0.00
6400.00	16.10	129.33	6096.60	-1092.92	1333.78	1724.37	1.00	-1.00	0.00
				PRICE RI		1/24.5/	1.00	-1.00	0.00
6465.88	15.44	129.33	6160.00	-1104.27	1347.63	1742.27	1.00	-1.00	0.00
6500.00	15.10	129.33	6192.92	-1109.97	1354.58	1751.26	1.00	-1.00	0.00
6600.00	14.10	129.33	6289.69	-1125.94	1374.07	1776.46	1.00	-1.00	0.00
					RIVER	1770.40	1.00	-1.00	0.00
6631.23	13.79	129.33	6320.00	-1130.71	1379.89	1783.99	1.00	-1.00	0.00
6700.00	13.10	129.33	6386.88	-1140.84	1392.26	1799.98	1.00	-1.00	0.00
6800.00	12.10	129.33	6484.48	-1154.67	1409.13	1821.79	1.00	-1.00	0.00
6900.00	11.10	129.33	6582.43	-1167.41	1424.68	1841.89	1.00	-1.00	0.00
7000.00	10.10	129.33	6680.72	-1179.07	1438.91	1860.29	1.00	-1.00	
				±1,3.0,	1430.91	1000.29	1.00	-1.00	0.00
7100.00	9.10	129.33	6779.32	-1189.64	1451.81	1876.96	1.00	-1.00	0.00
7200.00	8.10	129.33	6878.20	-1199.11	1463.37	1891.91	1.00	-1.00	0.00
7300.00	7.10	129.33	6977.32	-1207.50	1473.60	1905.14	1.00	-1.00	0.00
7400.00	6.10	129.33	7076.65	-1214.78	1482.49	1916.63	1.00	-1.00	0.00
7500.00	5.10	129.33	7176.18	-1220.96	1490.04	1926.39	1.00	-1.00	0.00
							1.00	1.00	0.00
7600.00	4.10	129.33	7275.85	-1226.05	1496.24	1934.40	1.00	1 00	0 00
7700.00	3.10	129.33	7375.65	-1230.02	1501.10	1940.68	1.00	-1.00	0.00
				1200.02	+001.10	1940.00	T.00	-1.00	0.00

COMPUTALOG DRILLING SERVICES

Client : BILL BARRETT CORP. Page : 3 of 3
Well Name : PETER'S POINT #8-2D-13-16 Date : 11/16/2004

Location : CARBON COUNTY, UTAH File : DRAFT

KB Elevation: N/A Gr Elevation: 6799.00 Vertical Section Calculated Along Azimuth 129.33°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn	
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100	
BLUECASTLE										
7794.45	2.15	129.33	7470.00	-1232.77	1504.44	1945.01	1.00	-1.00	0.00	
7800.00	2.10	129.33	7475.55	-1232.90	1504.60	1945.22	1.00	-1.00	0.00	
7900.00	1.10	129.33	7575.51	-1234.67	1506.76	1948.01	1.00	-1.00	0.00	
8000.00	0.10	129.33	7675.50	-1235.33	1507.57	1949.05	1.00	-1.00	0.00	
				END OF D	ROP					
8009.91	0.00	129.33	7685.41	-1235.34	1507.58	1949.06	1.00	-1.00	0.00	
				SEGO						
8084.50	0.00	129.33	7760.00	-1235.34	1507.58	1949.06	0.00	0.00	0.00	
8100.00	0.00	129.33	7775.50	-1235.34	1507.58	1949.06	0.00	0.00	0.00	
8200.00	0.00	129.33	7875.50	-1235.34	1507.58	1949.06	0.00	0.00	0.00	
8300.00	0.00	129.33	7975.50	-1235.34	1507.58	1949.06	0.00	0.00	0.00	
				CASTLEGA	ATE					
8384.50	0.00	129.33	8060.00	-1235.34	1507.58	1949.06	0.00	0.00	0.00	
8400.00	0.00	129.33	8075.50	-1235.34	1507.58	1949.06	0.00	0.00	0.00	
8500.00	0.00	129.33	8175.50	-1235.34	1507.58	1949.06	0.00	0.00	0.00	
				TOTAL DE	PTH					
8534.50	0.00	129.33	8210.00	-1235.34	1507.58	1949.06	0.00	0.00	0.00	

Bottom Hole Closure 1949.06ft Along Azimuth 129.33°

CULTURAL RESOURCE INVENTORY OF BILL BARRETT CORPORATION'S PROPOSED PETER'S POINT STATE #2-2 AND PETER'S POINT STATE #4-2 WELL LOCATIONS, CARBON COUNTY, UTAH

Keith R. Montgomery

CULTURAL RESOURCE INVENTORY OF BILL BARRETT CORPORATION'S PROPOSED PETER'S POINT STATE #2-2 AND PETER'S POINT STATE #4-2 WELL LOCATIONS, CARBON COUNTY, UTAH

By:

Keith R. Montgomery

Prepared For:

Bureau of Land Management Price Field Office Salt Lake State Office

Prepared Under Contract With:

Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report No. 03-240

May 18, 2004

United States Department of Interior (FLPMA) Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey) Permit No. U-04-MQ-0493b,s

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in May 2004 for Bill Barrett Corporation's proposed well locations Peter's Point State #2-2 and Peter's Point State #4-2 with associated access routes. The project area is located on the West Tavaputs Plateau, Carbon County, Utah. The survey was implemented at the request of Ms. Debbie Stanberry, Bill Barrett Corporation, Denver, Colorado. The inventory area occurs on public lands administered by the Bureau of Land Management (BLM), Price Field Office and State of Utah Trust Lands Administration land (SITLA).

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in accordance with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Historic Preservation Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was conducted by Keith Montgomery (Principal Investigator) on May 15, 2004 under the auspices of U.S.D.I. (FLPMA) Permit No. 04-UT-60122 and State of Utah Antiquities Project (Survey) No. U-04-MQ-0493b,s.

A file search for previous projects and documented cultural resources in the inventory area was conducted by the author at the BLM Price Field Office on March 18, 2004. In 2002, TRC Mariah Associates, Inc. conducted a survey of seismic lines for Dawson Geophysical Company resulting in the documentation of 45 new archaeological sites, 14 of which were recommended eligible to the NRHP (Smith 2003). In April, 2003 MOAC surveyed ten well locations and the Flat Mesa gathering system (Elkins and Bond 2003). The inventory resulted in the documentation of four newly recorded sites (42Cb1861, 42Cb1862, 42Cb1863, and 42Cb1864), one isolated find of artifact (IF-A), and the visitation of three previously recorded sites (42Cb1716, 42Cb1751, and 42Cb1753). During the same year MOAC inventoried the Sage Brush Flat to Peter Point pipeline (Montgomery 2003). Eight archaeological sites were documented (42Cb2078 through 42Cb2085) that included two prehistoric temporary camps (42Cb2084, 42Cb2085) evaluated as eligible to the NRHP. In 2004, MOAC surveyed five well locations for Bill Barrett Corporation (Montgomery 2004). The inventory resulted in the documentation of four new archaeological sites (42Cb2074 through 42Cb2077). These include three prehistoric lithic scatters (42Cb2074, 42Cb2076, and 42Cb2077) and one prehistoric temporary camp (42Cb2075). Site 42Cb2075 is evaluated as eligible for inclusion to the NRHP on the basis that it contains a hearth feature of which the cultural fill will likely yield samples suitable for chronometric dating.

DESCRIPTION OF PROJECT AREA

The project area lies on several ridges that extend east of Sage Brush Flat and south of Cottonwood Canyon. Proposed well location Peter's Point State #2-2 is situated in the NW/NE of Section 2, T 13S, R 16E and has a 1600 ft access route that extends to the west. Proposed Peter's Point State #4-2 well location occurs in the NW/NE of Section 2, T 13S, R16E with a 4000 ft access route that extends west into T 13S, R16E Section 4 and T 12S, R 16E Section 34.

In general, the study area is situated in the Bookcliffs-Roan Plateau section of the Colorado Plateau. Topography of this area consists of exposed stratigraphic escarpments which extend and dip northward under the younger materials of the Uintah Basin. The Book Cliffs are carved from Cretaceous age Mesa Verde Group sandstones while the Roan Cliffs are comprised of river and floodplain deposits from the Paleocene and Eocene ages (Stokes 1986). More specifically, the project area is located on the northern edge of the West Tavaputs Plateau, an Eocene age Green River formation. Nine Mile Canyon is situated on the north side of the plateau, carved by Nine Mile Creek (also known as Minnie Maud Creek). Soils encountered are rocky, silty, and sandy loam, derived from underlying sandstone exposures. The elevation in the project area ranges from 6800 to 6860 feet a.s.l. Vegetation is mainly a Pinyon/Juniper Forest Community that includes pinyon, juniper, sagebrush, yucca, prickly pear cactus, Indian ricegrass, and other grasses. Animal species reported in Nine Mile Canyon include mule deer, mountain lion, coyote, blacktail jackrabbit, cottontail rabbit, porcupine, ground squirrel, pack rat, elk, marmots, and various birds and reptiles. Most fauna found in the area today are assumed to have been present in prehistoric times, although many species were extirpated in the historic era (e.g. wolf, bison, grizzly bear). Modern disturbances consist of oil/gas development, recreation, livestock grazing, and roads.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the 10 acre well locations the archaeologists walked parallel transects spaced no more than 10 m (30 ft) apart. The access routes were surveyed in the same manner to a width of 300 ft. Ground visibility was considered good. A total of 62.3 acres of which 33.1 acres occurs on SITLA land and 29.2 acres is situated on BLM administered land (Price Field Office).

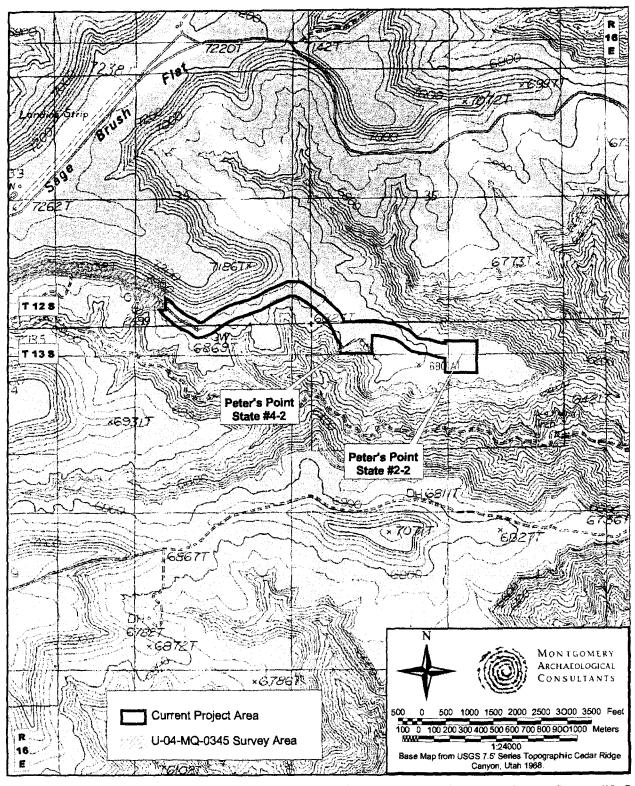


Figure 1. Inventory Area of Bill Barrett Corporation's Proposed Peter's Point State #2-2 and Peter's Point State #4-2 Well Locations, Carbon County, Utah.

INVENTORY RESULTS AND RECOMMENDATIONS

The inventory of Bill Barrett Corporation's proposed Peters Point State #2-2 and Peter Point State #4-2 well locations with associated access routes resulted in no cultural resources. On the basis of the findings a determination of "no historic properties affected" is proposed for this project pursuant to Section 106, CFR 800.

REFERENCES CITED

Elkins, Melissa and Mark Bond

2003

Cultural Resource Inventory of Bill Barrett Corporation's Ten Well Locations and the Flat Mesa Gathering System near Nine Mile Canyon, Carbon County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-03-MQ-0398 b,s,p.

Montgomery, Keith R.

2003

Cultural Resource Inventory of Bill Barrett Corporation's Five Well Locations in Township 12S, Range 15E, Section 36 Carbon County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-03-MQ-0848s.

2004

Cultural Resource Inventory of Bill Barrett Corporation's Proposed Sagebrush Flat to Peters Point Unit #10 Well Location in County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-04-MQ-0344b.

Smith, Craig

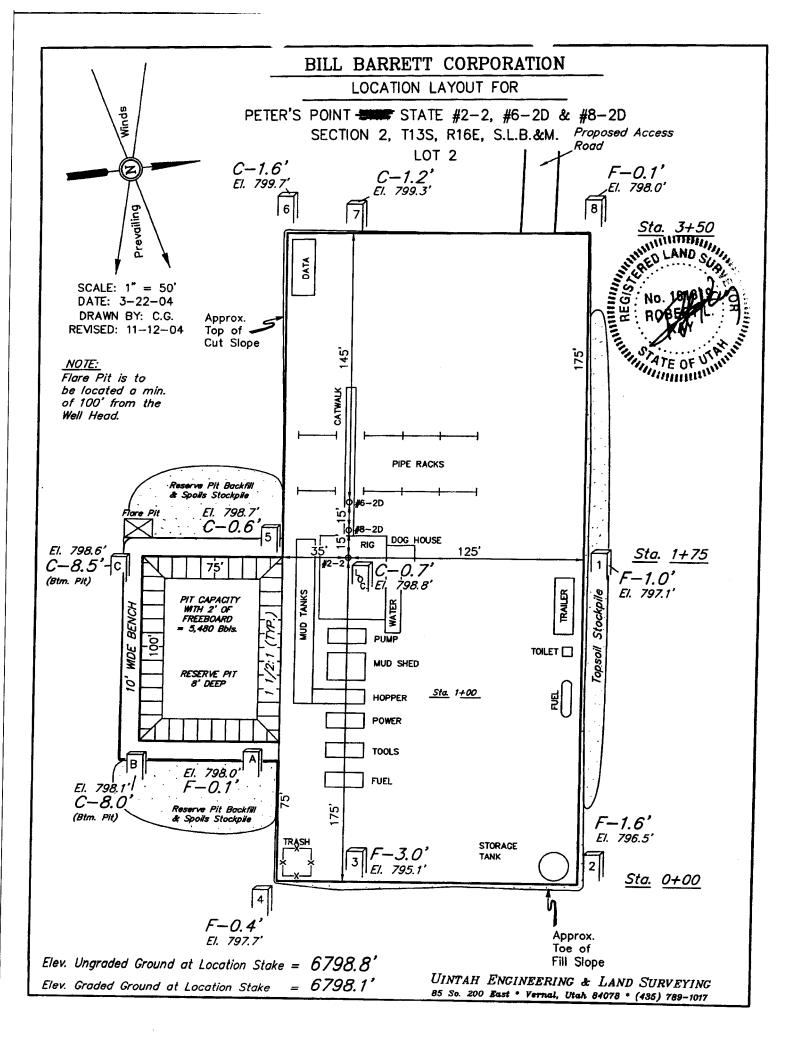
2003

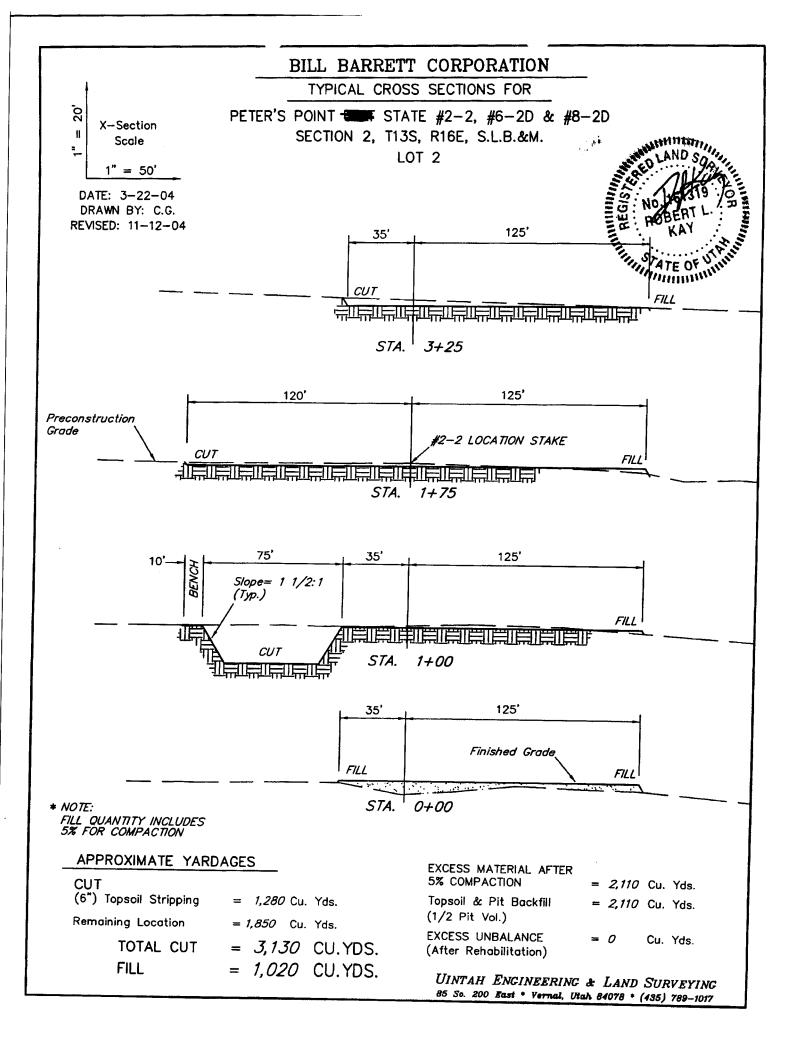
A Class III Cultural Resource Inventory of the Western Portion of the Dawson Stone Cabin 3-D Seismic Project, Carbon County, Utah. Project No. U-02-ME-0564b,s. TRC Mariah Associates, Inc. Salt Lake City, Utah.

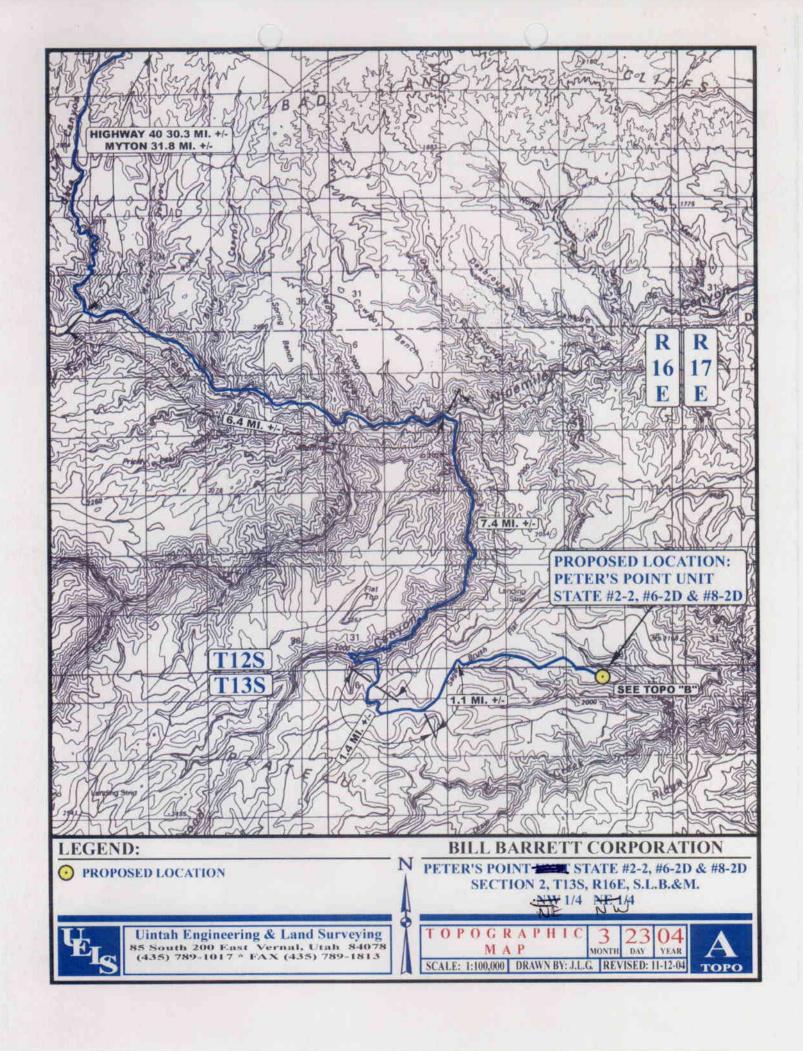
Stokes, William L.

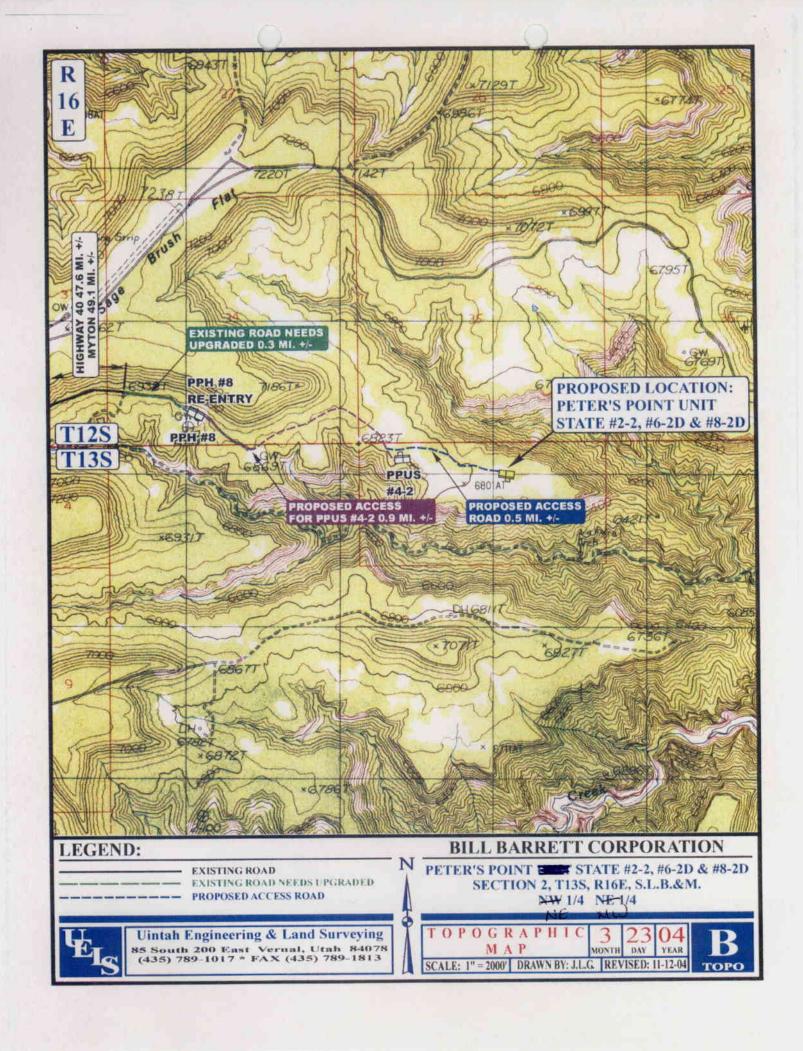
1986

Geology of Utah. Utah Museum of Natural History and Utah Geological and Mineral Survey. Salt Lake City.

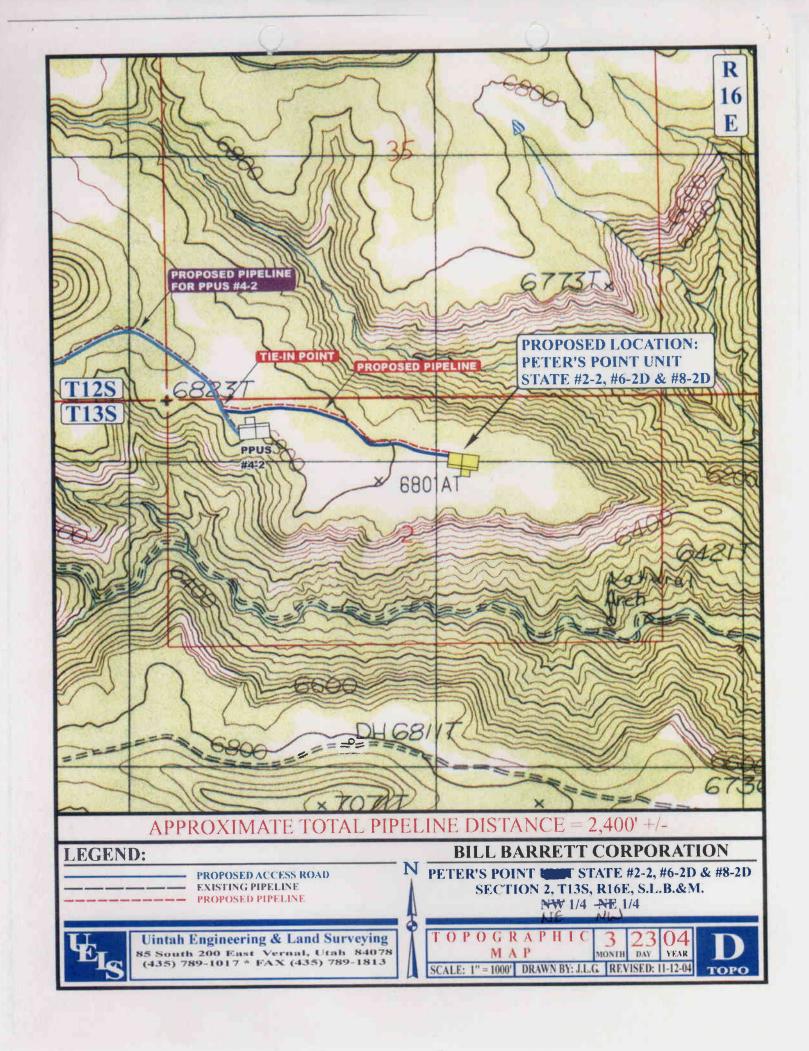














November 30, 2004

Ms. Diana Whitney State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11

Peter's Point State #8-2D-13-16

Surface: Lot 2, 733' FNL, 2159' FEL (surface), Sec. 2-T13S-R16E

Bottom Hole: SESE, 1980' FNL & 660' FEL (bottom hole), Sec. 2-T13S-R16E

Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells".

- BBC is permitting this well as a directional well in order to minimize surface disturbance.
 By locating the well at the surface location and directionally drilling from this location,
 BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore and all of Section 2 (state lease ML 48386).

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8168.

Sincerely,

Jacey Fallang
Tracey Fallang
Permit Analyst

DEC 0 2 2004

DIV. UF OIL, GAS & MINING

1099 18TH STREET

SUITE 2300

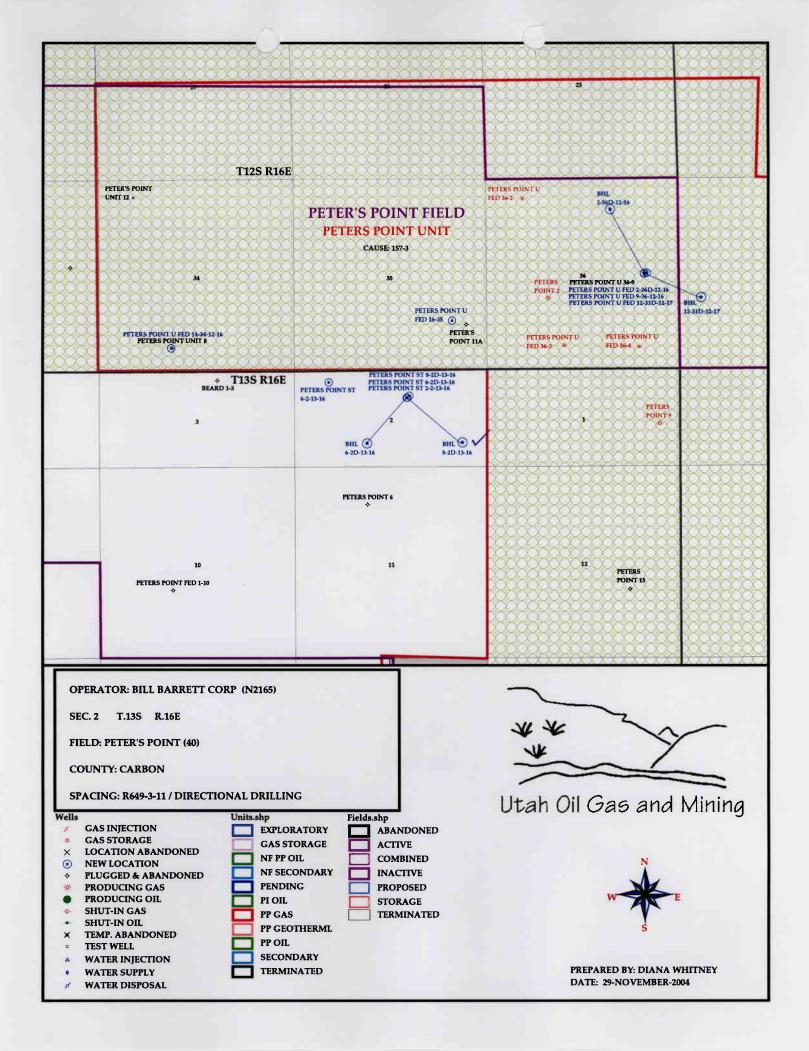
DENVER, CO 80202

P 303.293.9100

303.291.0420

WORKSHEET APPLICATION FOR PERMIT TO DRILL

PROPOSED LOCATION: NENW 02 130S 160E SURFACE: 0733 FNL 2159 FEL SCOR BOTTOM: 1980 FNL 0660 FEL	INSPECT LOCATN				
NENW 02 130S 160E SURFACE: 0733 FNL 2159 FEL SESTER BOTTOM: 1980 FNL 0660 FEL		DV. /			
SURFACE: 0733 FNL 2159 FEL SES BOTTOM: 1980 FNL 0660 FEL			,		
	Tech Review	Initials	Date		
PETER'S POINT (40)	Engineering	DKO	12/6/04		
LEASE TYPE: 3 - State	Geology Surface				
PROPOSED FORMATION: CSLGT	TITUDE: 39.7 NGITUDE: -110				
<pre> Plat Bond: Fed[] Ind[] Sta[] Fee[]</pre>	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General				
STIPULATIONS: STIPULATIONS: 2-5/2" production (sq (ement Shall be brought 3- Existing Ri	Dack to 25a ESERVE PIT	SHALL	usolate Wasaten		
IN PROPER L	WORKING C	DUDITION			

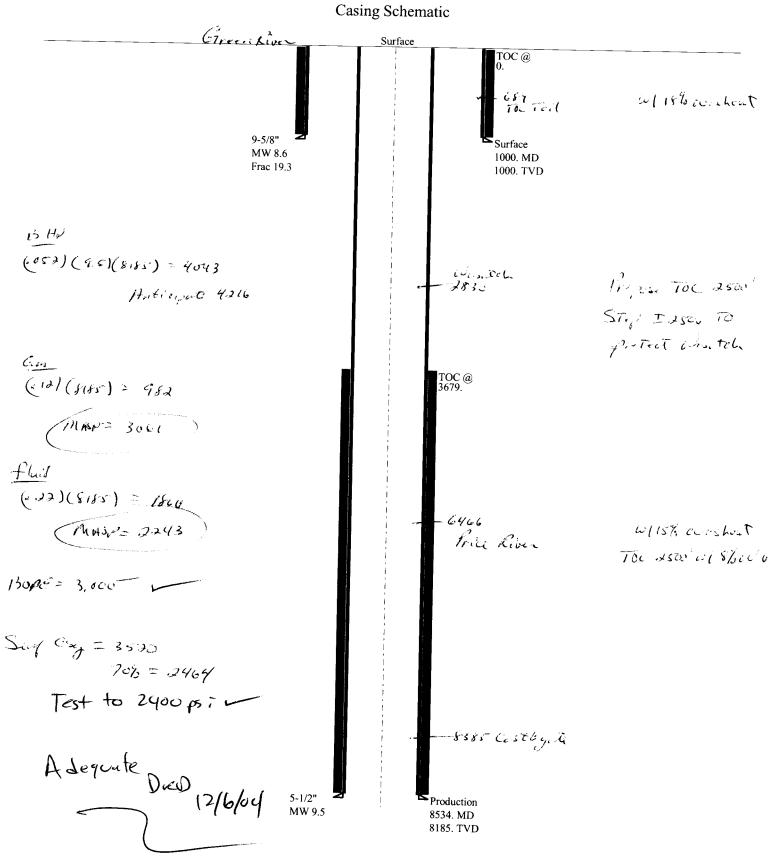


DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Bill Barrett Corporation
WELL NAME & NUMBER:	Peter's Point #2-2-13-16
API NUMBER:	43-007-30521
LOCATION: 1/4,1/4 NW/NE Sec	c: 2 TWP: 13S RNG: 16E 735 FNL 2144 FEL
	755 FNL 2144 FEL
Geology/Ground Water:	
proposed location is in a recharge be expected to be found in the upper water wells within a 10,000 foot ranshould adequately protect any useal	
Reviewer: Br	ad Hill Date: 08-04-2004
Surface:	
because of delays that had developed was invited to attend to address wildl 15 th because of wintering elk herds; a reserve pit and/or location is reclaim surface water was found on bench underlying sandstone layers with deep be taken while building the reserve pit sharp rocks, then utilize a felt pad an	ne surface area on said date to take comments and address issues regarding the SITLA was invited to attend the onsite but telephoned to go on without him with another operator. Tony Wright with the Southeastern Region of UDWR life issues. Tony requested a winter closure from December 1 st through April reclamation seed mixture was also given to Barrett to recover vegetation after led. The surface is relatively flat and poses no construction problems. No or in the canyons below proposed location for several miles. However, o, sharp canyon walls approximately 600' north and south indicate care should t. Barrett was told to walk in reserve pit with a dozer and break up any and all d liner to prevent any leakage of drilling fluids into adjacent canyons. They in might result in a closed drilling system in the future.
	Ingram Date: July 27, 2004
Conditions of Approval/Application	<u>i for Permit to Drill:</u>

A synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.

12-04 Bill Barrett Peters Point & ∠D-13-16



Well name:

12-04 Bill Barrett Peters Point 8-2D-13-16

Operator:

Bill Barrett Corp

String type:

Surface

Project ID: 43-007-31016

Location:

Carbon

<u> </u>	Nominai ize Weight	Grade	End Finish	True Vert	Measured	Drift	Internal
Run Segment	Nominal	Tension is Neutral poi		872 ft	Next mu Next sett Fracture Fracture Injection		8,185 ft 9.500 ppg 4,040 psi 19.250 ppg 1,000 ft 1,000 psi
Max anticipated surface pressure: 383 psi Internal gradient: 0.447 psi/ft Calculated BHP 829 psi No backup mud specified.		Tension: 8 Round S 8 Round L Buttress: Premium: Body yield:	TC:	1.80 (J) 1.80 (J) 1.60 (J) 1.50 (J) 1.50 (B)	Non-direction	₄ent strings:	
<u>Burst</u>		<u>Burst:</u> Design fac	ctor	1.00	Temperatur Minimum se Cement top	ection length:	1.40 °F/100f 185 ft Surface
Design parameters: <u>Collapse</u> Mud weight: Design is based on e	8.600 ppg	Minimun <u>Collapse:</u> Design fac		1.125	Environm H2S consid Surface ten Bottom hole	ered? nperature: e temperature	No 65 °F e: 79 °F

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth	Measured Depth	Diameter	Internal Capacity
1	1000	9.625	36.00	J-55	ST&C	(ft) 1000	(ft) 1000	(in) 8.796	(ft³) 71.2
Run Seq	Collapse Load (psi) 447	Collapse Strength (psi) 2020	Collapse Design Factor 4.523	Burst Load (psi) 829	Burst Strength (psi) 3520	Burst Design Factor 4.24	Tension Load (Kips) 36	Tension Strength (Kips) 394	Tension Design Factor 10.95 J

Clinton Dworshak Prepared

Utah Div. of Oil & Mining by:

Date: December 3,2004 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Well name:

12-04 Bill Barrett Peters Point 8-2D-13-16

Operator:

Bill Barrett Corp

String type:

Production

Location:

Carbon

Project ID:

43-007-31016

Design parameters: Collapse Mud weight: Design is based on evac	9.500 ppg uated pipe.	Minimum design Collapse: Design factor Burst:	1.125	Environment: H2S considered? Surface temperature: Bottom hole temperature Temperature gradient: Minimum section length:	1.40 °F/100ft
Burst Max anticipated surface		Design factor	1.00	Cement top:	3,679 ft
pressure: Internal gradient: Calculated BHP No backup mud specified	383 psi 0.447 psi/ft 4,040 psi	Tension: 8 Round STC: 8 Round LTC: Buttress: Premium: Body yield:	1.80 (J) 1.80 (J) 1.60 (J) 1.50 (J)	Directional well information Kick-off point Departure at shoe: Maximum dogleg: Inclination at shoe:	on: 0 ft 2046 ft 2 °/100ft 0 °

Tension is based on air weight. Neutral point: 7,352 ft

1.50 (B)

Body yield:

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth	Measured Depth	Drift Diameter	Internal Capacity
1	8534	5.5	17.00	N-80	LT&C	(ft) 8185	(ft) 8534	(in) 4.767	(ft³) 294.1
Run Seq	Collapse Load (psi) 4040	Collapse Strength (psi) 6290	Collapse Design Factor 1.557	Burst Load (psi) 4040	Burst Strength (psi) 7740	Burst Design Factor 1.92	Tension Load (Kips) 139	Tension Strength (Kips) 348	Tension Design Factor 2.50 J

Clinton Dworshak Prepared

Utah Div. of Oil & Mining by:

Date: December 3,2004 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 8185 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a



Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 6, 2004

Bill Barrett Corporation 1099 18th St., Suite 2300 Denver, CO 80202

Re:

Peters Point State 8-2D-13-16 Well, 733' FNL, 2159' FEL, NE NW, Sec. 2, T. 13 South, R. 16 East, Bottom Location 1980' FNL, 660' FEL, SE SE, Sec. 2, T. 13 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31016.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Carbon County Assessor

SITLA

Operator: Bill Barrett Corporation					
Well Name & Numb	Vell Name & Number Peters Point State 8-2D-13-16				
API Number:		43-007-31016			
Lease:	ML-48386				
Location: Bottom Location:	NE NW SE SE	Sec. 2 Sec. 2	T. 13 South T. 13 South	R. 16 East R. 16 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
- 5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2 API #430-007-31016 December 6, 2004

- 7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
- 8. Existing reserve pit shall be maintained in proper working condition.
- 9. A 5 ½" production casing cement shall be brought back to 2500' minimum to isolate Wasatch Formation.

BBC CONFIDENTIAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

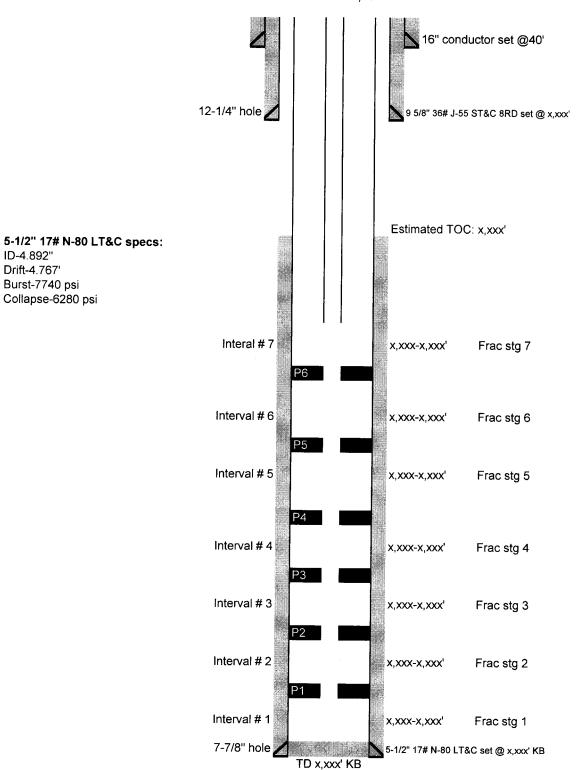
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
0 0 5	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	N/A 7. UNIT or CA AGREEMENT NAME: N/A
THE DE WELL	8. WELL NAME and NUMBER: Peters Point State #6-2D-/3-/6
	9. API NUMBER:
2. NAME OF OPERATOR: Bill Barrett Corporation	4300731017 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 00 0000 (303) 312-8168	Peters Point
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 731' FNL, 2174' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E	COUNTY: Carbon STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, or Attached to this sundry is a copy of a general completion procedure and wellbore diagraters. The exact number of stages and depths will be determined after logs have been upon approval, it is Bill Barrett Corporation's intention to commingle production from the (part of the lower Wasatch) and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations.	am to be used in the Nine Mile Canyon run for each well in the Nine Mile area. e Wasatch, Middle Wasatch, North Horn
anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or in representative sampling obtained from production logs and allocate on a percentage base.	
A letter and affidavit of notice is being submitted under separate cover.	DEC 13 2004
1-5-25 CHD	DIV. OF OIL, GAS & MINING
Traccy Falland Permit Anal	yst
NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Allands SIGNATURE	
	and the second s

(This space for State use only)



Generic well bore diagram Nine Mile Canyon

Carbon Co., UT



Nine Mile Canyon Generic Completion Procedure

Carbon Co., UT

Generic Multi-stage Completion Procedure

Current Well Status: New completion with intention of downhole commingling

Objective: Rigless completion. Perf and frac various sands in separate frac stages. Procedure:

- 1) Install wellhead isolation tool. Test casing to 3500 psi for 10" and low test to 250 psi for 10".
- 2) MIRU electric line unit. RIH with 4" casing gun, perforate interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 3) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 1** per frac rec.
- 4) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 1
- at (to be determined). Perforate 2nd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.

 5) Test all frac lines to 5000 psi. Frac **Stage 2** per rec.
- 5) Test all frac files to 5000 psi. Plac Stage 2 per fec.
- 6) RIH with 5-1/2" flow through composite frac plug and 4"casing gun. Set plug # 2 at (to be determined). Perforate 3rd interval from (to be determined)' with 3 jspf, 120 deg phasing. POOH.
- 7) Test all frac lines to 5000 psi. Frac Stage 3 per rec.
- 8) Flow back frac Stages 1 through 3 24-48 hrs to cleanup.
- 9) RU service unit. RU e-line and RIH with 5-1/2" composite bridge plug and set at (to be determined). Remove well head isolation tool. NU BOP's. Pressure test BOP's to 3000 psi, test hydril to 1500 psi. Run 4-3/4" drag bit with pump off bit sub with dart valve, 1 jt 2-3/8" tubing, 2-3/8" "XN" and "X" profile nipple, rest of 2-3/8" tubing. Drill out all plugs. Clean out to PBTD. Utilize foam unit if necessary to obtain sufficient returns. EOT depth to be determined.
- 10) Strip BOP's off and NU wellhead.
- 11) Drop ball, pump off bit and sub. Swab well in and place all intervals on production.
- 12) RDMO service unit. Turn well to sales.

Note: There may be up to 10 frac stages.



December 10, 2004

Utah Division of Oil, Gas & Mining 1594 W. North Temple, Suite 1210 Salt Lake City, Utah 84116 Attention: Mr. Dustin Doucet

RE: Sundry Notices

Peter's Point State 6-2D and 8-2D

Section 2, Township 13 South, Range 16 East

Carbon County, Utah

Dear Mr. Doucet:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the captioned wells. We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact Mr. Tab McGinley at 303-312-8129. Your earliest attention to this matter is most appreciated.

Sincerely

Bill Barrett Corporation

Doug Gundry-White Consulting Landman

RECEIVED
DEC 13 2004

DIV. OF OIL, GAS & MINING

1099 18TH STREET SUITE 2300 DENVER, CO 80202

303.293.9100

303.291.0420

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following wells located in Carbon County, Utah:

Peters Point State 6-2D, the surface location of which is in Lot 2 (NWSE) and the proposed bottom hole location is in the SESW of Section 2, Township 13 South, Range 16 East Peters Point State 8-2D, the surface location of which is in Lot 2 (NWSE) and the proposed bottom hole location is in the SESE of Section 2, Township 13 South, Range 16 East

In compliance with the Utah OGM regulation R649-3-22, I have provided copies of the Sundry Notices, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Bureau of Land Management 324 S. State Street, Suite 300 Salt Lake City, Utah 84111-2303

Date: 12/10/04

Douglas W. G. Gundry-White

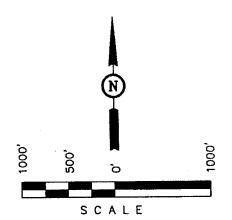
Affrant Court Winly (

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT STATE #6-2D, located as shown in Lot 2 of Section 2, T13S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SHRVEYS MADE BY ME OF SUPERVISION AND THAT THE SAND ARE TRUEDAND CORRECT TO THE
BEST OF MY KNOWLEDGE OND PETERS TO THE

REVISED: 11–15–04 REVISED: 11–12–04

Untah Engineering & Land Surveying

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

γ,	001, 100 1011	
1" = 1000'	DATE SURVEYED: 3-16-04	DATE DRAWN: 3-22-04
PARTY N.H. T.H. C.G.	REFERENCES G.L.O. PLA	AT
WEATHER	FILE	
COOL	BILL BARRE	TT CORPORATION

T13S, R16E, S.L.B.&M.

1961 Brass Cap. 1961 Brass Cap, 2.0' High, Pile 1.0' High S89'44'10"E - 2650.76' (Meas.) 2640.02' (G.L.O.) of Stones 89'52' (G.L.O.) (G.L.O.) Lot 3 Lot 4 Lot 1 PETER'S POINT UNIT STATE #6-2D 2174 Elev. Ungraded Ground = 6799' (Comp.) (G.L. Lot 2 2632. 2628.78 V0070'58"W Bottom Hole \$89'58'W - 5280.00' (G.L.O.) 1961 Brass Cop, 1.0' High, Pile of

TO/103

PROPOSED WELL HEAD BEARS \$3209'31"E

865.99' FROM THE NORTH 1/4 CORNER OF

SECTION 2, T13S, R16E, S.L.B.&M.

İ

NOTE:
THE PROPOSED BOTTOM HOLE FOR THIS WELL
IS LOCATED IN THE SE 1/4 SW 1/4 OF SECTION
2, T13S, R16E, S.L.B.&M. AT A DISTANCE OF
1980' FNL 1980' FWL. IT BEARS \$42'08'10"W
1677.33' FROM THE PROPOSED WELL HEAD.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = $39^43'15.70''$ (39.721028)

LONGITUDE = 110.05'23.44'' (110.089844)

(AUTONOMOUS NAD 27)

LATITUDE = 39.43'15.83'' (39.721064)

LONGITUDE = 110'05'20.89" (110.089136)

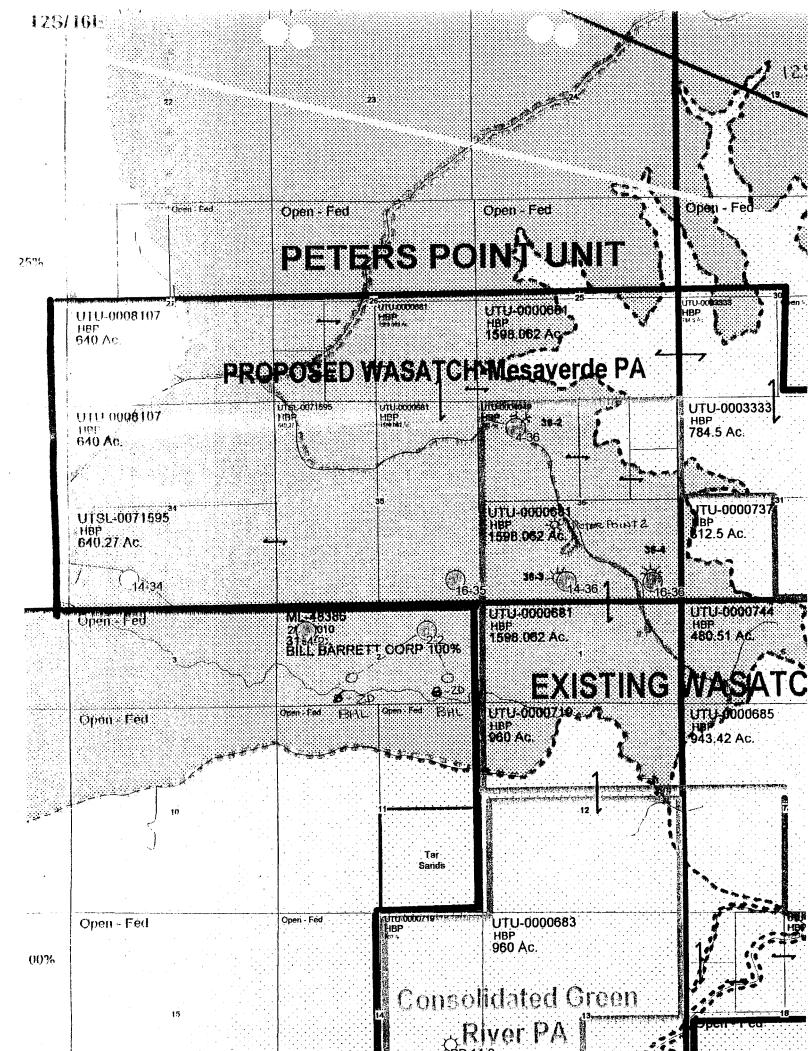
LEGEND:

NOTE:

__ = 90' SYMBOL

PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company	: BILL BA	RRETT CORF	PORATION	<u> </u>	
Well Name:	PETERS	POINT ST 8-2	2D-13-16		
Api No: 43-0	07-31016	_Lease Type:	<u>S</u>	TATE	
Section 02 Tow	nship 13S Range	16E Coun	ty C A	ARBON	
Drilling Contractor	PETE MAR	TIN'S	_RIG #	RATHOLE	
SPUDDED:					
Date	12/27/2004				
Time	MIDNIGHT	<u></u>			
How	DRY				
Drilling will cor	mmence:				
Reported by	JACK FINL	EY	·		
	1-435-790-5				
Date 12/28/20	004Signe	edC	HD		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

007

ENTITY ACTION FORM

Operator:	BILL BARRETT CORPORATION 1099 18th Street, Suite 2300	Operator Account Number: N 2165
	city Denver state CO zip 80202	Phone Number: (303) 312-8168

ell 1			QQ	Sec	Twp	Rng	County
API Number	Well Name		NWSE	2	138	16E	CARBON
4300731016	PETERS POINT STATE #8-2D			-		Enti	ty Assignment
Action Code	Current Entity Number	New Entity Number	Spud Date		Effective Date		
Δ	99999	14471	12/28/2004		1	14/05	
	9197	1 , , , , ,					TRITIAL

Comments:

CSLGT

CONFIDENTIAL

API Number Action Code	Well Name		QQ	Sec	Twp	Rng	County
	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Vell 3			QQ	Sec	Twp	Rng	County
API Number	Well Name			-			
Action Code	Current Entity New Entity Number Number			Spud Date		Entity Assignment Effective Date	
Comments:						<u></u>	RECEIVE

12/28/2004

ACTION CODES: A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section)

TRACEY FALLANG

Name (Please Print)

Signature

Date

Permit Analyst (Title

STATE OF UTAH

BBC CONFIDENTIAL

FORM 9

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML48386 008 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16 GAS WELL OTHER 1. TYPE OF WELL OIL WELL 9. API NUMBER: 4300731016 2. NAME OF OPERATOR: BILL BARRETT CORPORATION 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: Peters Point/Mesaverde (303) 312-8168 3. ADDRESS OF OPERATOR: STATE CO ZIP 80202 1099 18TH St. Ste230CCTY Denver COUNTY: Carbon 4. LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL STATE: 13S 16E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2

QTR/QTR, SECTION, TOWNSHIP, RANG	ge, MERIDIAN: Lot2 2 13S 1	6E	STATE: UTAH
CHECK APPE	ROPRIATE BOXES TO INDICAT	TYPE OF ACTION	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	FRACTURE TREAT NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE PLUG AND ABANDON	TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE TUBING CHANGE WELL NAME	PLUG BACK PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS		✓ OTHER: Weekly Activity Reports
12. DESCRIBE PROPOSED OR C	CONVERT WELL TYPE COMPLETED OPERATIONS. Clearly show a	Il pertinent details including dates, depths, volume	es, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 01/02/05-01/07/05.

Tracey Falland	TITLE Permit Analyst
NAME (PLEASE PRINT) Tracey Fallang SIGNATURE SIGNATURE	DATE 1/7/2005
SIGNATURE THE SIGNATURE	

(This space for State use only)

JAN 1 2 2005



Well: Peter's Point #8-2D-13-16

AP! #: 43-007-31016

Operations Date: 1/7/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date:

0 Days From Spud:

Depth At 06:00:

40

Morning Operations: RIG UP

Estimated Total Depth:

8535

Time To

Time To

6:00:00 AM

Description

Description

COMPLETE RIG UP DIG OUT AROUND 16" TO SET CONDUCTER

Remarks:

75 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY

MEETING HOOKING UP FLOW LINE CALL

ROD=WELLHEAD INC. PAT= PRESISION. TJ =CALIBER

CASING

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/6/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

0

Report #:

Spud Date:

WELD EXTETION TO CONDUCTER TO RAISE FLOWLINE

Area: Nine Mile Canyon

Depth At 06:00:

40

Days From Spud:

Estimated Total Depth:

8535

Morning Operations: RIG UP

Remarks:

74 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY

MEETING RAISING DERRICK. CALL STATE OIL&GAS REPs CAROL DANIALS&DENNIS INGRAM FOR 24 HOUR PRESPUD NOTICE. CALL OUT PASON FOR HOOK UP NOTIFY TOCO TO RIG DOWN. CALL

COMPUTALOG=PRESISION FOR DIRECTIONAL WORK AFTER SURFACE.CALL CALIBER CASING, B&C QUICK

TEST

RIG UP

API#: 43-007-31016

Operations Date: 1/5/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #: Depth At 06:00:

40

Spud Date:

Days From Spud:

Estimated Total Depth:

8535

Morning Operations: FINISH MOVE

Remarks:

73 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING SETING MUD PUMPS. CALL OUT M&H FOR HOOK UP UNABLE TO YESTERDAY. CALL OUT K-BAR TO FINISH DITCH. RECIEVED 17 JOINTS=740 FEET OF

CSG FROM RENALDS. MOVE 90% RIG UP 60%

24DEGREE 4INCH SNOW

Time To

Description

6:00:00 AM

RIG MOVE&RIG UP

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/4/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Well: Peter's Point #8-2D-13-16

Area: Nine Mile Canyon

2 Report #:

Depth At 06:00:

40

Spud Date :

Davs From Spud:

0

Estimated Total Depth:

8535

Morning Operations: RIG MOVE

Remarks:

72 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING SETTING MATTING BOARDS. CALL TO ORDER 750 FEET OF CASING FROM RENALDS NOTIFY M&H OF HOUSE HOOK UP NEED FOR ONE MORE HOUSE, JT WITH CALIPER CASING, KENNY WITH K-BAR FOR DITCH TO RESERVE PIT MARK WITH H-TWENTY FOR RIG&POTABLE WATER. CALL BILLY

WITH GREY WOLF ABOUT COILFEX HOSE FOR CHOKE LINE, AND NEED OF PIPE TUBS ,EXTRA MATTING BOARDS FOR SKID JOBS IN FUTURE .29 DEDREE 10 INCHES SNOW 100% RIG DOWN 10%RIG

UP

Time To 6:00:00 AM Description RIG MOVE

January 07, 2005 03:46 PM



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/3/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

· Area: Nine Mile Canyon

Report #:

Spud Date :

Days From Spud:

Depth At 06:00:

0

0

Estimated Total Depth:

8535

Morning Operations: RIG MOVE

Remarks:

71 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING WORKING WITH TRUCKS. CALLED KNIGHT OIL FOR ETA OF HWDP. M&H FOR MOVE. STATE O&G

CAROL&DENNIS TO UPDATE

Time To

6:00:00 AM

Description

MOVE&RIG UP

API#: 43-007-31016

Operations Date: 1/2/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Well: Peter's Point #8-2D-13-16

Report #:

Spud Date :

Area: Nine Mile Canyon

40

Days From Spud:

Depth At 06:00: Estimated Total Depth:

8535

Morning Operations: PREPARE FOR TRUCKS

Remarks: 70 DAYS SINCE LOST TIME ACCIDENT. SAFETY

MEETING MOVE PREPERATION.

Time To

Description

6:00:00 AM

PREPARE FOR TRUCKS

STATE OF UTAH

BBC CONFIDENTIAL

FORM 9

DEPARTMENT OF NATURAL RESOURCES

D	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING							
009	VISION OF OIL, GAG AND ILLE			ML48	AN, ALLOTTEE OR TRIBE NAME:			
O U U D D V I	NOTICES AND REPORTS	ON WELL	_S	N/A				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to					7. UNIT or CA AGREEMENT NAME:			
Do not use this form for proposals to drill new	wells, significantly deepen existing wells below curren rals. Use APPLICATION FOR PERMIT TO DRILL form	nt bottom-hole depth n for such proposal	n, reenter plugged wells, of to s.		NAME and NUMBER:			
distributed that	- TI OTHER			Peters Point State #8-2D-13-16				
1. TYPE OF WELL OIL WELL	GAS WELL 🔽 OTHER			9. API NUMBER:				
2. NAME OF OPERATOR:				4300	731016			
BILL BARRETT CORPORA	ATION		PHONE NUMBER:	10. FIEL	D AND POOL, OR WILDCAT: rs Point/Mesaverde			
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C	Denver STATE CO ZIP 8	30202	(303) 312-8168	Pete	is Followesave.			
4. LOCATION OF WELL	3171			COLINITY	Carbon			
FOOTAGES AT SURFACE: 733' F.N	IL. 2159' FEL			COUNTY	Garbon			
	فيفرز ويستنفين والمتاه فالمناز والمتاز	»E		STATE:				
QTR/QTR, SECTION, TOWNSHIP, RANG	C, MILITIDUM BUT				UTAH			
	ROPRIATE BOXES TO INDICAT	F NATURE	OF NOTICE, REPO	ORT, OF	R OTHER DATA			
11. CHECK APPR	COPRIATE BUXES TO INDICAT	T 10/11 01/12	YPE OF ACTION					
TYPE OF SUBMISSION		DEEPEN			REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT	ACIDIZE	FRACTUR	F TREAT		SIDETRACK TO REPAIR WELL			
(Submit in Duplicate)	ALTER CASING		STRUCTION		TEMPORARILY ABANDON			
Approximate date work will start:	CASING REPAIR	1	R CHANGE		TUBING REPAIR			
	CHANGE TO PREVIOUS PLANS		O ABANDON	$\overline{\Box}$	VENT OR FLARE			
	CHANGE TUBING			一百	WATER DISPOSAL			
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BA			WATER SHUT-OFF			
(Submit Original Form Only)	CHANGE WELL STATUS	<u>. </u>	TION (START/RESUME)		s a constitution A making days			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ATION OF WELL SITE		Reports			
	CONVERT WELL TYPE		LETE - DIFFERENT FORMATIO					
TO DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all	pertinent details	including dates, depths, vol	umes, etc.				
12. DESCRIBE PROPOSED OR C	-							
WEEKLY DRULING ACT	FIVITY REPORT FROM 01/08/05	5-01/14/05.						
WEEKLY DRILLING AG								
Tracey	Fallang		Permit Analys	st 				
NAME (PLEASE PRINT)								

(This space for State use only)

SIGNATURE

RECEIVED

JAN 1 9 2005

1/14/2005



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/14/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Report #: Area: Nine Mile Canyon

Remarks:

Depth At 06:00:

Spud Date: 1/7/2005

Days From Spud:

3400

12

Morning Operations: DRILLING AHEAD

Estimated Total Depth:

82 DAYS SINCE LOST TIME ACCIDENT. DAILY

8535

Time To Description

6:30:00 AM

B.O.P. DRILL FUNCTION PIPE RAMS ALL PERSONAL TO

STATIONS WELL SECURED IN 1 MIN 30 SEC

SAFETY MEETING GERONIMO LINE PLACEMENT. WATER USED 4300 BBL TOTAL.

7:00:00 AM 6:00:00 AM LUBRICATE DRILLING APARATUS DRILLING FROM 2690 TO 3400

Well: Peter's Point #8-2D-13-16

API #: 43-007-31016

Operations Date: 1/13/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

11

Report #:

Spud Date: 1/7/2005

Days From Spud:

Depth At 06:00:

2690

6

Estimated Total Depth:

81 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING DIRECTIONAL PROCEEDURES.

WATER USED 700 BBL. DAILY 4300 BBL. TOTAL

8535

Morning Operations: DRILLING

Remarks:

Time To

Time To

6:00:00 AM

Description

6:30:00 AM

B.O.P. DRILL FUNCTION PIPE RAMS ALL PERSONAL TO

STATIONS WELL SECURED IN 2 MIN. 10 SEC.

SLIDE & ROTATE FROM 1830 TO 2690

RECIEVED PIPE TUBS TODAY. [ABOUT DAMM TIME THIS WILL SPEED UP MOVES AND HELP DRILLING

OPERATION IN A BIG WAY]

Well : Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/12/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #: 10

1830

5 Days From Spud:

8535

Morning Operations: DRILLING

Spud Date: 1/7/2005

Description

Remarks:

80 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING PICKING UP TRASH, AND MUD CHEMICALS LEFT FROM PATTERSON 103** DENNIS INGRAM STATE O&G CALLED FOR UPDATE

Depth At 06:00:

Estimated Total Depth:

ON WELL STATUS ARANGE TRUCKS FOR GREY WOLF SO WE CAN GET TUBS & FREE UP PIPE RACKS & KEEP TUBBULARS OUT OF MUD.****

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/11/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

SLIDE AND ROTATE FROM 1021 TO 1830

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Depth At 06:00: 1011

Days From Spud:

Estimated Total Depth:

8535

Morning Operations: DRILLING SHOE

Description Time To 6:30:00 AM

TEST B.O.P.

2:00:00 PM

WAIT ON TIE DOWN BOLT

4:30:00 PM

TEST B.O.P. UPPER KELLY VALVE.INSIDE BOP, PIPE RAMS

INSIDE & OUTSIDE VALVE, ANNULAR, BLIND RAM, KILL LINE CHOKE LINE, OUTSIDE MANNIFOLD VALVE - TO 3000 PSI AND

CASING TO 1500 PSI

11:30:00 PM PICK UP DIRECTIONAL TOOLS ORIENTATE R.I.H.

6:00:00 AM

DRILL CEMEMT, PLUG,,FLOAT

Remarks:

79 DAYS SINCE LOST TIME ACCIDENT . DAILY SAFETY MEETING PRESSURE TEST BOP. WATER USED 3600 BBL TOTAL. CALL STATE OIL & GAS REPS CAROL DANIALS&DENNIS INGRAM TO UPDATE ON RIG SATUS. CALL BLM DON STEPHENS, ERIC JONES TO SEE IF COILFEX HOSE IS ACCEPTABLE . CALL

BILLY BUNCH ABOUT URGENT NEED OF PIPE TUBS STILL. DENNIS INGRAM CAME TO WITNESS BOP TEST. ERIC JONES CALLED -COILFLEX OK IF SUBMITED ON PERMIT APLICATION. BILLY BUNCH

CALLED &HAS PIPE TUBS FOR US.



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Area: Nine Mile Canyon

Operations Date: 1/10/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Report #:

Spud Date: 1/7/2005

3 Days From Spud:

Depth At 06:00:

1011

Morning Operations: TEST BOP

Estimated Total Depth:

8535

Time To Description

10:00:00 AM HELD PREJOB SAFETY MEETING&JSA &RUN SURFACE

11:30:00 AM PUMP CEMENT PLUG DOWN FLOAT HELD

5:30:00 AM

NIPPLE UP BOP

6:00:00 AM

PICK UP KELLY AND START BOP TEST

78 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING PICKING UP CASING. WATER USED 3600BBL DAILY 4700 BBL TOTAL . CALL TO ORDER PASON MONITER FOR DIRECTIONAL DRILLER. CALL STATE OIL&GAS REPs CAROL

DANIALS&DENNIS INGRAM.TO NOTIFY OF

UPCOMING BOP TEST.

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/9/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Depth At 06:00:

Estimated Total Depth:

1021 8535

Morning Operations: RIG UP CASERS

77 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING CASING PREPERATION. WATER USED TOTAL 1100 BBL TOTAL, CALL TO NOTIFY OF CSG JOB STATE OIL&GAS REPs CAROL DANAILS DENNIS INGRAM. CALL RODGER= M.B.C. TO ASSIST SERVICE COMPANYS UP MOUNTAN CALL OUT FOR 24:00 FRANK=CALIBER CASING FOR 01:00 WILLIS =HALCO CEMENTERS. FOR 01:30 JIM=WELLHEAD INC. FOR 09:00 CRYSTAL=B&C QUICK TEST . FOR

18:00 JOE=PASON MUD LOGERS FOR MONDAY BILL=BARIOD. CALIBER CASING ARIVED 23:00 HALCO ARIVED 2400 DIRECTIONAL DRILLERS

ARIVED 01:00

Time To Description

12:00:00 PM DRILLING FROM 342 TO 569 12:30:00 PM SURVEY@490= .25 DEGREE 11:00:00 PM DRILLING FROM 569 TO 1021

11:30:00 PM CIRCULATE&CONDITION HOLE FOR CASING

2:00:00 AM

PULL OUT OF HOLE&RUN IN HOLE

3:00:00 AM

CIRCULATE&CONDITION HOLE FOR CASING

Days From Spud:

2

6:00:00 AM

PULL OUT OF HOLE& LAYDOWN 8" DRILLING ASSEMBLE&RIG

UP CALIBER CASING

Well: Peter's Point #8-2D-13-16

Operations Date: 1/8/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

API#: 43-007-31016

Report #:

Depth At 06:00:

Spud Date: 1/7/2005

Days From Spud:

Estimated Total Depth:

0 8535

Morning Operations: CHANGE OUT PRESSURE GUAGE

Time To

Description

9:30:00 AM

RIG UP&PICK UP ROTARY TOOLS

10:30:00 AM WORK ON PASON

12:00:00 PM SPUD !!!!!!!! DRILLING FROM 40 TO 81

1:30:00 PM

CALIBRATE PASON

2:00:00 PM

LUBRICATE DRILLING APARATUS

11:30:00 PM DRILLING FROM 81 TO 363

1:00:00 AM

LOST PUMP PRESSURE , CHECK PUMPS MIX PILL

3:00:00 AM

PUMP PILL &PULL OUT OF HOLE

4:30:00 AM

GO THOUGH BOTH PUMPS

6:00:00 AM

RUN IN HOLE TO 174 CHANGE OUT PRESSURE GUAGE

Remarks:

76 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING FORK LIFT OPERATION. CALL TO NOTIFY OF SPUD STATE OIL&GAS REPs CAROL DANIALS, DENNIS INGRAM. FRANK=CALIBER CASING. PAT =HALCO CEMENTERS. BRET=B&C QUICK TEST. PAT=PRESSISION DIRECTIONAL. BILL=PASON LOGERS. ROD WELLHEAD INC. CALL BILLY BUNCH=GREY WOLF ABOUT NEED OF PIPE TUBS AND POOR PERFORMANCE OF RIG CREWS ON MOVE. RECEIVED DIRECTIONAL EQUIPMENT. PICKED UP 2 CAMPS LEFT FROM PATTERSON 103 TERRIBLE CONDITION HAD M&H CLEAN 2 DAYS **BEFORE USABLE**

January 14, 2005 08:51 AM Report By Wellcore

FORM 9

BBC CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING () 1 0					5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
SUNDRY	NOTICES AND REPORTS w wells, significantly deepen existing wells below curre	ent hottom-hole de	ooth, reenter plugged wells, or to	N/A	or CA AGREEMENT NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER					8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16 9. API NUMBER:		
2. NAME OF OPERATOR: BILL BARRETT CORPOR.	ATION		PHONE NUMBER:		731016 D AND POOL, OR WILDCAT:		
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste2300		80202	(303) 312-8168	Pete	rs Point/Mesaverde		
4. LOCATION OF WELL	NL, 2159' FEL			COUNT	r: Carbon		
	ge, meridian: Lot2 2 13S 1			STATE:	UTAH		
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATUR	E OF NOTICE, REPO	RT, OF	R OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION		REPERFORATE CURRENT FORMATION		
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTU	RE TREAT		SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	<u> </u>	INSTRUCTION FOR CHANGE		TEMPORARILY ABANDON TUBING REPAIR		
	CHANGE TUBING	PLUG A	ND ABANDON		VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG B	ACK CTION (START/RESUME)		WATER DISPOSAL WATER SHUT-OFF		
Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS		MATION (START/RESUME)	\mathbf{Z}	OTHER: Weekly Activity		
	CONVERT WELL TYPE		PLETE - DIFFERENT FORMATION		Reports		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 01/15/05-01/23/05.

JAN 2 6 2225

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE SLACLY Fallany	DATE 1/23/2005

(This space for State use only)



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/23/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

6450

16 Days From Spud:

Estimated Total Depth:

8535

Morning Operations: DRILLING

Remarks:

91 DAYS WITHOUT A LOST TIME ACCIDENT ------SAFETY MEETING, PICKING UP DRILL PIPE -----WATER HAULED, NONE --- TOTAL, 11200 -----

Depth At 06:00:

HOURS ON THE MUD MOTOR, 39.5 ---

Time To

Description

4:30:00 PM

DRLG 6050 --- 6250

5:00:00 PM 6:00:00 AM RIG SERVICE DRLG 6250 --- 6450

API#: 43-007-31016

Operations Date: 1/22/2005

Well: Peter's Point #8-2D-13-16 Surface Location: Lot 2-2-13S-16 E 26th PM

15

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Days From Spud:

Depth At 06:00:

Estimated Total Depth:

6050

8535

Morning Operations: DRILLING

Remarks:

Remarks:

MOTOR HOURS= 108

90 DAYS WITHOUT A LOST TIME ACCIDENT -----

SAFETY MEETING, TRIPPING -WATER HAULED, NONE --- TOTAL, 11200 -----HOURS ON THE MUD MOTOR, 16 ----12:30:00 PM TRIP IN WITH BIT #3

WASH & REAM 20 FT. 1:30:00 PM

5:00:00 PM

Time To

DRLG 5751 --- 5840

5:30:00 PM

RIG SERVICE

DRLG 5840 --- 6050 6:00:00 AM

Description

Operations Date: 1/21/2005

Well: Peter's Point #8-2D-13-16 Surface Location: Lot 2-2-13S-16 E 26th PM

API#: 43-007-31016 Area: Nine Mile Canyon

Report #: 19

Spud Date: 1/7/2005

Days From Spud: 14 Depth At 06:00:

89 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING ROTARY TABLE LOCK. WATER USED 11200 BBL TOTAL 1000BBL DAILY, MUD

5751

Estimated Total Depth:

8535

Morning Operations: TRIP FOR MUD MOTOR

Description Time To

3:30:00 PM

DRILLING FROM 5590 TO 5744

4:00:00 PM

RIG SERVICE

5:00:00 PM

DRLG 5744---5751

PUMP A PILL & BLOW THE KELLY

6:00:00 PM

10:00:00 PM TRIP OUT (MUD MOTOR FAILED)

12:00:00 AM CHANGE OUT MUD MOTORS---DIR. TOOLS---BIT

6:00:00 AM

REPAIR THE ROTARY TABLE LOCK

API#: 43-007-31016

Operations Date: 1/20/2005

Well: Peter's Point #8-2D-13-16 Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

18 Report #:

Spud Date: 1/7/2005

Depth At 06:00:

5590

Days From Spud:

Estimated Total Depth:

8535

Morning Operations: DRILLING AHEAD

Time To

Description

12:00:00 PM DRILLING FROM 5300 TO 5395

2:00:00 PM 3:30:00 PM WORK ON AUTO DRILLER DRILLING FROM 5395 TO 5427

4:00:00 PM

GREASE RIG

DRILLING FROM 5427 TO 5590 6:00:00 AM

Remarks:

88 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING CORECT FUEL MEASURMENT. WATER USED 10200 BBL TOTAL. MUD MOTOR

HOURS=97.5

January 24, 2005 03:00 PM Report By Wellcore



Well: Peter's Point #8-2D-13-16

Surface Location: Lot 2-2-13S-16 E 26th PM

Spud Date: 1/7/2005

Days From Spud: 12

Morning Operations: DRILLING AHEAD

Description Time To

DRILLING FROM 4975 TO 5140 3:30:00 PM

GREASE RIG 4:00:00 PM

DRILLING FROM 5140 TO 5300 6:00:00 AM

API#: 43-007-31016 Area: Nine Mile Canyon Operations Date: 1/19/2005

Report #:

Depth At 06:00:

5300

Estimated Total Depth:

8535

Remarks:

87 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING EXISTING WELL COVER. WATER USED 900 BBL DAILY 10200 BBL TOTAL. MUD MOTOR CONTACT STATE OIL &GAS REPs HOURS= 74 CAROL DANIALS, DENNIS INGRAM HALCO LOGERS=

DARREL. CALIBER CASERS=BILL. HALCO CEMENTERS=DON. TO UPDATE ON WELL

PROGRESS. ORDER 5.5 CASING 8100 FEET LESS 19

JOINTS ON LOCATION FROM REYNOLD'S

TRASPORTATION

Well: Peter's Point #8-2D-13-16

Surface Location: Lot 2-2-13S-16 E 26th PM

Spud Date: 1/7/2005

Days From Spud: 11

Morning Operations: DRILLING

API#: 43-007-31016

Area: Nine Mile Canyon

Operations Date: 1/18/2005 Report #: 16

Depth At 06:00:

4975 8535

Estimated Total Depth:

Remarks:

86 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING CENTRIFUGE OPERATION WATER USED 9300 BBL TOTAL, 5000 BBL DAILY. MUD

MOTOR HOURS= 50.5

Description Time To

12:00:00 PM DRILLING FROM 4500 TO 4632

PUMP SLUG PULL OUT OF HOLE 15 STDS 1:30:00 PM

CALIBRATE PASON STROKE COUNTER, CHECK ROTARY 2:30:00 PM

TABLE LOCK

4:00:00 PM **RUN IN HOLE**

DRILLING FROM 4632 TO 4975 6:00:00 AM

Well: Peter's Point #8-2D-13-16

Surface Location: Lot 2-2-13S-16 E 26th PM

Spud Date: 1/7/2005

Description

Morning Operations: DRILLING AHEAD

Time To

3:30:00 PM

4:00:00 PM

6:00:00 AM

API#: 43-007-31016

Area: Nine Mile Canyon

Operations Date: 1/17/2005

Report #: 15

Depth At 06:00: 4500

8535

Remarks:

DAYS SINCE LAST LOST TIME ACCIDENT DAILY

Estimated Total Depth:

=4300 BBL TOTAL. MUD MOTOR HOURS=32.5

SAFETY MEETING DITCH DRAINAGE. WATER USED

DRILLING FROM 4154 TO 4500

DRILLING FROM 4004 TO 4154

Well: Peter's Point #8-2D-13-16

Surface Location: Lot 2-2-13S-16 E 26th PM

LUBRICATE RIG

Spud Date: 1/7/2005

Days From Spud:

Days From Spud:

9

10

Area: Nine Mile Canyon

API#: 43-007-31016

Operations Date: 1/16/2005

Report #:

4004 Depth At 06:00:

Estimated Total Depth:

8535

Morning Operations: DRILLING AHEAD

Time To Description

PULL OUT OF HOLE. [TIGHT 60K OVER] CHANGE OUT MUD 12:00:00 PM

WAIT ON COMPUTA LOG [TECHNICAL DIFFICULTIES WITH 3:00:00 PM

RUN IN HOLE TO 3705 6:00:00 PM

WASH & REAM 9:00:00 PM

DRILLING FROM 3870 TO 4004 6:00:00 AM

DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING WORKING TIGHT HOLE. WATER USED 4300 BBL. TOTAL. MUD MOTOR 11 HOURS



Well: Peter's Point #8-2D-13-16

Surface Location: Lot 2-2-13S-16 E 26th PM

Spud Date: 1/7/2005

Days From Spud: 8

Morning Operations: PULL OUT OF HOLE

Description Time To

DRILLING FROM 3400 TO 3615 4:00:00 PM

LUBRICATE RIG 4:30:00 PM

DRILLING FROM 3615 TO 3774 9:30:00 PM

10:30:00 PM WORK PIPE & TRY TO GET SURVEY SIGNAL

DRILLING FROM 3774 TO 3870 3:00:00 AM

CIRCULATE&CONDITION, PUMP SLUG 4:00:00 AM

BLOW DOWN KELLY AND PULL OUT OF HOLE 6:00:00 AM

Operations Date: 1/15/2005

Report #:

3870 Depth At 06:00:

Estimated Total Depth: 8535

Remarks: 83 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING MIXING MUD CHEMICALS. WATER

USED 4300 BBL. TOTAL.

API#: 43-007-31016

Area: Nine Mile Canyon

January 24, 2005 03:00 PM Report By Wellcore

STATE OF UTAH

LONFIDENTIAL

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 011 ML48386 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL 🗸 OTHER Peters Point State #8-2D-13-16 2. NAME OF OPERATOR: 9. API NUMBER: **BILL BARRETT CORPORATION** 4300731016 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1099 18TH St. Ste230Cctry Denver STATE CO 210 80202 (303) 312-8168 Peters Point/Mesaverde 4. LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 138 16E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE **TUBING REPAIR** CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE отнея: Weekly Activity Reports CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. WEEKLY DRILLING ACTIVITY REPORT FROM 01/24/05-01/30/05. RECEIVED FEB 0 3 2005 DIV. OF OIL, GAS & MINING Tracey Fallang Permit Analyst NAME (PLEASE PRINT) Fallance 1/31/2005 SIGNATURE

(This space for State use only)

Days From Spud:



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/30/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Report #:

28

Spud Date: 1/7/2005

Area: Nine Mile Canyon

23

Depth At 06:00:

7760

Morning Operations: PULL OUT OF HOLE

Estimated Total Depth:

8535

Time To

Description

3:00:00 AM

DRILLING FROM 7488 TO 7760

4:30:00 AM

CIRCULATE SWEEP, PUMP SLUG

DROP SURVEY, PULL OUT OF HOLE

Remarks:

98 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING FLUSHING CENTRIFUGE. WATER USED 15900 BBL TOTAL 1400 BBL DAILY MUD MOTOR

HOURS= 135

6:00:00 AM

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/29/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #: 27

Spud Date: 1/7/2005

22 Days From Spud:

Depth At 06:00: Estimated Total Depth: 7488 8535

Morning Operations: DRILLING

Remarks:

97 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY

SAFETY MEETING LOADING OUT DIRECTIONAL EQUIPMENT. WATER USED 14500 BBL TOTAL

Time To

Description

9:00:00 AM

REAM FROM 7106 TO 7200

1:00:00 PM

DRILLING FROM 7200 TO 7296

1:30:00 PM

GREASE RIG

6:00:00 AM

DRILLING FROM 7296 TO7488

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/28/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

26 Report #:

7200

Spud Date: 1/7/2005

Days From Spud: 21

Estimated Total Depth:

8535

Morning Operations: WASH & REAM

Remarks:

96 DAYS WITHOUT A LOST TIME ACCIDENT ---SAFETY MEETING, CUTTING THE DRLG LINE -----

Depth At 06:00:

WATER HAULED, NONE --- TOTAL, 14500 ------HOURS ON THE MUD MOTOR, 118 -

4:30:00 PM

Description

9:30:00 AM

DRLG 7180 --- 7200

3:30:00 PM

Time To

TRIP OUT FOR BIT #5

LAY DOWN DIR. TOOLS

5:00:00 PM 10:00:00 PM

RIG SERVICE CUT THE DRLG LINE

3:00:00 AM

TRIP IN

6:00:00 AM

WASH & REAM OUT OF GAGE HOLE FROM 7110

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/27/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #: 25

Spud Date: 1/7/2005

Days From Spud: 20

Depth At 06:00: Estimated Total Depth: 7180 8535

Morning Operations: DRILLING

Remarks:

95 DAYS WITHOUT A LOST TIME ACCIDENT ------SAFETY MEETING, TRAINING NEW HAND ------

WATER HAULED, 3300 BBL. --- TOTAL 14500 ----HOURS ON THE MUD MOTOR, 114.5 -----

Time To

Description

6:00:00 AM

DRLG 6943 --- 7180

Report By Wellcore

January 31, 2005 01:51 PM



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/26/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date : 1/7/2005

Days From Spud: 19

Depth At 06:00:

94 DAYS WITHOUT A LOST TIME ACCIDENT -----

SAFETY MEETING, OFF LOADING CASING ------

WATER HAULED, NONE --- TOTAL, 11200 -----HOURS ON THE MUD MOTOR, 90.5 -----

6943

Morning Operations: DRILLING

Estimated Total Depth:

8535

Time To

Description

6:30:00 AM

8:00:00 AM

DRLG 6765 --- 6767 TRIP UP THE HOLE 14 STANDS (VERY LOW ON FUEL)

11:30:00 AM

WAIT ON FUEL

1:00:00 PM

TRIP TO BOTTOM

1:30:00 PM

WORK ON AUTOMATIC DRILLER

3:30:00 PM

DRLG 6767 --- 6792

4:00:00 PM

RIG SERVICE

6:00:00 AM

DRLG 6792 --- 6940

Well: Peter's Point #8-2D-13-16

Surface Location: Lot 2-2-13S-16 E 26th PM

API#: 43-007-31016

Operations Date: 1/25/2005

Spud Date: 1/7/2005

18

Area: Nine Mile Canyon

Report #:

6765

Days From Spud:

Depth At 06:00: Estimated Total Depth:

WATER HAULED, NONE --- TOTAL, 11200 -----

8535

Morning Operations: DRILLING

Remarks:

Remarks:

93 DAYS WITHOUT A LOST TIME ACCIDENT ------SAFETY MEETING, GEN. HOUSE ----

HOURS ON THE MUD MOTOR, 74

7:30:00 AM 8:00:00 AM Description TRIP IN

Time To

WASH & REAM 70 FT. TO BOTTOM

8:30:00 AM

RIG SERVICE

6:00:00 AM

DRLG 6565 --- 6765

API#: 43-007-31016

Operations Date: 1/24/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Well : Peter's Point #8-2D-13-16

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Description

Days From Spud:

Depth At 06:00:

6565

Morning Operations: WASH & REAM @ 5280

17

Estimated Total Depth: 8535

Remarks:

DRLG 6450 --- 6565 PUMP PILL --- BLOW THE KELLY

7:00:00 PM 8:00:00 PM

Time To

12:30:00 AM 4:30:00 AM

TRIP OUT FOR BIT # 4

6:00:00 AM

TRIP IN TO 5280 WASH & REAM BRIDGE @ 5280 --- 5400

92 DAYS WITHOUT A LOST TIME ACCIDENT -----SAFETY MEETING, FORKLIFT OPERATIONS ------WATER HAULED, NONE --- TOTAL, 11200 ------HOURS ON THE MUD MOTOR, 52.5 -----

STATE OF UTAH

í D	DEPARTMENT OF NATUR IVISION OF OIL, GAS	AL RESOURCES	; 3		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
4.9				0	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY	NOTICES AND R				N/A 7. UNIT OF CA AGREEMENT NAME:
to not use this form for proposals to drill ne drill horizontal lat	w wells, significantly deepen existing erals. Use APPLICATION FOR PER	RMIT TO DRILL form for	r such proposal	S	8. WELL NAME and NUMBER:
TYPE OF WELL OIL WELL		OTHER			Peters Point State #8-2D-13-16
NAME OF OPERATOR:					9. API NUMBER: 4300731016
BILL BARRETT CORPORATION IPHONE NUMBER:					10 FIELD AND POOL, OR WILDCAT:
ADDRESS OF OPERATOR: 1099 18TH St. Ste2300	Denver eta	_{.ΤΕ} CO _{ΖΙΡ} 802	202	(303) 312-8168	Peters Point/Mesaverde
LOCATION OF WELL FOOTAGES AT SURFACE: 733' FI					county: Carbon
QTR/QTR, SECTION, TOWNSHIP, RAN	ge, meridian: Lot2 2	13S 16E			STATE: UTAH
CHECK VDDI	ROPRIATE BOXES T	O INDICATE I	NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
	COTTO TO		Т	YPE OF ACTION	
TYPE OF SUBMISSION	ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR		NEW CON	STRUCTION	TEMPORARILY ABANDON
Approximate data water the same	CHANGE TO PREVIOUS	PLANS	OPERATO	R CHANGE	TUBING REPAIR
	CHANGE TUBING] PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	Ī	PLUG BAC	κ	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	·	PRODUCT	ION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCIN		RECLAMA	TION OF WELL SITE	✓ other: Weekly Activity
	CONVERT WELL TYPE		RECOMPL	ETE - DIFFERENT FORMATI	ON Reports
DESCRIBE PROPOSED OR C					RECEIVED
					OF OIL, GAS & MINING
NAME (PLEASE PRINT) Tracey	Fallang			Permit Analy	51
SIGNATURE JAKE	1 Fallanes			2/7/2005	

(This space for State use only)



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 2/6/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

30 Days From Spud:

Depth At 06:00: 7930

Morning Operations: RIG DOWN

Estimated Total Depth:

8535

Description

Time To

RUN CASING TO 7930 10:30:00 AM

CIRCULATE HOLE FOR CEMENT 12:30:00 PM

FINISH RIG UP HALCO, PREJOB SAFETY MEETING&PRESSURE 1:30:00 PM

TEST SURFACE EQUIPMENT. TO 3000 PSI

PUMP CEMENT 10 FRESH,30SUPER FLUSH, 10 FRESH,1100SX

50/50 POZ CALCULATED TOP AT 2465 BUMPED PLUG WITH 600

PSI @15:12. SET SLIPS WITH 134000 & CUT OFF

NIPPLE DOWN B.O.P. & CLEAN MUD TANKS 12:00:00 AM

RIG DOWN 6:00:00 AM

5:30:00 PM

API#: 43-007-31016 Well: Peter's Point #8-2D-13-16

Area: Nine Mile Canyon Surface Location: Lot 2-2-13S-16 E 26th PM

29

Days From Spud: Spud Date: 1/7/2005

Morning Operations: RUN CASING

Description Time To

CIRCULATE&CONDITION HOLE 8:00:00 AM

RIG UP LAYDOWN OPERATION P.J.S.M. 9:30:00 AM

PUMP SLUG, BLOW KELLY 10:30:00 AM

PULL OUT OF HOLE"LAY DOWN DRILL STRING 9:30:00 PM

RIG UP FOR CASING P.J.S.M. 11:30:00 PM

RUN CASING 6:00:00 AM

Time To

Well : Peter's Point #8-2D-13-16

Surface Location: Lot 2-2-13S-16 E 26th PM

Spud Date: 1/7/2005

Days From Spud:

Morning Operations: WAIT ON CASERS

Description

PULL OUT OF HOLE WITH FISH, CAME WET 8:30:00 AM

KELLY UP, BLOW CIRCULATING DISC, PUMP DRY PIPE SLUG 10:00:00 AM

PULL OUT OF HOLE WITH FISH, LAY DOWN ALL 114 FEET OF 4:30:00 PM

LOGING TOOLS.

MAKE UP BIT & RUN IN HOLE 11:30:00 PM CIRCULATE & CONDITION 1:30:00 AM

3:30:00 AM CIRCULATE SWEEP AROUND 6:00:00 AM

SHORT TRIP 15 STANDS

Remarks:

105 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING WORKING WITH EX-CALIPER CASING LAST TIME.TOTAL WATER USED=18800 BBL, DAILY 1200 BBL.CALL TO UPDATE ON WELL STATE

OIL&GAS REPs CAROL DANIALS DENNIS

INGRAM.CALL CHIVINGTON TRUCKING TO HAUL IN WELLHEAD INC. EQUIPMENT, SMITH MUD MOTERS,

KINGHT FISHING TOOLS

Operations Date: 2/5/2005

Report #:

7970 Depth At 06:00:

8535 Estimated Total Depth:

Remarks:

104 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING LAYING DOWN DRILL STRING WATER USED 17600 BBL TOTAL. CALL TO UPDATE

CALIPER CASING CREW=BILL. HALCO

CEMENTERS=DON. WELLHEAD INC ROD. STATE

OIL&GAS REPs CAROL DANIALS DENNIS INGRAM

Remarks:

103 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING P.O.O.H. WITH FISH. WATER USED 17600 BBL TOTAL.CALL TO UPDATE ON WELL STATUS STATE OIL &GAS REPs=CAROL DANIELS, DENNIS INGRAM. CALL CALIPER CASERS=J.T. FOR 05:00. CALL WELLHEAD INC.=ROD FOR 13:00 CALL HALCO

Operations Date: 2/4/2005

7970

8535

STRAP

Report #:

Depth At 06:00:

Estimated Total Depth:

CEMENTERS=WILLAS FOR 17:00.

CORRECTION DEPTH 7970

February 08, 2005 03:55 PM Report By Wellcore

API#: 43-007-31016

28

Area: Nine Mile Canyon



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 2/3/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Days From Spud: 27 Depth At 06:00:

102 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING WIRELINE OPERATIONS. WATER

KNIGHT OIL TOOLS FOR STUCK LOG TOOLS. CALL TO

UPDATE ON WELL STATUS STATE OIL & GAS REPs

7980

Morning Operations: REEL UP WIRE LINE

Estimated Total Depth:

USED 17600 BBL. TOTAL 800 BBL. TOTAL CALL

CAROL DANIALS, DENNIS INGRAM. CALIPER CASERS=T.J. HALCO CEMENTERS=DON. WELLHEAD

8535

Time To

Description

1:30:00 PM

LOGS STUCK @7840

6:00:00 PM

RIG UP TO STRIP OVER WIRE LINE, HOLD PREJOB SAFETY

MEETING, MAKE UP FISHING TOOLS

4:00:00 AM

HOLD PREJOB SAFETY MEETING FOR NIGHT CREW& RUN IN HOLE, BREAK CIRCULATION, TO CLEAR OVERSHOT @7690

6:00:00 AM

LATCH ON TO FISH, PULL OUT OF ROPE SOCKET REEL UP

LINE ON WIRELINE TRUCK

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 2/2/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Days From Spud: 26

Estimated Total Depth:

Depth At 06:00:

7980 8535

Morning Operations: PREPARE FOR LOGS

Remarks:

Remarks:

INC.=ROD

101 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING HAND TOOLS. WATER USED 16800 BBL TOTAL 400BBL DAILY. MUD MOTOR HOURS=30.5 CALL TO UPDATE ON WELL STATUS STATE OIL &

GAS REPs CAROL DANIALS, DENNIS INGRAM. HALCO LOGERS=DARREL. CALIPER CASERS=J.T. HALCO CEMENTERS=DON. WELLHEAD INC.= ROD. DAWN

TRUCKING= SOREN.

Time To

Description

6:30:00 PM

DRILLING FROM 7874 TO 7980

7:30:00 PM

CIRCULATE

9:00:00 PM

SHORT TRIP 10 STANDS

10:30:00 PM

CIRCULATE SWEEP, PUMP SLUG, DROP SURVEY, BLOW KELLY

4:30:00 AM

PULL OUT OF HOLE

6:00:00 AM

RIG UP HALCO WIRELINE & LOG

Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 2/1/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Days From Spud: 25 Depth At 06:00:

7874

Morning Operations: REAMING

Estimated Total Depth:

8535

Time To

Description

2:00:00 PM

DRILLING FROM 7820 TO 7874

3:30:00 PM

CIRCULATE SWEEP, PUMP SLUG, DROP SURVEY, BLOW KELLY

5:00:00 AM

PULL OUT OF HOLE, RETREIVE SURVEY, CHANGE BITS, RUN IN

HOLE TO 7739

6:00:00 AM

WASH & REAM FROM 7739 TO 7874

Remarks:

100 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING THREAD PROTECTION. WATER

USED 16400 BBL. TOTAL. MUD MOTOR HOURS=

CALL DAWN TRUCKING, RW JONES TRUCKING, J WEST TRUCKING, L S TRUCKING, SPEEDY TRUCKING, HEMPHILL TRUCKING, MARMACK TRUCKING, JOHN BUNNING TRUCKING, BAR S TRUCKING LOOKING FOR

TRUCKS TO MOVE RIG TO GGU.



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 1/31/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Depth At 06:00:

7820

Morning Operations: DRILLING AHEAD

Estimated Total Depth:

8535

Time To

Description

3:00:00 PM

PULL OUT OF HOLE, FUNCTION BLIND RAMS, CHANGE

Days From Spud:

MOTOR&BIT, RUN IN HOLE

7:00:00 PM

WASH&REAM FROM 7625 TO 7760

6:00:00 AM

DRILLING FROM 7760 TO 7820

Remarks:

99 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING DRAINING MUD MOTOR. WATER USED 16400 BBL TOTAL 500 BBL DAILY. MUD MOTOR

CALL TO UPDATE ON WELL HOURS= 10

PROGRESS STATE OIL&GAS REPs = CAROL DANIALS,

DENNIS INGRAM. HALCO LOGERS=MAURICE. CALIPER CASING=J.T. HALCO CEMENTERS=KEN. WELLHEAD INC.=ROD **ERROR IN TALLY**

CORRECTED

DEPARTMENT OF NATURAL RESOURCES

0 1 2	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
SUN	DRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals	to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plug zontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1 TYPE OF WELL	VELL GAS WELL OTHER	8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16
2. NAME OF OPERATOR:		9. API NUMBER:
BILL BARRETT COI	RPORATION I PHONE NUM	4300731016 BER: 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste2:	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	12-8168 Peters Point/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 7	33' FNL, 2159' FEL	COUNTY: Carbon
QTR/QTR, SECTION, TOWNS	IP, RANGE, MERIDIAN: Lot2 2 13S 16E	STATE: UTAH
11. CHECK	APPROPRIATE BOXES TO INDICATE NATURE OF NOT	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	N TYPE OF AG	CTION
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPOR	b)	water disposal sume) water shut-off
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RI COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL	
	CONVERT WELL TYPE RECOMPLETE - DIFFERE	Panorte
	OR COMPLETED OPERATIONS. Clearly show all pertinent details including date: ACTIVITY REPORT FROM 02/07/05-02/09/05. WAITING	
		DIV 05 00
NAME (PLEASE PRINT) Trac	ey Fallang _{TITLE} Perm	it Analyst
NAME (PLEASE PRINT)	, , , , , , , , , , , , , , , , , , , ,	
SIGNATURE	us Fallares DATE 2/14/	2005

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well: Peter's Point #8-2D-13-16

API#: 43-007-31016

Operations Date: 2/9/2005

Surface Location: Lot 2-2-13S-16 E 26th PM

Report #:

Spud Date: 1/7/2005

Area: Nine Mile Canyon

Depth At 06:00:

7930

Days From Spud:

Estimated Total Depth:

8535

Morning Operations: RIG DOWN & MOVE

Remarks:

108 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY

SAFETY MEETING LOADING OUT TRUCKS. WATER USED 19000 BBL TRUCKS ON LOCATION AT 11:30

Time To

Description

Operations Date: 2/8/2005

6:00:00 AM

RIG DOWN & MOVE

API#: 43-007-31016

Surface Location: Lot 2-2-13S-16 E 26th PM

Well: Peter's Point #8-2D-13-16

Area: Nine Mile Canyon

Report #: 37

Depth At 06:00:

Spud Date: 1/7/2005

7930

Days From Spud: 32

Estimated Total Depth:

8535

Morning Operations: RIG DOWN, PREPARE FOR TRUCKS

Remarks:

107 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY

SAFETY MEETING LAYING OVER DERRICK, WATER

USED TOTAL 19000 BBL TOTAL.

Time To

Description

6:00:00 AM

LAY OVER DERRICK, CONTINUE RIG DOWN & PREPARE FOR

TRUCKS

API#: 43-007-31016

Operations Date: 2/7/2005

Well: Peter's Point #8-2D-13-16

36

Surface Location: Lot 2-2-13S-16 E 26th PM

Area: Nine Mile Canyon

Report #:

Spud Date: 1/7/2005

Days From Spud: 31 Depth At 06:00:

7930

8535

Morning Operations: RIG DOWN

Remarks:

106 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING LAYING DOWN KELLY. WATER

USED TOTAL19000 BBL.DAILY 200 BBL.CALL OUT PASON TO RIG DOWN MONITERING SYSTEM.

Estimated Total Depth:

Time To

Description

6:00:00 AM

RIG DOWN, PREPARE DERRICK TO LAY OVER.

		-			
BBC					
DDL	7				
			847		
CON		16-	N .	141	
				2 / All 7 "	
		_			
1					- C

FORM 9

DEPARTMENT OF NATURAL RESOURCES	5. LEASE DESIGNATION AND SERIAL NUMBER:
DIVISION OF OIL, GAS AND MINING	ML48386
014	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON WELLS	N/A 7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below content outcome for such proposals. drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL GAS WELL 🗸 OTHER	Peters Point State #8-2D-13-16
2. NAME OF OPERATOR:	9. API NUMBER: 4300731016
BILL BARRETT CORPORATION PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
3 ADDRESS OF OPERATOR: 000 00000 (303) 312-8168	Peters Point/Mesaverde
1000 10111 0 111	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL	COUNTY: Carbon
	STATE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E	UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, TELES	
TYPE OF SUBMISSION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT	SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	TEMPORARILY ABANDON
Approximate date work will start:	TUBING REPAIR
CHANGE TO FREVIOUS 18 11 DILIG AND ABANDON	VENT OR FLARE
CHANGE TOBING	WATER DISPOSAL
SUBSEQUENT REPORT	WATER SHUT-OFF
(Submit Onginal Form Unity) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	✓ OTHER Weekly Activity
DECOMPLETE - DIFFERENT FORMATIO	Reports
CONVERT WELL TYPE RECOVERED SITE of the control of	umes, etc.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	
CONTROL DEPONDE FROM 04/25/05-04/29/05	
WEEKLY COMPLETION ACTIVITY REPORT FROM 04/25/05-04/29/05.	
NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analys	St
NAME (PLEASE FINIT)	
SIGNATURE LACY FALLARY DATE 5/2/2005	
(This space for State use only)	REOF

RECEIVED MAY 0 4 2005



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description **End Time** Report #:

MI WSU Key unit 906, muddy roads, pull with cat Ops Date : 4/25/2005 3:00:00 PM Summary: MIRU WSU & Equipment, unload

rig up well service unit tubing, NU BOPs. pressure test casing 4:00:00 PM

MI unload 23/8 tbg.8194 ft. 259 joints 4800 psi. 10 min. . rig to PU tbg 5:00:00 PM rig work floor to pickup tbg. pressure test casing to 4800 psi, 6:30:00 PM

shut in for night 6:30:00 PM

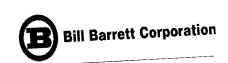
Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description End Time Report #: Ops Date: 2/24/2005

Summary: MIRU BWWS. Cement Bond, Gamma

Ray, Collar Log.

May 02, 2005 11:34 AM Report by Wellcore



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16 Description **Fnd Time** Swab down casing to 6500, rig down swab Report #: Ops Date: 4/27/2005 10:00:00 AM Summary: Swab. POOH, MIRU Mesa Wire perf POOH with tbg and seating nipple stage 1. RDMO. RIH W/TBG and 51/2 12:00:00 PM HES packer, set @6905 light gas blow move in rig Mesa Wire line 12:00:00 PM perforate Price River 7043-49 and 6972-76.pick up perf guns RIH after setting PKR MIRU HES pump Correlate to short joint run to perf depth check depth with casing truck, break down & ball out stage 1. 1:30:00 PM collar set on perf depth perforate Price River @ 7043-7049 3 SPF DFIT.two hours. RDMO Hes. SIFN 120 phase, .410 hole 23" penetration, pick up to upper setting perf @ 6972-6976 3 SPF 120 phase. 410 hole 23" penetration. POOH all shots fired no surface blow. RDMO Mesa Wire Line. no pressure on surface or gas blow pickup 51/2 " HES Champ packer 1 jt. tbg. XN nipple 1 joint X nipple 178 joints set packer @ 6905, 70 ft above perfs. weather raining 4:00:00 PM hard, fill annular side with 3% KCI pressure up to 500 psi 122 bbl (light gas blow from tubing) MIRU HES break down truck with ball dropper. run pump line pressure test to 7000 psi. surface bleed off 1 # in 8 second 5:30:00 PM pump ball out break down and DFIT. start job pump 5 bbl start dropping frac balls dropped 45 balls, pumped 24 bbl cougth 7:35:00 PM pressure formation break @ 3745 @ 3.6 BPM. pumped 26 bbl @ 3.9 BPM 3600 psi didnt see ball action, did not ball out pumped totel of 50 bbl shut down ISIP 2400# Frac Gradient .77 ending pressure after two hours 480 (pump truck dropped off line when ball should have hit perforations operator fault, back to rate within 2 bbl. bleed off pressure 480 psi no flow back. 59 bbls in tbg and 7:45:00 PM formation to recover RDMO HES pump truck 8:00:00 PM shut in well for night 8:00:00 PM Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16 Description **End Time** Report # :

Ops Date: 4/26/2005 Summary: tally & pickup 23/8 N-80 tbg swab down 7:30:00 AM

safety meeting tally, rabbit, pick up 23/8 tbg. RIH with notched collarsetting nipple casing to 4500, repair sand drum chain. 1:30:00 PM and 230 joints 7200 ft.. POOH with sand line SIFN.

rig swab . fluid level @ surface. made 17 runs fluid level @4500 ft. 8:00:00 PM

broke sand drum chain, repair chain pull sand line out of hole 8:30:00 PM

shut in for night, crew travel 9:00:00 PM



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description Report #: **End Time**

Ops Date: 4/29/2005 SITP 0 SICP on PKR 0 Summary: Check tbg & CSG psi, Swab tbg, stage 1. 7:00:00 AM

Rig swab Fluid level surface, 91 BBL TO RFECOVER FROM FIRST release PKR Swab down casing 7:00:00 AM

AND SCOND BREAK DOWN. 90 frac balls in rate hole

made 7 runs recovered 32.2 BBL fluid level @6500 10:00:00 AM

sawb hour runs fluid level 6200 made 6 runs recover 55.5 bbl left in 1:30:00 PM

formationed 3.3 bbl totel bbls recovered 35.5 last run fluid level

6600 ft. light gas blow.

release 5.5 HES Champ packer swab down casing fluid to 6100 ft. 7:00:00 PM

6:00:00 PM shut in for weekend

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description Report #: End Time

Ops Date: 4/28/2005 SICP Over packer 0. SITP 0 Summary: SICP 0 over PKR, SITP 0, swab tbg.redo 7:00:00 AM

Rig Swab Fluid level @surface made 8 swab runs recovered 32.4 ballout break down in stage 1& DFIT 3:30:00 PM bbls fluid level @ 6400 ft. made 1 hour runs totel of 4 recvered 5.6

bbl light blow after swab run. totel fluid recovered 38 bbl. 21 bblleft to

recover. rig down swab

MIRU HES Break down truck 2:00:00 PM

pressure test pump lines 7000 PSI good test 4:00:00 PM

pump frac ball break down DFIT, started with 5 bbl before dropping 5:00:00 PM frac balls dropped 1 ball every 2 sec. totel of 45 balls dropped.

pump rate @ 4.1 BPM. 3776 psi. seen ball action on perfs did not ball out with perf balls, totel fluid pumped with frac balls 63 bbls, shut down surged balls off perfs. pumped 7 bbl to bring rate to 4 PM. @ 3900 psi pressure back up shut down for DFIT ISIP 2500 frac Gradient .79, monitor pressure for two hours ending pressure @ 779 psi. in formation and tbg. 70 bbl totel bbl pumped. totel frac ball

in rate hole 90 from two break downs. 1.3"balls sinker . totel of 91

BBL in tbg and formation

shut i rig down HES . 7:00:00 PM

open tbg to tank no flow back. 7:15:00 PM

shut in for night 7:30:00 PM

BB	\sim				
			1.22		
		-		TIA I	
(0)	NF	II)Ł	N	TIAL	

FORM 9

15 DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16
NAME OF OPERATOR: BILL BARRETT CORPORATION	9. API NUMBER: 4300731016
ADDRESS OF OPERATOR: 1099 18TH St. Ste230C _{CIT} Denver STATE CO 21P 80202 PHONE NUMBER: (303) 312-8168	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL	COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E	STATE: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR DEEPEN FRACTURE TREAT NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	TÜBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER Weekly Activity Reports
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume WEEKLY COMPLETION ACTIVITY REPORT FROM 05/02/05 - 05/06/05.	es, etc.
NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst	
SIGNATURE MALE FALLANCY DATE 5/9/2005	
This space for State use only)	RECEIVED

MAY 1 1 2005



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description 13 Report #: **End Time** Ops Date: 5/6/2005

flow back stage 1. FTP 0 SICP 575 Summary: Flow back stage 1, swab, RDMO WSU 7:00:00 AM swab fluid level 4500 gas cutt pulled from nipple. well flowing

road to Peters Point #1 7:30:00 AM rig down move out well service unit

10:30:00 AM stage 1, well unloads 5 to 6 hours apart then dies to light gas blow

1:00:00 PM unloaded 5 bbl.. SICP 525 48/64 ck.

flow back stage 1 open on 48/64 ck. SICP 575

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Report #: **End Time** Description Ops Date: 5/5/2005 FTP 10 psi on 48 ck. SICP 625 recovered 30 bbl 14 hours avg, 2.14 7:00:00 AM

Summary: FTP 10 psi on 48 ck. SICP 625, recov.69 BPH. totel bbl recovered 224. totel left to rec. 320. CO2 test 6% bbl 24 hr.

rig & RIH with swab fluid level @ 4000' pulled from nipple. light gas 7:30:00 AM

cutt fluid.

well flowing up tbg. heavy mist flow 1/2 hr. strong 8:00:00 AM

swab fluid level @ 5600 to 5800 ft. make one run well slugs fluid 5:00:00 PM dies off to dry flow 5 psi .open 2" line no choke. swab recover fluid one hour no fluid or level for two hours. total fluid recovered 25 bbl

in 9 hours AVG of 2.77 BPH, CO2 test 1%,

rig flow line to pit on 48/64 ck. SICP 400 FTP 5 to 15 psi. mid mist 5:00:00 PM

to dry flow 294.2 bbl left to recover BBLs recover last 17 hours 56.

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description Report #: **End Time** Ops Date: 5/4/2005

FCP 25 psi, 48/64 ck . flow time 14 hours recovered 155 bbl . avg. Summary: FCP 25, 48/64 ck . RIH W/ tbg. check for 7:00:00 AM 11 bph, 389 left to recover. Co2 test 13 %. 315 mmcfd sand fill 7110, clean, pull above perfs.

open casing to pit. RIH with notched collar 1 jt. Xn nipple 1 jt. X swab FL 2800 ft.made 18 swab runs 9:00:00 AM recovered 39 bbl

nipple 208 joints 23/8 EUE N-80 tbg. pick up 6 joints off seals check for fill. no fill to 7110 lay down 5 joints. tbg end @ 6940. 221 joints

with X & XN nipples

rig swab, fluid level @ 2800 ft. made 18 runs fluid level @ 5200 ft. 11:00:00 AM gascutt. light blow after swab pulled, made 18 swab runs recovered

39 bbls gas cutt fluid pulled from 6865 avg. fluid level 4900 ft.

rig tbg to flow manifold . flowing on 18 ck FTP 300 SICP 500 6:00:00 PM

change ck. to 48/64 well slugging fluid heavy mist. no sand. 350 bbl

6:30:00 PM left to recov.

flow back stage 1 Price River 11:59:00 PM



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

10 Description Ops Date: 5/3/2005 Report #: End Time 7:00:00 AM SICP 800 Summary: SICP 800, MIRU Stinger Wellhead

MIRU Stinger Wellhead Control, HES Frac Equipment, BOC Gases, control, HES Frac. BOC Gases(waiting 9:00:00 AM short on CO2)Frac Stage 1 Price River

Safety meeting . Waiting on BOC Gases Short on CO2 for frac (6972-7049, RDMO Frac equipment. Flow 2:00:00 PM Dispatched 100 ton. only 56 ton on loc)wait on two loads for frac. back stage 1, 18/64 ck @ PSI.

aprox. 6 hours

pressure test pump lines. 9:30:00 AM

CO2 Foam Frac Price River @ 6972-7049. Fluid System: 70Q CO2 3:00:00 PM

Foam. Break@ 3540 psi, Avg. Wellhead Rate: 38.9 BPM. Avg. Slurry Rate: 17.2 BPM. Avg. CO2 Rate: 20.3 BPM. Avg. Pressure: 4,079 psi. Max. Wellhead Rate:42.3 bpm. Max. Slurry Rate: 18.7 BPM. Max. Co2 Rate: 25.2 BPM. Max. Pressure: 4,243 PSI. Totel Fluid pumped: 13,088 gal. Totel Sand in formation: 65,500 lb (20/40 white sand) CO2 down hole 80 ton. (cooldown 10 ton) ISIP: 2934 psi. Frac Gradient: 0.86 psi/ft....pad was increased due to 460 gal of load being included. well was flushed 50 Q with 500 gal fluid cap. 1

bbl short of top perf. no mechanical ., fluid or other problems.

RDMO Stinger wellhead, BOC Gases, HES Frac equipment. 4:00:00 PM

start flow back on Price River 18/64 ck. 2250 psi. 544.3 bbl to 5:00:00 PM

recover form break downs & Frac

flow stage 1 Price River 6972-7049 11:59:00 PM

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description Report #: Ops Date: 5/2/2005 End Time

SITP 900 psi. SICP 750 psi Summary: SICP 750 SITP 900, RIH swab fluid level 7:00:00 AM

blow down tbg and casing 35 mins. using ball valve for flow control 5800 ft. recovered 1.25 bbl gas cutt. rig 8:40:00 AM down swab. RIH knock frac ball off perfs. flare test gas, burnable 9:00:00 AM

POOH with tbg and packer RIH with tbg. and packer knock frac balls off perfs POOH with tbg 1:00:00 PM

and 5.5" packer ready well for frac

SI 1:00:00 PM

DEPARTMENT OF NATURAL RESOURCES

BBC CONFIDENTIAL

FORM 9

NAME (PLEASE PRINT) Matt Barber SIGNATURE - Matt Bally	Contract Permit A DATE 5/17/2005	nalyst for the Bill Barrett Corp.
	TITLE Contract Permit A	nalyst for the Bill Barrett Corp.
:		
WEEKLY COMPLETION ACTIVITY REPORT FROM 05/09/05 - 05	/14/05.	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent det	ails including dates, depths, volume	s, etc.
(Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PROI COMMINGLE PRODUCING FORMATIONS RECI	DUCTION (START/RESUME) LAMATION OF WELL SITE DMPLETE - DIFFERENT FORMATION	
CHANGE TO PREVIOUS PLANS OPE	CONSTRUCTION RATOR CHANGE B AND ABANDON B BACK	TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEER ALTER CASING FRAC	TYPE OF ACTION PEN CTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
11. CHECK APPROPRIATE BOXES TO INDICATE NATU		RT, OR OTHER DATA
FOOTAGES AT SURFACE: 733' FNL, 2159' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: L012 2 13S 16E		COUNTY: Carbon STATE: UTAH
1099 18TH St. Ste230C _{CITY} Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8512	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
2. NAME OF OPERATOR: BILL BARRETT CORPORATION 3. ADDRESS OF OPERATOR:	LOUGHE NUMBER	9. API NUMBER: 4300731016
	reposals.	8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16
OIL WELL GAS WELL OTHER	ble depth, reenter plugged wells, or to	N/A 7. UNIT or CA AGREEMENT NAME:
	/ELLS	IF INDIAN, ALLOTTEE OR TRIBE NAME:

RECEIVED MAY 2 0 2005



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description 21 **End Time** Report #: Ops Date: 5/15/2005 11:59:00 PM SIFWE

Summary: SI

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Description 20 **End Time** Report #: Ops Date: 5/14/2005 SITP 1100 psi 13 hr shut in. SICP 0 on PKR. blow down 5 min. 2" 7:00:00 AM

Summary: SITP 1100, 13 hr SI, SICP 0 on PKR. line through ball valve swab test.Price River 6600 ft FL 2000 ft. gas cutt to nipple 6500 ft. made 5 runs recovered 8.35

8:30:00 AM bbl over load

run # 6 no FL. recovered 1.9 bbl, totel bbls 10.9 bbl over load 9:00:00 AM

run #7 no FL. recover .65 bbl 10.25 bbl over load,(water sample 9:15:00 AM

)sent to HES Vernal

run #8 no FL. recover .65 bbl 10.90 bbl over load 10:00:00 AM run #9 no FL. recover .65 bbl 11.55 bbl over load 10:30:00 AM

run #10 no FL. recover .65 bbl 12.20 bbl over load. avg of 1 to 1.30 11:00:00 AM

BPH. 24 hour avg. 31.20 bbl

run # 11 no FL.recovered .65 bbl 13.50 bbl over load 12:00:00 PM

run #12 no FL.recov, .65 bbl 14.15 over load 12:30:00 PM

run #13 NO flrecover. .32 bbl 14.47 over load ,trace of yellow oil 1:00:00 PM RUN # 14 no FL.recover. .32bbl 14.79 over load, trace of yellow oil 1:30:00 PM

run # 15 NO fl. recover .32 bbl 15.11 water with trace yellow oil 3:00:00 PM run # 16no FI recovered .32 bbl 15.43 water with trace yellow oil

4:00:00 PM run # 17 no FL. recov. .32 bbl 15.75 in 10 hours avg. of 1.57 BPH

5:00:00 PM trace of yellow oil. water sample sent to HES Vernal

shut in for weekend 5:00:00 PM



API: 43-007-31016 Area: Nine Mile Canyon Well Name: Peter's Point #8-2D-13-16

Ops Date: 5/11/2005 Report #: **End Time** Description

Summary: SICP 310, FTP30, 38 ck. light mist. swab 7:00:00 AM SICP 310. FTP 30 psi. 38/64 ck. flowing light mist pressure

no FL. POOH with tub. ready well for wire dropping

16

run swab no fluid level recovered .45 bbl fluid 8:00:00 AM

made hourly swab runs dry to light mist no fluid level made 4 swab 1:30:00 PM

runs recovered 2.18 bbl 5.5 hours avg. .41 BPH. SICP 450. rig

down swab

Open casing blow down. POOH with tbg. lay down 12 joints stand 4:00:00 PM

tubing in derrick 200 joints clear off rig floor ready for wire line work.

4:00:00 PM shut in for night

API: 43-007-31016 Area: Nine Mile Canyon Well Name: Peter's Point #8-2D-13-16

Ops Date: 5/10/2005 Report #: **End Time** Description Summary: Flow back stage 1, MIRU WSU 4:00:00 PM flow back stage 1 Price River. FTP to 80 psi when well is unloading

fluid recovers 3 to 5 bbl when unloading.

4:00:00 PM MI Key Well service unit rig up to start swabbing

11:59:00 PM flow back stage 1

Area: Nine Mile Canyon Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016

Ops Date: 5/9/2005 Report #: 15 **End Time** Description

flow back stage 1 well slugs fluidafter 6 hour buildup unloads for Summary: Flow back stage 1 11:59:00 PM

aroud 45 min strong to start dies off to 5psi dry flow. SICP builds to

500 to 600 psi to unload fluid.



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 5/13/2005 Report #: 19 End Time Description

Summary: SITP 1100, SICP 500 on PKR, MIRU 7:00:00 AM SITP 1100 psi, SICP 500 on PKR 14 hours SI

HES Break down / DFIT. RDMO HES
pump truck Swah test
7:45:00 AM blow down , run swab FL 5400 gas cutt recovered 2.5 bbl

pump truck. Swab test 7:45:00 AM blow down , run swab FL 5400 gas 7:00:00 AM MIRU HES Break down Truck

9:15:00 AM pressure test pump lines for breakdown, took 8 stops in pump line to

hold pressure test.

9:46:00 AM Break down DFIT stage 2 Price River 6595-6605. fill hole with 3%

KCL fluid Break@4671 Rate: 4.68, injection rate: 4.68 @ 4450 psi. ISIP 2470. Frac Gradient: .78, DFIT two hours 5min. SI totel fluid pumped in tbg 24 bbl totel in formation 25 bbl in tbg 49 bbls. (HES AVG. Pressure 4500 Avg. Rate: 4.7 Max. rate: 5.2 Max

Pressure: 4671)

12:00:00 PM RDMO HES. pumping equipment.

2:15:00 PM open well to rig tank no flow back, rig and run swab fluid level 100 ft.

made 9 swab runs recovered 34 bbls swabbed dry.

6:00:00 PM swab made 5 runs 1/2 hour apart recovered 15 bbls avg 3.75 BPH

totel bbls recovered 49 for day, totel runs for day 14. totel load

recovered. fluid level @ 5800 ft.

6:00:00 PM shut in tbg for night

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 5/12/2005 Report #: 18 End Time Description

Summary: SICP 725. MIRU Mesa Wire set CBP ck 7:00:00 AM SICP 725 psi, 16 1/2 hours shut in

fluid level pump 10 bbl, Perf stage 2
Price River. RDMO Mesa . RIH W/tbg
9:00:00 AM MIRU Mesa Wire line.

208 jts. set PKR @ 6532. swab 11:00:00 AM pick up 5 1/2" HES Solid Composite bridge plug and 10 ft.

perforating gun. RIH correlate to short joint, run to setting depth check depth to casing collar set composite plug @ 6650. no fluid in well pumped 10 bbls 3% on plug 500 ft to perf, pickup to perf depth check depth to casing collar perforate Price River @ 6595 to 6605 3 SPF 120 phasing 23 gram shot. POOH all shots fired no increased

pressure on surface.

12:30:00 PM bleed of casing 20 psi pickup 51/2 HES Champ packer 208 jts with X

& XN nipple set packer @ 6532 208 JOINTS.

4:00:00 PM Rig swab. RIH with swab fluid level @ 5600 gas cutt. scond run no

fluid in tbg. wait one hour to run swab, no fluid or tage.. 3d run no

fluid level or fluid recover.

4:00:00 PM flare test for gas 5 ft. flare on open two in. line. fill casing on packer

pressure up to 500 psi.

5:00:00 PM run swab no fluid level no recovered, 2 bbl left in casing and tbg.

5:00:00 PM shut in tbg for night

BBC CONFIDENTIAL

FORM 9

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	i	DIV	ISION OF OIL, GAS AND MI	NIN	G			SE DESIGNATION AND SERIAL NUMBER: 48386
	SUNDRY	'N	OTICES AND REPORTS	S O	N WEL	LS	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:
Do n	ot use this form for proposals to drill no drill horizontal la	ew we	lls, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL f	rent bo	ttom-hole dep	th, reenter plugged wells, or to	7. UN	T or CA AGREEMENT NAME:
1. TY	PE OF WELL OIL WELL		GAS WELL 🗸 OTHER_					LL NAME and NUMBER: ers Point State #8-2D-13-16
	ME OF OPERATOR:		ON.					NUMBER: 0731016
	L BARRETT CORPOR	AH	ON			PHONE NUMBER:		ELD AND POOL, OR WILDCAT:
	99 18TH St. Ste2300 _{CIT}	, De	enver STATE CO ZIP	802	02	(303) 312-8512	Pe	ers Point/Mesaverde
	OCATION OF WELL OOTAGES AT SURFACE: 733' F	NL,	2159' FEL				COUN	ту: Carbon
Qī	TR/QTR, SECTION, TOWNSHIP, RAN	IGE, M	BERIDIAN: Lot2 2 13S 1	16E			STATE	UTAH
11.	CHECK APP	ROF	PRIATE BOXES TO INDICAT	ΓE N	ATURE	OF NOTICE, REPO	ORT, C	R OTHER DATA
•	TYPE OF SUBMISSION				т	YPE OF ACTION		
	NOTICE OF INTENT		ACIDIZE	닏	DEEPEN		<u> </u>	REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING	닏	FRACTURE		<u>_</u>	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	ᄩ	CASING REPAIR	님		STRUCTION	<u> </u>	TEMPORARILY ABANDON
		닏	CHANGE TO PREVIOUS PLANS		OPERATOR		<u></u>	TUBING REPAIR
7	OUROCOUENT DEPORT		CHANGE TUBING	님	PLUG AND		<u></u>	VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)	닏	CHANGE WELL NAME		PLUG BAC		L_	WATER DISPOSAL
	Date of work completion:	닏	CHANGE WELL STATUS	V		ON (START/RESUME)		WATER SHUT-OFF
		ᄩ	COMMINGLE PRODUCING FORMATIONS			TION OF WELL SITE	. <u>V</u>	отнек: Weekly Activity Reports
		┸	CONVERT WELL TYPE	<u> </u>	RECOMPLI	ETE - DIFFERENT FORMATION		
			ETED OPERATIONS. Clearly show all I					
	ne (PLEASE PRINT) Matt Barb	er				Contract Permit	Analv	st for the Bill Barrett Corp.
NAM	IE (PLEASE PRINT)					LE		

(This space for State use only)

-Matt Barber

RECEIVED MAY 2 0 2005

DATE _5/18/2005

BBC CONFIDENTIAL

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
		ML48386
SUNDRY NOTICES AND REPORTS ON W	/ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such pages 1.00 per page	ole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		9. API NUMBER: 4300731016
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C _{CITY} Denver STATE CO 21P 80202	PHONE NUMBER: (303) 312-8512	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 733' FNL, 2159' FEL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	PEN	REPERFORATE CURRENT FORMATION
	CTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW	CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPE	RATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG	S AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG	BACK	WATER DISPOSAL
CHANGE WELL STATUS PRO	DUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS REC	AMATION OF WELL SITE	✓ отнек: Weekly Activity
CONVERT WELL TYPE	OMPLETE - DIFFERENT FORMATION	Reports
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent det WEEKLY COMPLETION ACTIVITY REPORT FROM 05/16/05 - 05		es, etc.
NAME (PLEASE PRINT) Matt Barber	TITLE Contract Permit A	Analyst for the Bill Barrett Corp.
SIGNATURE Matt Baler	DATE 5/23/2005	

(This space for State use only)

RECEIVED MAY 2 5 2005



Area: Nine Mile Canyon

Well Name :	Peter's Point #8-2	D-13-16		API:	43-007-31016	Area: Nine Mile Canyon
Ops Date	5/22/2005	Report #:	28	End Time	Description	
-	Flow back stage 2 W/Tbg notched co	Price River. R	IH @ 5430	7:00:00 AM	FCP 0. 36/64 ck. recovered 122 bbls 213 bbl left to recover	
	clean out with foan 6650, foam clean	n air. from 543	0 t0	9:00:00 AM	open well no flow pickup notched col trip in hole 173 joints tage sand @ 5	llar 1 jt. XN nipple 1 jt X nipple 5430
				9:00:00 AM	MIRU Weatherford foaming unit. pro wouldnt run. cleaned fuel lines and	blems with foaming unit fuel filters.
				11:00:00 AM	start clean out with air foam sand fro	om 5430 to 6650 tage CBP
				4:33:00 PM	clean out to 6650 CBP, sand bridges feet to CBP clean out 1175 feet tote pump heavy foam sweep before pull recovered 184.5 bbl	s every two to three hundred el. circ on bottom for one hour
				7:30:00 PM	change flow from casing to tubing. f 48/64 ck and 34 ck. foam	oam down casing flow tub on
				8:00:00 PM	rig down moveout weatherford	
				11:59:00 PM	flow back stage 2 36/64 ck 150 ps	

Well Name	:	Peter's	Point	#8-2D-13-16
-----------	---	---------	-------	-------------

Report #: Ops Date: 5/21/2005

Summary: SICP 150. MIRU HES. Frac, Stinger Wellhead, BOC Gases, Frac Price River 6595-6605. screened out frac, RDMO Hes Stinger, BOC Gases. flow back

stage 2 Prce River,

API: 43-007-31016

Description **End Time SICP 150**

7:00:00 AM MIRU Stinger Wellhead, BOC Gases. 7:00:00 AM

Wait on HES Frac Equipment 8:00:00 AM MIRU HES Frac Equipment 10:00:00 AM

Safety Meeting, Pressure test CO2 and fluid lines to 7000 psi 10:46:00 AM 11:30:00 AM

CO2 Foam Frac Stage #2 Price River Formation 6595-6605 Fluid System 70 % CO2 Foam Base Fluid 8.58 lb/gal, Break @ 4,211 @ 24.8 BPM, Avg. Wellhead Rate: 22.2 BPM. Avg. Slurry rate. 10.5 BPM. Avg. CO2 Rate: 11.2 BPM. Avg. Pressure: 4,104 psi, Max. Slurry Rate: 10.8 BPM. Max. Co2 Rate: 16.4 BPM. Max. Pressure: 7,229 PSI. Totel Fluid Pumped: 6,487 gal. Totel Sand in Formation: 20.600 lb. Totel Sand in Wellbore: 22,100 LB. (20/40 White sand) CO2 Downhole: 40 tons Co2 Cooldown: 15 ton. ISIP: 2,934 PSI Frac Gradient: 0.89 psi/ft avg horsepower: 1086 Avg. late to job site. Delay to starting jobdue CO2 Horsepower: 1127.

to a replacement of computer card on Gel Pro. mechan

close in well rig down Stinger Wellhead . HES Frac equipment. BOC 12:30:00 PM

gases

start flow back on 18/64 choke 3300 psi 12:30:00 PM

flow back heavy sand no washouts change chokes as needed. to 5:00:00 PM

keep flowing perssure @ 420 psi on 36 ck

5:00:00 PM turn well over to flow watcher

flow back Price River stage 2 11:59:00 PM



Vell Name :	Peter's Point #8	3-2D-13-16		API:	43-007-31016	Area: Nine Mile Canyon
Ops Date :	5/20/2005	Report #:	26	End Time	Description	
Summary :	FTP 50 24 mcfd psi. blow down to	o production tank	7mins.	7:00:00 AM	FTP 50 psi, no sales 24 meeting in Vernal)	MCFD (Key Rig Crew mounthly safety
	down to 3 psi op recovered 6.14 b	en 2" open line s	swab test	11:00:00 AM	SI 800 psi	
	HES 5.5 PKR P	OOH std in derric	ck ready	11:20:00 AM	open well to tank flow b	pack blow down in 7 mins.
	well for frac.			12:30:00 PM	crew arived rig swab FL run no #2, 3 to 5 psi blo cutt fluid recovered 2.63	3100 ft. light gas cutt recovered 2.63 bbl (w through open 2" flow line. no FL light gas bbls
				1:00:00 PM	repair swab drum chain.	
				2:00:00 PM	run #3 no fluid level. rec	ov65 bbl dry blow 4psi open 2in. line
				3:00:00 PM		.23 bbls dry flow after swab. totel fluid
				5:30:00 PM	rig down swab. release joints. std back in derric 5.5 packer.	HES 5.5" Champ packer. POOH lay down 2 k 206 joints with X & XN nipples lay down
		5:30:00 PM	SI casing for night			
Well Name : Peter's Point #8-2D-13-16 Ops Date : 5/19/2005 Report # : 25 Summary : FTP 300 SICP 0 on PKR. separator	, , , ,	43-007-31016				
Ops Date	: 5/19/2005	Report #:		End Time	Description	
Ops Date	: 5/19/2005 : FTP 300 SICP	Report # : 0 on PKR. separ	ator	End Time 7:00:00 AM	Description FTP 300, SICP 0 on pk	
Ops Date	: 5/19/2005 : FTP 300 SICP	Report # : 0 on PKR. separ removed weldin	ator	End Time 7:00:00 AM 7:00:00 AM	Description FTP 300, SICP 0 on pk	flow
Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit.	Report # : 0 on PKR. separ removed weldin	ator	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM	Description FTP 300, SICP 0 on pk separator plugged . no wait on pumper to pull o	flow down unit. look for plugged in unit
Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit.	Report # : 0 on PKR. separ removed weldin	ator	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM 1:30:00 PM	Description FTP 300, SICP 0 on pki separator plugged . no wait on pumper to pull of on production 68.44 Miles	flow down unit. look for plugged in unit
Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit.	Report # : 0 on PKR. separ removed weldin	ator	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM	Description FTP 300, SICP 0 on pk separator plugged . no wait on pumper to pull o	flow down unit. look for plugged in unit
Ops Date Summary	: 5/19/2005 : FTP 300 SICP (plugged in unit.	Report # : 0 on PKR. separ removed weldinunit	ator	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM 1:30:00 PM 11:59:00 PM	Description FTP 300, SICP 0 on pki separator plugged . no wait on pumper to pull of on production 68.44 Miles	flow down unit. look for plugged in unit
Ops Date Summary Well Name	: 5/19/2005 : FTP 300 SICP (plugged in unit. and rocks from	Report # : 0 on PKR. separ removed weldinunit	ator	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM 1:30:00 PM 11:59:00 PM	Description FTP 300, SICP 0 on pk separator plugged . no wait on pumper to pull of on production 68.44 Me on production	flow down unit. look for plugged in unit CFD FTP 49 psi
Ops Date Summary Well Name Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit. and rocks from	Report # : 0 on PKR. separ removed weldin unit #8-2D-13-16 Report # :	ator g slag	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM 1:30:00 PM 11:59:00 PM	Description FTP 300, SICP 0 on pk separator plugged . no wait on pumper to pull of on production 68.44 Mi on production : 43-007-31016 Description	flow down unit. look for plugged in unit CFD FTP 49 psi
Ops Date Summary Well Name Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit. and rocks from : Peter's Point # : 5/18/2005 : SITP 1600 SIC made hour swa bbl per hour.pu	Report #: 0 on PKR. separ removed weldin unit #8-2D-13-16 Report #: P 0 on PKR. Swab runs Avg. recount to sales. CO2 to	24 ab test, over .75 est 1%	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM 1:30:00 PM 11:59:00 PM API	Description FTP 300, SICP 0 on pk separator plugged . no wait on pumper to pull of on production 68.44 Min on production : 43-007-31016 Description SITP 1600 SICP 0 on F	flow flown unit. look for plugged in unit CFD FTP 49 psi Area: Nine Mile Canyon
Ops Date Summary Well Name Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit. and rocks from : Peter's Point # : 5/18/2005 : SITP 1600 SIC made hour swa bbl per hour.pu	Report #: 0 on PKR. separ removed weldin unit #8-2D-13-16 Report #: P 0 on PKR. Swab runs Avg. recc	24 ab test, over .75 est 1%	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM 1:30:00 PM API End Time 7:00:00 AM	Description FTP 300, SICP 0 on pki separator plugged . no i wait on pumper to pull o on production 68.44 Mi on production : 43-007-31016 Description SITP 1600 SICP 0 on F run swab no fluid level swab run	flow down unit. look for plugged in unit CFD FTP 49 psi Area: Nine Mile Canyon PKR blow down through 2" ball valve 9 mins.
Ops Date Summary Well Name Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit. and rocks from : Peter's Point # : 5/18/2005 : SITP 1600 SIC made hour swa bbl per hour.pu	Report #: 0 on PKR. separ removed weldin unit #8-2D-13-16 Report #: P 0 on PKR. Swab runs Avg. recount to sales. CO2 to	24 ab test, over .75 est 1%	End Time 7:00:00 AM 7:00:00 PM 1:30:00 PM 11:59:00 PM API End Time 7:00:00 AM 8:00:00 AM	Description FTP 300, SICP 0 on pkeeperator plugged in or wait on pumper to pull of on production 43-007-31016 Description SITP 1600 SICP 0 on Frun swab no fluid level swab run made hourly swab runs runs totel fluid recoveremmefd with 1% CO2	flow flown unit. look for plugged in unit CFD FTP 49 psi Area: Nine Mile Canyon PKR blow down through 2" ball valve 9 mins. recovered .75 bbl first run light gas blow after AVG. OF .75 BPH light trace of oil. made 6
Ops Date Summary Well Name Ops Date	: 5/19/2005 : FTP 300 SICP (plugged in unit. and rocks from : Peter's Point # : 5/18/2005 : SITP 1600 SIC made hour swa bbl per hour.pu	Report #: 0 on PKR. separ removed weldin unit #8-2D-13-16 Report #: P 0 on PKR. Swab runs Avg. recount to sales. CO2 to	24 ab test, over .75 est 1%	End Time 7:00:00 AM 7:00:00 AM 1:00:00 PM 1:30:00 PM API End Time 7:00:00 AM 8:00:00 AM 1:30:00 PM	Description FTP 300, SICP 0 on pki separator plugged . no wait on pumper to pull of on production 68.44 Million production : 43-007-31016 Description SITP 1600 SICP 0 on Frun swab no fluid level swab run made hourly swab runs runs totel fluid recovere mmcfd with 1% CO2 rig well for production.	flow flown unit. look for plugged in unit CFD FTP 49 psi Area: Nine Mile Canyon PKR blow down through 2" ball valve 9 mins. recovered .75 bbl first run light gas blow after 6 AVG. OF .75 BPH light trace of oil. made 6 ad 5.50 bbl, flow test to pit on 18/64 ck. 117.



Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Area: Nine Mile Canyon

Ops Date: 5/17/2005

Report #:

23

End Time

Description

Summary: SITP 1700, SICP on PKR 0 . blow down,

7:00:00 AM 7:32:00 AM

SITP 1700 psi 56 hours, SICP on PKR 0

run swab no FL. gas cutt, trace of yellow

blow down tbg . gas light mist

8:00:00 AM 5:00:00 PM run swab no fluid level rec. 1/8 bbl. trace of yellow oil

made hourly swab runs 10 totel runs recovered 8.2 bbl in 10 hours avg of 82 bbl per hour no fluid levels gas cutt fluid, light blow after swab run. 3 to 5 lb. blow after swab run trace of yellow oil. totel runs for day 11. water sample @ 5 PM, sent to HES Vernal.avg 24

bbl in 24 hours.

11:59:00 PM

SIFN

Well Name: Peter's Point #8-2D-13-16

22 Report #:

API: 43-007-31016

Summary: SIFWE

Ops Date: 5/16/2005

End Time 11:59:00 PM Description SIFWE

Report by Wellcore

May 23, 2005 11:58 AM

BBC CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS 6. F INDIAN, ALLOTTEE OR TRIBE NA N/A	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER OIL WELL GAS WELL OTHER PHONE NUMBER: 4300731016 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 9. API NUMBER: 4300731016 10. FIELD AND POOL, OR WILLDCAT Peters Point/Mesaverd. 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplicate) Acidize Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE VICINITY OF A AGREEMENT NAME. 8. WELL NAME and NUMBER: Poters Point State #8-2 9. API NUMBER: 4300731016 10. FIELD AND POOL, OR WILLDCAT Peters Point/Mesaverd. 10. FIELD AND POOL, OR WILLDCAT Peters Point/Mesaverd. 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 9. API NUMBER: 4300731016 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD AND POOL, OR WILLDCAT Peters Point State #8-2 10. FIELD	ME:
TYPE OF WEILL OIL WELL GAS WELL OTHER Peters Point State #8-2 NAME OF OPERATOR: 9. API NUMBER 4300731016 ADDRESS OF OPERATOR: 9. API NUMBER 4300731016 ADDRESS OF OPERATOR: 99 18TH St. Ste230C _{CITY} Denver STATE CO STATE CO STATE CO STATE COUNTY: Carbon LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL COUNTY: Carbon QTRYOTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE DEPEN REPROPATE CURRENT FRACTURE TREAT SIDETRACK TO REPAIR WE Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON ACIDIZE DEPAIR WE CHANGE TO PREVIOUS PLANS OPERATOR SEATOR S	
NAME OF OPERATOR: SHALE GAS WELL OTHER Peters Point State #8-2	
NAME OF OPERATOR: ILL BARRETT CORPORATION ADDRESS OF OPERATOR: 099 18TH St. Ste230C _{CITY} Denver LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CHANGE TO PREVIOUS PLANS QTR/QTR SECTION TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E STATE: UTAH REPERFORATE CURRENT F. SIDETRACK TO REPAIR WE CONSTRUCTION TEMPORARILY ABANDON TUBING REPAIR TUBING REPAIR NEW CONSTRUCTION TUBING REPAIR TUBING REPAIR	D-13-16
ADDRESS OF OPERATOR. 10. FIELD AND POOL, OR WILLDCAT- Peters Point/Mesaverd. 11. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 12. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 13. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 14. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 15. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 16. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 16. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 17. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 18. FIELD AND POOL, OR WILDCAT- Peters Point/Mesaverd. 19. FIELD AND POOL PROVIDED TO PETER POOL PROVIDED	
ADDRESS OF OPERATOR: 099 18TH St. Ste230C _{CITY} Denver LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR NEW CONSTRUCTION Peters Point/Mesaverd. (303) 312-8512 Peters Point/Mesaverd. COUNTY: Carbon STATE: UTAH TYPE OF ACTION REPERFORATE CURRENT F. SIDETRACK TO REPAIR WE. APPROXIMATE DEEPEN NEW CONSTRUCTION TUBING REPAIR NEW CONSTRUCTION TUBING REPAIR	
COUNTY: Carbon	e
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE UTAH TYPE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION REPERFORATE CURRENT F SIDETRACK TO REPAIR WE TUBING REPAIR TUBING REPAIR	
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS TYPE OF ACTION REPERFORATE CURRENT F REPERFORATE CURRENT F REPERFORATE CURRENT F SIDETRACK TO REPAIR WE TEMPORARILY ABANDON TEMPORARILY ABANDON TUBING REPAIR TUBING REPAIR	
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS TYPE OF ACTION REPERFORATE CURRENT F REPERFORATE CURRENT F REPERFORATE CURRENT F SIDETRACK TO REPAIR WE TEMPORARILY ABANDON TEMPORARILY ABANDON TUBING REPAIR TUBING REPAIR	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN REPERFORATE CURRENT F REPERFORATE CURRENT F SIDETRACK TO REPAIR WE NEW CONSTRUCTION TEMPORARILY ABANDON TUBING REPAIR VENT OF FLADE	
(Submit in Duplicate) Approximate date work will start: CASING FRACTURE TREAT SIDE FRACTURE TREAT TEMPORARILY ABANDON TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR	
Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR TUBING REPAIR	LL
CHANGE TO PREVIOUS PLANS	
CHANGE TUBING PLUG AND ABANDON VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL	
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF	
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Weekly Active	vity
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Reports	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. VEEKLY COMPLETION ACTIVITY REPORT FROM 05/23/05 - 05/29/05.	
NAME (PLEASE PRINT) Matt Barber TITLE Contract Permit Analyst for the Bill Barret	t Corp.
DATE 5/31/2005	

(This space for State use only)



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

End Time

Ops Date: 5/29/2005 Report #: 35 Description

11:59:00 PM SI Summary: SIFWE

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

34 Ops Date: 5/28/2005 Report #: **End Time** Description

Summary: SICP 750, MIRU BWWS. Set solid CBP 7:00:00 AM SICP 750 psi 16 hr SI.

& Perf Price River@6449-6459 RDMO. MIRU Black Warrior Wire Line. 7:30:00 AM RIH W/PKR swab test. MIRU HES Break

Stage 3 Price River. pickup 5.5" solid composite bridge plug and 10 down Truck DFIT. RDMO HES Swab test. 11:00:00 AM ft. 3 3/8 perf gun. RIH correlate to short joint run to setting depth check depth to casing collar set solid CBP @ 6510 tool didn't fire to set plug POOH, repair tools RIH. Coller locator quite working and firing switch in tools shorted out. repair tools pickup tools RIH correlate to short joint run to depth check depth to casig collar set

composite bridge plug @ 6510 pickup to perf depth perforate Price R iver @ 6449-6459 3 SP 120 phasing 23 gram shots 3SPF POOH

rig down move out Black Warrior Wire Line 11:00:00 AM

Pickup 5.5" HES Champ packer one jt. XN nipple one Joint X nipple 1:00:00 PM

trip in hole 6405 set packer fill casing and pressure up to 500 psi.

rig swab RIH Fluid level @4200 ft. 3 run recovered 4.5 bbl run #4 no 1:00:00 PM

fluid level dry run shut in tbg for 15 mins had 60 psi shut in.

MIRU HES Break down truck . Safety Meeting . Pressure test pump 2:00:00 PM

lines. Breakdown DFIT Price River

Breakdown DFIT Stage 3 Price River 6449-6459 load hole 24.7 4:00:00 PM bbs Break @ 4370 rate 4.29 BPM. Injection Rate: 4.29 BPM. @

3800 psi ISIP: 2303 Frac Gradient: 0.76 5 MIN SI 689, 10 min SI. 311 psi. !5 min SI. 121 psi. 18 min. 0 psi. waited 30 mins. Shut

Rig down move out Halliburtion equpment 4:00:00 PM

open well no pressure and no flow. run swab fluid level @200 ft. 7:00:00 PM

made 11 swab runs recovered 34.5 bbls fluid entry after 30 mins.

was 300 ft.above nipple. 15.5 bbl left to recover

SIFWE 7:00:00 PM

API: 43-007-31016 Area: Nine Mile Canyon Well Name: Peter's Point #8-2D-13-16

Ops Date: 5/27/2005 Report #: 33 End Time Description

Summary: SICP 850 SITP 700 blow down, swab SICP 850, SITP 700 7:00:00 AM test, POOH with tbg. blow down tbg RIH with swab fluid level @ 4700 ft. gas

8:00:00 AM cutt.swabbed 8 bbls. tbg. flowing recovered 6.25 bbls. totel bbls

14.90 bbl

made swab runs no fluid level recovered .65 bbl 9:00:00 AM

made 5 hourly runs recoverd 6.14 bbls. totel bbl recovered for day 1:00:00 PM

21.84 bbls. SICP 260 (5.6 bbl over load)

3:30:00 PM blow down casing RIH check for fill tage sand 7 ft. above CBP @

6643. POOH with tubing stand in derrick

3:30:00 PM SI Casing, Nipple down stripper head . ready well for Wire Line to

start stage 3



Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Ops Date: 5/26/2005 Report #: 32 Description **End Time**

Summary: SITP 650 SICP 880 FL 4500 ft. swab SICP 880 SITP 650. 7:00:00 AM flow and swab open tbg to tank blow down no flow 7:20:00 AM

run swab fluid level @ 4500 ft. pulled from nipple gas cutt fluid 8:00:00 AM

recovered 5.25 bbls, well flowing using ball valve to choke back flow for 30 min. died run swab recovered 5.25 bbl flowed for 20 min.

recovered 7.25 bbl died

made one hour swab runs recovered 15.88 bbls avg. 1.77 BPH. 5:00:00 PM

totel swab runs 11 totel bbls recovered 33.66. SICP 230 psi light

gas blow on tbg.

5:00:00 PM shut in for night

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Report #: 31

Ops Date: 5/25/2005 **End Time** Description Summary: SITP 0, SICP 1130, blow down no flow, 7:00:00 AM SITP 0, SICP 1130,

RIH W/swab FL@ 2100 ft. pulled 5.25 bbl MIRU Weatherford Foaming Unit. lower tbg tage sand @ 6593 8:00:00 AM no flow. MIRU Weatherford Foaming clean out to CBP pull back to 6593 ft. blow tbg around, flow back . swab

break circ. with foam air, clean out from 6593 to 6650 CBP circ hole 12:30:00 PM off bottom for two hours, pull above perf change flow from casing to

tubing. SICP 230 psi. (sand sample - looked powdered)

RDMO Weatherford Foaming Unit 1:00:00 PM Flow back 2 hours tbg flow died 3:00:00 PM

rig swab RIH no Fluid level gas cutt swabbed 13 runs dry flow for 5:30:00 PM

20 mins then died.light blow

SIFN 5:30:00 PM

Area: Nine Mile Canyon API: 43-007-31016 Well Name: Peter's Point #8-2D-13-16

Ops Date: 5/24/2005 Report #: 30

End Time Description Summary: SICP 1130 psi, FTP 0. Swab test SICP 1130.. FTP 0 7:00:00 AM

swabbed dry . lower tbg tage sand @ Rig swab and flow line to rig tank, fluid level @ 2100 pulled from 8:30:00 AM 6590 5ft. sand over perfs

2600 ft. no flow

made 7 runs recovered 32 bbl swabbed dry flow to tank for 25 min.

casing pressure dropped from 400 psi to 200 psi. made 1/2 hour

runs recovered 24.5 bbl swabbed dry.no flow.

rig down swab. picked up 3 joints of 23/8 tbg tage sand fill @ 6590 5:00:00 PM

5FT. of sand over perforations, pull back to 6525. 70 ft above perfs.

5:30:00 PM shut in well for night

Report by Wellcore

API: 43-007-31016 Area: Nine Mile Canyon Well Name: Peter's Point #8-2D-13-16

29 Ops Date: 5/23/2005 Report #: **End Time** Description

Summary: Flow back stage 2 Price River Flow back stage two Price River FTP 0, SICP 800 recovered 100 7:00:00 AM

bbl 9 hours Avg. of 11.10 BPH stopped flowing @ 5 Am. CO2 Test

20% 161 bbl left to recov.

flow back stage 2 Price River open no ck. no blow from tbg. 11:59:00 PM

DEPARTMENT OF NATURAL RESOURCES

0.00	al District	
BBC		
DDU		
According to the second		
CONFI	DENTIAL	
COM	~~!!!!!	

FORM 9

DIVISION OF OIL, GAS AND MINI	
SUNDRY NOTICES AND REPORTS	DN WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form	for such proposals.
1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16
2. NAME OF OPERATOR: BILL BARRETT CORPORATION	9. API NUMBER: 4300731016
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C _{CITY} Denver STATE CO ZIP 80	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
4 LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL	COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate)	
	RECEIVED JUN 1 0 2005 SIN OF OIL GAS & MINING
NAME (PLEASE PRINT) Matt Barber	Contract Permit Analyst for the Bill Barrett Corp.
SIGNATURE_Math Bal-	DATE 6/7/2005
The same of the same and the	

(This space for State use only)

42

Report #:



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

End Time Description Summary: SIFWE SIFWE

Area: Nine Mile Canyon Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016

Ops Date: 6/4/2005 Report #: 41 **End Time** Description

Summary: SICP 500 on PKR, SITP 1700. HES 7:00:00 AM SITP 1 700, SICP 500 on PKR. 13 hours Pressure test pump line and truck. Break

9:00:00 AM HES safety meeting, Pressure test pump lines. down DFIT stage 4.

11:30:00 AM HEs pump break down on stage 4. North Horn. @ 6172-6182. fill hole 4.54 BPM, Break @ 4511 @ 4.5 BPM. injection pressure

3700 psi @ 4.62 BPM. ISIP: 2,090 Frac Gradient:0.73 totel bbls in tbg and casing 25 bbl totel bbl in formation: 25.30 bbls. monitor fall off for two hours ending pressure 73 psi.. 5 min. 1232 psi,,,10 min. 833 psi, 15 min. 652 psi, 30 min. 410 psi, two hours 73 psi.

AVG. pressure 4000 psi. max pressure 4511 psi.

1:00:00 PM rig down HES move out.

11:30:00 AM open well no flow. rig swab fluid level on surface. swabbed 24.3

bbls 5 runs.

1:30:00 PM made hourly runs recovered .97 bbl totel left to recover 25.9 bbls.

light gas blow after swab run

4:00:00 PM shut in for weekend

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/3/2005 Report #: **End Time** Description Summary: SITP 1100 stage 4 FL 5300. swabtest 7:00:00 AM Stage 4 SITP 1100 psi. SICP 50 psi.

MIRU HES Break down Truck, DFIT. 7:15:00 AM bow down tbg.

9:00:00 AM rig swab fluid level @ 5300 ft. recovered .63 bbl. made 3 runs no

fluid recover. dry flow

MIRU HES Break down truck, run pump lines, hallburtion pump truck 7:00:00 PM

> mounting brackets on pressure pump broke had to chain pump to frame so drive line would turn. pressure test pump lines could'nt get test call for more valves and checks from Vernal to pressure test

pump lines.

6:30:00 PM couldnt get a good pressure test on pump and lines changed out all

stops and valves. pressure bleed off was from 5 psi a min. to 15 psi min. shut down for night.(truck and lines wouldnt pressure test for

DFIT)

Ops Date: 6/5/2005



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/2/2005 Report #: 39 End Time Description

Summary: SICP 140. MERU BWWS, RIH with tbg. swab down POOH, Rig EI. Set CBP &

perf Stage 4

for frac.

7:00:00 AM SICP 140 psi.

9:00:00 AM MIRU Black Warrior Wire Line. RD EL

4:00:00 PM RIH With tbg. swab down casing to 5500 ft. POOH stand back in

derrick rig wire line

7:00:00 PM Stage 4 North Horn. RU BWWS pickup composite bridge plug ang

10 ft. perf gun. RIH correlate to short joint run to setting depth check depth to casing collar. problems with wire line firing system . POOH check guns. found no probems with guns. EL problem in truck, repair. RIH correlate to short joint run to depthcheck depth to casing collar set composite bridge plug at 6235 pickup perf stage 4 North horn @ 6172 to 6182 3 SPF 120 phas. 25 gram shots. . 490 hole

8:30:00 PM pickup HES 5.5" Champ Packer X & XN nipples TIH 195 jts. set

packer @ 6122 KB.

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/1/2005 Report #: 38 End Time Description

Summary: Stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist significant specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 30 ck. recovered 2 bbls mid. mist specification of the stage 3 SICP 1400 psi blow down one hour 3 SICP 1400 psi blo

Swab Test . POOH With PKR. ready well 8:00:00 AM Flow back 30/64 ck mid. to heavy mist. recovered 2 BBLs in one

hou

9:00:00 AM swab fluid level 5200 ft. first run, recovered .1.97 bbl dry to light

mist.

10:00:00 AM run #2 no FL. recov. .32 bbl dry blow after swab
11:00:00 AM run #3 no FL. recovered .65 bbl dry blow after swab

12:00:00 PM run #4 no FL recovered .65 bbl 1:00:00 PM run #5 no FL recovered .32 bbl

2:00:00 PM Run #6 no FL. recovered .32 bbl dry flow after swab

rig down swab. release 5.5 HES packer POOH stand tubing in

derrick. 204 joints 6405 ft. X & XN Nipple. lay down packer.

5:00:00 PM SI casing for night

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

5:00:00 PM

Ops Date: 5/31/2005 Report #: 37 End Time Description

Summary: SI SI,

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 5/30/2005 Report #: 36 End Time Description

Summary: SI Shut in

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

BBC CONFIDENTIAL

FORM 9

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dril drill horizonta	II new wells, significantly deepen existing wells below cun I laterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WEL		orth of coor proposate.	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			Peters Point State #8-2D-13-16 9. API NUMBER:
BILL BARRETT CORPO	RATION	PHONE NUMBER:	4300731016 10. FIELD AND POOL, OR WILDCAT:
1099 18TH St. Ste2300്റ	Denver STATE CO ZIP	80202 (303) 312-8512	Peters Point/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 733'	FNL, 2159' FEL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RA		6E	STATE: UTAH
	PROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	ACIDIZE	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ OTHER: Weekly Activity Reports
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all pe	RECOMPLETE - DIFFERENT FORMATION	
WEEKLY COMPLETION	ACTIVITY REPORT FROM 06/06	/05 - 06/12/05.	_
			RECEIVED
			JUN 1 5 0005
			resound difficulty
NAME (PLEASE PRINT) Matt Barb	er	TITLE Contract Permit Ar	nalyst for the Bill Barrett Corp.
SIGNATURE Matt	Benler	DATE 6/13/2005	
his space for State use only)			



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/12/2005 Report #:

End Time

End Time

Summary: Flow back stage 4 North Horn. FTP 240. 7:00:00 AM FTP 240 psi. 24/64 ck dry to light mist

24 ck. dry to light mist. 4:00:00 PM FTP 240, 24 choke

> 4:00:00 PM production

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/11/2005 Report #: 48

Summary: SITP 150 SICP 1250.Rig Weatherford SITP 150, SICP 1250. 7:00:00 AM

Foam Unit Clean out stage 4 10:00:00 AM rig Weatherford Foaming Unit. pick up tbg to start clean out sand

start foam unit had problems getting circ. Clean out sand from 6195 to 6235 CBP pump 5 bbl sweep, circ on bottom for 1 hour heavy

sand, washout on flow manifold.

2:00:00 PM shut down Foam . flow to pit for two hours.pump 8 bbl top kill.

POOH remove dart valve from tbg. to 6116 ft. reverse flow from

casing to tbg.

Description

Description

2:00:00 PM start air foam making trace of sand. foam for 1.5 hours.

5:30:00 PM flow back tbg on 36/64 ck. 200 psi 11:59:00 PM flow back on 24/64 ck 190 light mist

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/10/2005 Report #: **End Time**

Description Summary: SITP 410. SICP 1200. run swab tage 7:00:00 AM SITP 410 psi, SICP 1200 psi. 3000 ft. sand in swab cups sticky pulling

7:30:00 AM open tbg. blow down in 2 min. swab. pump tbg vol. t clear wait on foam

unit. 9:00:00 AM rig swab RIH taged 3000 ft.in tbg. POOH sand in swab cups sticky

pulling swab.

10:00:00 AM rig pump. pumped tbg vol. cleared tbg. shut down

End Time

3:30:00 PM wait for foam unit from Harmond

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/9/2005 Report #:

Description Summary: Flow back stage 4 FCP 15 psi. on 32 ck. 7:00:00 AM FCP 15 psi. 32 / 64 ck. recovered 184.5 bbl 181.5 bbl left to recover.

PU RIH W/notched collar tbg. tage 60 avg of 11.53 BPH 16 hours flowing time. 181.5 bbl left to recover. above perfs.

Pickup notched collar 1 jt. XN nipple 1 jt. X nipple trip in hole tage sand fill @ 6100 ft. 60 ft. over perfs . 135 ft to bridge plug. tbg

sticky pulling off sand tage.



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/8/2005 Report #: **End Time** Description Summary: SICP,280 MIRU HES,BOC Gases, 7:00:00 AM SICP 280 psi.

Stinger, Frac Stage 4 North Horn, RDMO 8:00:00 AM MI rig up Stinger wellhead control. Frac equip. Flow back stage 4

9:30:00 AM Rig BOC Gases, and HES Frac equipment.

9:50:00 AM Safety meeting. Pressure test lines, to 7000 psi.

> Stage 4 North Horn 6172-82. Fluid System: 70Q CO2 Foam, 11:00:00 AM Break @ 3,812 rate: 21 BM. Avg. Wellhead Rate: 20.5 BPM, Avg. Slurry Rate: 7.9 BPM. Avg. CO2 Rate: 11.9 BPM. Avg. Pressure: 3,445 PSI. Max. Wellhead Rate: 22.7 BPM. Max. Slury Rate: 10.9 BPM. Max. CO2 Rate: 14.5 bpm. Max. Pressure: 3,947 psi. Totel Fluid Pumped: 7,044 gaql. Totel Sand In Formation: 25,900 lb.

> > tons ISIP: 3,550 psi. Frac Gradient: 1.02 psi/ft. no Mechanical problems, flushed with 50 Q. CO2 with 500 gal fluid cap.

(20/40 White Sand) CO2 Downhole: 50 tons. CO2 Cooldown: 10

12:00:00 PM Rig down Stinger Wellhead Control. BOC Gases, HES frac

equipment. MO Loc.

12:00:00 PM Start Flowback Stage 4 North Horn. 18/64 ck. 2800 psi

11:59:00 PM flow back stage 4 343 bbl to recover

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/7/2005 Report #: **End Time** Description

Summary: SITP 1600. Blow down, FL. 5200 ft. SITP 1600.psi. Blow down in 10 min. through two in. ball valve. 7:00:00 AM

RD/WSU and equip. MO. MI RU Duco 8:00:00 AM run swab FL. @ 5200 ft. recovered .65 bbl 23.1bbl left in load to WSU and Equip. POOH with TBG ready well to frac MMI HES Frac equip. BOC

Gas . 11:00:00 AM

Rig down equip. Rig down Key well service Unit move out

2:00:00 PM MIRU Duco Well service unit.

> 6:00:00 PM SITP 700 in 5 hours. blow down, release HES Packer POOH 192

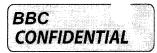
joints. lay down packer

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/6/2005

Report #: **End Time** Description Summary: SI 11:59:00 PM SI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES



FORM 9

	DIVISION OF OIL, GAS AND MIN	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below curre sterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		rm for such proposals.	8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16
2. NAME OF OPERATOR:			9. API NUMBER:
BILL BARRETT CORPOR	RATION	PHONE NUMBER:	4300731016 10. FIELD AND POOL, OR WILDCAT:
1099 18TH St. Ste230C _{CIT}	Denver STATE CO ZIP		Peters Point/Mesaverde
4. LOCATION OF WELL	NI 2150'EEL		COUNTY: Carbon
FOOTAGES AT SURFACE: 733' F	NL, 2109 FEL		COUNTY: Calbon
QTR/QTR, SECTION, TOWNSHIP, RAN	ge, meridian: Lot2 2 13S 16	6E	STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
[T7]	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Weekly Activity
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	Reports
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volum	es, etc.
WEEKLY COMPLETION	ACTIVITY REPORT FROM 06/13	/05 - 06/19/05.	
NAME (PLEASE PRINT) Matt Barbo	er	Contract Permit A	Analyst for the Bill Barrett Corp.
SIGNATURE Matt Barber 6/21/2005			
3.3.010142		DATE	
(This space for State use only)		F	RECEIVED
			JUN 2 4 2005

DIV. OF OIL, GAS & MINING



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

 Ops Date : 6/15/2005
 Report # : 52
 End Time
 Description

 Summary : SITP 570 psi. SICP on PKR 0.MIRU
 7:00:00 AM
 SITP 570 SICP 0

HES Break Down DFIT stage 5 North
Horn
7:30:00 AM Run Swab Fluid level @ 5100 ft gas cutt.

8:00:00 AM MIRU HES Break Down Truck

8:30:00 AM safety meeting. pressure test pump lines

12:20:00 PM Load hole Break North Horn @ 5750-5760. load hole Break @ 4386 @ 4.7 BPM,, injection rate; 4.7 @ 4140 psi ISIP: 2800. frac

Gradient: 0.83 psi/ft.

1:00:00 PM Rid down HES Move out

12:30:00 PM open tbg no flow back. rig swab fluid level @ surface .. made 8 swab

runs recovered 27.84 bbl. started to Dry up made 1/2 hr. runs recovered 4.11 bbl in 5 runs. totel fluid recovered 31.95 bbl. light gas blow after swab runs. ending fluid level @ 5200 ft. totel fluid left

to recover 16 bbl.

6:00:00 PM SIFN

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/14/2005 Report #: 51 End Time Description

Summary: Production 4:30:00 PM blow down casing pickup 51/2 HES Champ packer XN nipple one jt.

X nip. 180 joints set pkr @ 5713

6:00:00 PM rig swab RIH tage fluid @ 7650 20 ft. recovered no fluid first run run

#2 dry run

7:00:00 AM production SICP 260 FTP 150 psi, 700 MCFD

10:00:00 AM blow down casing. POOH with tbg and notched collar.

1:00:00 PM MIRU Black Warrior EL.

3:00:00 PM pickup 51/2" solid composite bridge plug and one 10 ft perf. gu. RIH

correlate to short joint run to setting depth check depth to casing collar set composite plug @ 5805 pickup perforate North Horn @

5750-5760 3 SPF 120 phasing 25 gram shot .420 hole

4:30:00 PM Pickup 5.5 PR XN. nipple 1 jt X nipple Trip in hole 181 joints set

PKR 5713 ft.

6:00:00 PM Rig swab . RIH fluid level @ 7500 ft. recovered 125 ft water pulled

from S/N run #2 fluid level @ 7650 no fluid recovery.

6:00:00 PM shut in well for night

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/13/2005 Report #: 50 End Time Description

Summary: Sales testing 7:00:00 AM production. FTP 10 SICP 260 , 700 MCFD



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/19/2005 Report #: 56 **End Time** Description

Summary: Flow Back stage 5 FCP 40 psi 20/64 ck flow back stage 5 dry flow CO2 6.5 to 7 %

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/18/2005 Report #: 55

Description

End Time Summary: flow back stage 5 FCP 50 psi on 20/64 ck 7:00:00 AM FCP 50 psi on 20 ck. dry flow CO2 test 8%

CO2 Test 8 % 11:59:00 PM FCP 10 psi on 30 ck. CO2 7.5% @5PM

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/17/2005 Report #: 54

Description Summary: flow back stage 5 Horth Horn. FCP 5 psi no choke in line open two inch.line recovered 112 bbl in 7:00:00 AM

14 hours Avg. of 7 BPH. 354 bbl left to recover

End Time

Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/16/2005 Report #: End Time Description

Summary: SITP 1400, SICP 200 on PKR, FL 4500, SITP 1400 psi, SICP 200 on packer 13 hr. shut in 7:00:00 AM

release PKR POOH lay down tbg. MIRU blow down tbg 4 mins. through 2" ball valve 7:15:00 AM HES Frac Equip. BOC. Stinger. Frac

Stage 5 North Horn 8:00:00 AM rig swab fluid level @ 4200 FT. gas cutt pockets of fluid recovered

.48 bbl. #2 run pulled dry. #3 run recovered .48 bbl light blow after

swab was pulled. blue flow line out light blow.

11:00:00 AM Release 51/2 HES Champ packer POOH lay down tbg on seals 181

jts. lay down X&XN Nipples Packer, nipple down wastington stripper

head. rig down work floor.

1:00:00 PM Rig down DUCO pulling unit.

1:00:00 PM MIRU HES Frac Equipment, BOC Gases, Stinger Wellhead

Protection

3:00:00 PM Safety Meeting. Pressure test pump lines.

4:45:00 PM CO2 Foam Frac north Horn Stage 5 5750-60. Load casing Avg.

Wellhead Rate: 21 BPM. Avg. Slurry Rate: 8.7 BPM. Avg. CO2 Rate: 12 BPM. Avg. Pressure: 3876. max Wellhead Rate: 21.4 BPM. Max. Slurry Rate: 10.5 BPM. Max. CO2 Rate: 13.2 BPM. Max. Pressure: 4013. PSI. Totel Fluid pumped: 11,275 gal. Totel Sand in Formation: 33,700 lb. (20/40 White Sand) CO2 Downhole: 50 tons CO2 Cooldown 10 tons. ISIP: 3,549 psi. Frac Gradient: 1.06 psi/ft. Since there was no significant drop in pressure there was no break pressure chosen. there was a problem with the CO2 cable so there was a rate at the beginning of pad. wellbore was

flushed completely with 50 Q. CO2 foam to top perf.

5:00:00 PM rig down frac move out.

Start flow back on 18/64 ck. 2800 psi. 446 bbl to recover 4:45:00 PM

11:59:00 PM flow back stage 5 North Horn 5750-60

	DEPARTMENT OF NATURAL RESOURCES	
D D	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
SUNDRY	N/A	
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new drill horizontal late	w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to prais. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER	Peters Point State #8-2D-13-16
		9. API NUMBER:
2. NAME OF OPERATOR: BILL BARRETT CORPORA	ATION	4300731016
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1099 18TH St. Ste230(_{CITY}	Denver STATE CO ZIP 80202 (303) 312-8512	Peters Point/Mesaverde
4. LOCATION OF WELL		Carbon
FOOTAGES AT SURFACE: 733' FN	√L, 2159' FEL	соинту: Carbon
	1 10 0 40C 46E	STATE:
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, meridian: Lot2 2 13S 16E	UTAH
	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT OR OTHER DATA
the state of the s		
TYPE OF SUBMISSION	TYPE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT	ACIDIZE DEEPEN	SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнея: Weekly Activity
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	N Reports
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volui	mes, etc.
WEEKLY COMPLETION	ACTIVITY REPORT FROM 06/20/05 - 06/26/05.	

RECEIVED
JUL 0 1 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)	Matt Barber	TITLE	Contract Permit Analyst for the Bill Barrett Corp.
	Matt Bales	DATE	6/29/2005
31372113112			

(This space for State use only)



Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/26/2005

Report #:

63

End Time

Description

Summary: production, on sales @ 8AM

8:00:00 AM

flow back to pit stage 5 FCP 3 PSI on 40 ck.

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/25/2005

Report #:

62 **End Time** Description

Summary: Flow Back Stage 5. MIRU Duco WSU.

PU/RIH notched collar. Clean Out from

5587 to CBP @ 5805with air foam. flow

back stage 5 North Horn.

Road WSU to Loc. 9:30:00 AM

10:30:00 AM

rig up Duco WSU and stripper head. rig floor to pickup tubing pickup 23/8 notched collar one jt. X nip. one jt. XN nip. pickup RIH

177 joints tage @5587

2:30:00 PM

2:00:00 PM

rig Weatherford foaming Unit. start foam circ.

5:30:00 PM

wash sand from 5587 to 5805 circ clean. no pressure or flow change when cleaning perfs off. circ foam for one hour on bottom. POOH lay down 7 joints to dart valve, pump 5 bbl tbg kill remove dart from

tubing, foam kill fluid from tubing.

8:00:00 PM

RIH 3 joints to 5708 182 joints. change flow from casing to tubing,

foam casing and flow tub 46/64 choke 150

9:00:00 PM

flow back stage 5 North Horn 42/64 ck. FTP SICP

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/24/2005

Report #:

End Time

61

Description

Summary: flow back stage 5

12:00:00 AM

12:00:00 AM

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/23/2005

Report #:

End Time

Description

Summary: Flow back stage 5 North Horn FCP 5 psi

11:59:00 PM

Fl.ow back stage 5 North Horn Dry flow CO2 5 3/4 %

20/64 ck.

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/22/2005

Report #:

59

End Time

Description

Summary: flow to pit on 20/64 ck. FCP 6 psi CO2=

11:59:00 PM

flow back stage 5 North Horn 20/64 ck.

5 1/2 %

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/21/2005

Ops Date: 6/20/2005

End Time

Description

Flow back Horth Horn Stage 5

Summary: FCp 40 20/64 ck dry flow CO2 6 %

API: 43-007-31016

Area: Nine Mile Canyon

Well Name: Peter's Point #8-2D-13-16

57 Report #:

58

End Time

Description

Summary: Flow back stage 5 FCP 40 psi dry flow

20/64 ck

North Horn stage 5 flow back

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

					-
ſ					
l	BBC				
					ar i
ł		1 m	417	" A 1"	f
ı	CONF	u)F	NI	IAI	600
l	COITE			200	3 2

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
SUNDRY	N/A				
	7. UNIT or CA AGREEMENT NAME:				
a constant dell po	wwells, significantly deepen existing wells below currently taken and the control of the control	nt bottom-hole dept	th, reenter plugged wells, or to		
Do not use this form for proposals to drill new drill horizontal late	w wells, significantly deepen existing wells below currently and support the significant of the significant	m for such proposa	ls.	8. WELL NAME and NUMBER:	
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER			Peters Point State #8-2D-13-16	
OIL WELL [9. API NUMBER:	
2. NAME OF OPERATOR:				4300731016	
BILL BARRETT CORPORA	ATION		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:	
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C	Denver STATE CO ZIP 8	30202	(303) 312-8168	Peters Point/Mesaverde	
4 LOCATION OF WELL	<u> </u>			Orden	
FOOTAGES AT SURFACE: 733' FN	NL, 2159' FEL			COUNTY: Carbon	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE MERIDIAN: Lot2 2 13S 16			STATE: UTAH	
		ENATURE	OF NOTICE REPO	ORT OR OTHER DATA	
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	ENATURE	OF NOTICE, INE.		
TYPE OF SUBMISSION			TYPE OF ACTION	REPERFORATE CURRENT FORMATION	
111201 000	ACIDIZE	DEEPEN			
NOTICE OF INTENT	ALTER CASING	FRACTUR	E TREAT	SIDETRACK TO REPAIR WELL	
(Submit in Duplicate)	- 	☐ NEW CON	STRUCTION	TEMPORARILY ABANDON	
Approximate date work will start:	CASING REPAIR			TUBING REPAIR	
	CHANGE TO PREVIOUS PLANS		OR CHANGE	VENT OR FLARE	
	CHANGE TUBING	PLUG ANI) ABANDON		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAG	CK	WATER DISPOSAL	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL STATUS	PRODUC	TION (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	[_ 	_	ATION OF WELL SITE	✓ OTHER: Weekly Activity	
Date of the life	COMMINGLE PRODUCING FORMATIONS			Poporte	
	CONVERT WELL TYPE		LETE - DIFFERENT FORMATIO		
	OMPLETED OPERATIONS. Clearly show all	pertinent details	including dates, depths, volu	umes, etc.	
12. DESCRIBE PROPOSED OR C	SMPLETED OPERATIONS. Gleany show any				
WEEKLY COMPLETION	ACTIVITY REPORT FROM 06/2	7/05 - 07/03	3/05.		

(This space for State use only)

NAME (PLEASE PRINT) Matt Barber

RECEIVED

JUL 1 1 2005

DIV. OF OIL, GAS & MINING

Contract Permit Analyst for the Bill Barrett Corp.

7/5/2005

DATE

70



Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/3/2005

Report #:

End Time

Description

Summary: Flow back stages 5-8. ON sales @ 9:30

7:00:00 AM

Flow back stages 5-8 FCP 225 28/64 ck recovered 48 bbl in 24

hours avg of 2 BPH 825 bbl left to recover. CO2 TESt 3%

9:00:00 AM

flow back stages 5-8

9:30:00 AM

rig casing to sales line. start Production @ 9:30 AM FCP 185 on 25

ck 1,543 MCFD

11:59:00 PM

production

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/2/2005

Report #:

69 **End Time**

Description

Summary: Flow back stages 5-8 FCP 225

Flowing stages 5-8 28/64 ck. recovered 48 bbls in 24 hours Avg. of

2 BPH 873 bbl left to recover dry to light mist no sand CO2 test

11:59:00 PM

7:00:00 AM

flow back stages 5-8 North Horn

Well Name: Peter's Point #8-2D-13-16

Summary: Flow back Stages 5-8

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/1/2005

Report #:

End Time

68

67

Description

Flow back stages 5-8 FCP 275 psi 28/64 ck 24 hours flow time

recovered 78 bbls avg. of 3.25 BPH. 921 bbl left to recover CO2

test 10%

11:59:00 PM

7:00:00 AM

flow back stages 5-8 FCP 300 3 (6PM CO2 test 12+ %)

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/30/2005

Report #:

End Time

Description

Summary: Flow back stages 5-8 7:00:00 AM

Flow back stages 5-8 North Horn FCP 260 psi on 32/64 ck,.

recovered 246 bbl in 17 hours avg. of 14.5 BPH 999 bbl left to

recover. med to heavy mist some slugging of fluid.

11:59:00 PM

flow back stages 5-8



Well Name: Peter's Point #8-2D-13-16 API: 43-007-31016 Area: Nine Mile Canyon

Ops Date: 6/29/2005

Report #:

End Time

Description

Summary: SICP 1000, RU HES Frac& Wire Line stages 6-7& 8. RDMO HES & Mesa Wire

Line. Flow Back stages 5-8

7:30:00 AM 8:00:00 AM

Rig HES Pressure Test pump lines. Safety meeting

SICP 1000 psi.70 Q. CO2 Foam Frac Stage 6 North Horn @ 5064-5192. load hole 3848 gal. Break @ 2912 @ 10 BPM. Avg. Wellhead Rate: 36.5 BPM. Avg. Slurry Rate: 15.2 BPM. Avg. CO2 Rate: 20.8 BPM. Avg. Pressure: 4,218 psi. Max. Wellhead Rate: 41.3 BPM. Max. Slurry Rate: 20.1 BPM. Max. CO2 Rate: 25.7 BPM. Max. Pressure: 4,422 PSI. Totel Fluid Pumped: 15,906 gal. TotelSand in Formation: 61,200 lb. (20/40 White Sand) CO2 Down Hole: 90 Tons. Cooldown: 10 tons. ISIP: 3,190 PSI. Frac Gradient:

1.07 psi/ft. Successfully flushed well bore with 50Q Co2 foam with

500 gal fluid cap.

9:00:00 AM

RU Mesa Wire line. pickup composite frac plug one 10 ft. perf gun RIH correlate to casing collars run to depth check depth to casing collar. set CFP @ 4920 pickup to perf depth perforate North Horn @ 4850-4860 3 SPF 120 phasing 23 gram shot .410 holes totel of 30

shots. POOH all shots fired, turn well over to Frac crew

10:00:00 AM

Frac stage 7 North Horn 4850-60 70Q CO2 Foam. load hole 1500 gal Break @ 3,750 psi, Avg. Wellhead Rate: 20.1 BPM. Avg. Slurry Rate: 7.8 BPM. Avg. CO2 Rate: 11.6 BPM. Avg. Pressure: 3,460 PSI. Max. Wellhead Rate: 26.1 BPM. Max. Slurry Rate: 9.9 BPM. Max. CO2 Rate: 19.9 BPM. Max Pressure: 3,703 PSI. Totel Fluid Pumped: 9,108 Gal. Totel Sand in Formation: 28,500 lb. (20/40 White sand) CO2 Downhole: 52 tons. CO2 Cooldown: 10 tons. ISIP: 3,220 psi. Frac Gradient: 1.11 psi/ft. Due to such a slow pumping rate chemicals fluctuated throughout the job. Quality was high during start of pad.. sand was approximately 30 sacks short due

to eye on the mountain mover being off. fluyshed with

12:00:00 PM

Rig Mesa Wire pickup CFP and 6 ft perf gun. RIH with tools correlate to short joints run to setting depth check depth to casing collar set composite frac plug @4780 pickup to perf depth perforate Nort Horn @ 4712-4718 3 SPF 120 phasing .410 hole 18 total shots. POOH all shots fired. turn well over to frac crew.

1:20:00 PM

70Q CO2 Foam frac Stage 8 North Horn @ 4712-18. load hole with 748 gal. Break @ 4240 psi 10 BPM. Avg. Wellhead Rate: 17.7 BPM. Avg. Slurry Rate: 7.1 BPM. Avg. CO2 Rate: 10.1 BPM. Avg. Pressure: 3,363 PSi. Max. Wellhead Rate: 20.8 BPM. Max. Slurry Rate: 9.2 BPM. Max. CO2 Rate: 13.8 bpm. Max Pressure: 3,654 psi. Totel Fluid pumped: 6,773 gal. Totel Sand in Formation: 23,200 lb. (20/40 White Saqnd) CO2 Downhole: 45 tons. Cooldown: 10 tons ISIP: 2,956 psi. Frac Gradient: 1.07 psi/ft. Successfully Flushed

wellbore with 50Q CO2 Foam with a 500 gal fluid cap.

2:00:00 PM

RD MO HES frac and Mesa Wire Line.

2:00:00 PM

start flow back stages 5-8 18/64 ck. 2300 psi 1245 bbl left to

recover

11:59:00 PM

Stages 5-8



Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/28/2005

Report #:

End Time

Description

Summary: Production . blow down POOH lay down tbg. ND/NU Frac head. RDMO WSU.

MIRU Mesa Wire. Set frac plug & perf Stage 6.SI. MIRU HES Frac Equip.

7:00:00 AM Production FTP 60 SICP 300 10:30:00 AM

Blow down casing. Pickup two joints check for fill over stage 5 perfs

clean. POOH lay down tubing on seals184 joints X&XN nipple

notched collar.

2:00:00 PM

wait on Well Head Inc. for frac valve from P.P.36-3, truck broke

down call out another truck from Vernal to move frac head

3:00:00 PM

Nipple down BOPs set Wellhead Inc. 10K frac head and test

4:00:00 PM

Rig down DUCO WSU move out

5:30:00 PM

MIRU Mesa Wire line. set CBP & Perf Stage 6 Horth Horn. pickup 5K composite frac plug and two 4 ft, perf guns RIH correlate to short joint pickup to plug setting depth set 5K CFP @ 5260 pickup to perf depth check depth to casing collar perforate. Horth Horn @

5188-5192 four ft, 3SPF 120 phasing 23 gram shot. pickup to next setting perforate @ 5064-5068 3 SPF 120 phasing 23 gram shots

120 phasing. POOH All shots fired.

6:00:00 PM

shut well in for night

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/27/2005

Report #:

End Time

Description

Summary: Production

Production

REGULATORY COMPLETION SUMMARY



Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/26/2005

Report #:

63

End Time

Description

Summary: production, on sales @ 8AM

8:00:00 AM

flow back to pit stage 5 FCP 3 PSI on 40 ck.

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/25/2005

Report #:

62

End Time

Description

Summary: Flow Back Stage 5. MIRU Duco WSU.

PU/RIH notched collar. Clean Out from 5587 to CBP @ 5805with air foam. flow

back stage 5 North Horn.

9:30:00 AM

Road WSU to Loc.

10:30:00 AM 2:00:00 PM

rig up Duco WSU and stripper head. rig floor to pickup tubing pickup 23/8 notched collar one jt. X nip. one jt. XN nip. pickup RIH

177 joints tage @5587

2:30:00 PM

rig Weatherford foaming Unit. start foam circ.

5:30:00 PM

wash sand from 5587 to 5805 circ clean. no pressure or flow change when cleaning perfs off. circ foam for one hour on bottom. POOH lay down 7 joints to dart valve, pump 5 bbl tbg kill remove dart from

tubing, foam kill fluid from tubing.

8:00:00 PM

RIH 3 joints to 5708 182 joints. change flow from casing to tubing,

foam casing and flow tub 46/64 choke 150

9:00:00 PM

flow back stage 5 North Horn 42/64 ck. FTP SICP

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/24/2005

Report #:

61 **End Time**

Description

Summary: flow back stage 5

12:00:00 AM

12:00:00 AM

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/23/2005

End Time

Description

Summary: Flow back stage 5 North Horn FCP 5 psi

11:59:00 PM

Fl.ow back stage 5 North Horn Dry flow CO2 5 3/4 %

20/64 ck.

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/22/2005

Report #:

Report #:

59

58

End Time

Description

Summary: flow to pit on 20/64 ck. FCP 6 psi CO2=

11:59:00 PM

flow back stage 5 North Horn 20/64 ck.

5 1/2 %

Well Name: Peter's Point #8-2D-13-16

Summary: FCp 40 20/64 ck dry flow CO2 6 %

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/21/2005

End Time

Description

Flow back Horth Horn Stage 5

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 6/20/2005

Report #:

57

End Time

Description

Summary: Flow back stage 5 FCP 40 psi dry flow

20/64 ck

North Horn stage 5 flow back

STATE OF UTAH

BBC CONFIDENTIAL

CONFIDENTIAL FORM 9

DIVISION OF OIL, GAS AND MINING 5. LEASE ML483	DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIA N/A	N, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	CA AGREEMENT NAME:
1. TYPE OF WELL 8. WELL N	AME and NUMBER: Point State #8-2D-13-16
2. NAME OF OPERATOR: BILL BARRETT CORPORATION 9. API NUI 43007	
3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD	and pool, or wildcat: s Point/Mesaverde
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 733' FNL, 2159' FEL COUNTY:	Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E STATE:	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	EPERFORATE CURRENT FORMATION
(Submittin Depirate)	DETRACK TO REPAIR WELL EMPORARILY ABANDON
Approximate date work will state.	JBING REPAIR
I STATE TO THE TOTAL TOT	ENT OR FLARE
	ATER DISPOSAL
(Submit Original Form Only)	ATER SHUT-OFF
Date of work completion:	THER: Weekly Activity
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Reports
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	
WEEKLY COMPLETION ACTIVITY REPORT FROM 07/13/05 - 07/17/05.	
NAME (PLEASE PRINT) Matt Barber TITLE Contract Permit Analyst f	or the Bill Barrett Corp.

(This space for State use only)

RECEIVED

JUL 2 1 2005

REGULATORY COMPLETION SUMMARY

75



Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/17/2005

Report #:

76 **End Time** Description

Enter the description here

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/16/2005

Summary: Production

Report #:

End Time

Description

Summary: RIH, POOH lay down tbg land ND/NU

7:00:00 AM

FCP 550 on 20 ck. light mist 1,234. mmcfd, CO2 test 0%

tree pumpoff bit, swab in, flow back, RDMO. turn well over to production

11:00:00 AM

RIH check for fill tage @ 6220 15 fty. POOH laying down 52 joints. 23/8 .install tog hanger. land 145 joints 4545ft. X nipple 4561ft. 1 jt

n-80 XN nipple 4594 1 jt. entry guide 4628.

1:30:00 PM

nipple down Weatherford BOPS, Nipple up X-Mas tree and flow lines

3:00:00 PM

rig pump pumpoff bit & sub 16 bbl kcl fluid, Rig swab made two swab runs fluid level @ surface puled from 2000 ft. recovered 12 bbl

kicked well off. moniter well. rig down swab.

4:30:00 PM

rig down WSU and equipment. rig flow lines off well head.

4:30:00 PM

turn well over to production sales, producing 1.2 MCFD

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/15/2005

Report #:

End Time

Description

Summary: rig Weatherford foam unit drill kill and frac

plugs

8:00:00 AM 8:30:00 PM start Weatherford foam unit break circ.

drill kill plug @ 4650 . drillout frac plugs 4780,4920, 5260, 6805 stopped cleanout @ 6235 solid composite plug over stage 3. clean

up with foam air for 1/2 hour

9:00:00 PM

pump top kill, lay down power swivel POOH 18 joints

9:00:00 PM

flow back casing on 20/64 ck

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/14/2005

Report #:

End Time

Description

Summary: MIRU Mesa EL. PU solid CBP RIH set @

RIH, Tage Kill plug rig swivel. SI

4650 POOH RDMO.MIRU Duco WSU ND/NU BOPs PU Bit sub, Nipples, Tbg, 9:30:00 AM 11:00:00 AM MIRU Mesa Wire Line

PU 51/2" solid composite bridge plug RIH correlate to short joint.

run to setting depth set kill plug @ 4650 POOH

11:30:00 AM

2:00:00 PM

RDMO Mesa EL. MIRU Duco WSU

3:00:00 PM

Nipple down Well head Inc. frac head. NU Weatherford BOPs. rig

work floor

6:00:00 PM

Pickup 43/4 tricone Smith Bit Weatherford HYD, pumpoff bit sub, one

joint XN nipple one joint X nipple 147 joint 23/8 N80 tbg. tage

7:00:00 PM

rig power swivel, ready to drill plugs

Well Name: Peter's Point #8-2D-13-16

API: 43-007-31016

Area: Nine Mile Canyon

Ops Date: 7/13/2005

72 Report #:

End Time

Description

Summary: production

Enter the description here

Report by Wellcore

July 19, 2005 02:14 PM

BBC
CONFIDENTIAL

			DEDAG	ST.		OF UT		LIRCES	·	ONFIL	PENTI	4L	,	ENDEC		_	FORM	8
				ON OF									5. L		SIGNATIO		ERIAL NUMBER	
WEL	L COM	PLE1	ΓΙΟΝ	OR R	ECC	MPL	ETIC	N RI	EPOF	RT AND	DLOG		6. 11			E OR TR	IBE NAME	
1a. TYPE OF WELL	 _	O W] g	AS Z		DRY	<u> </u>	ОТН	IER					AGREE	MENT NAI	ME	
b. TYPE OF WORK NEW WELL	(: HORIZ. LATS.	ם	EEP-		E- NTRY [DIFF. RESVR.		OTH	IER				VELL NAM			#8-2D-13-1	6
2 NAME OF OPERA Bill Barrett		ation									<u></u>		1	PI NUMBI	_			
3. ADDRESS OF OF 1099 18th S	ERATOR:		TTY De	nver		STATE	СО	zip 80 2	202		NUMBER:	3168	10 F	IELD AND	POOL, 0	OR WILDO	averde	_
4. LOCATION OF W AT SURFACE:	ELL (FOOTA	GES)		_	·			"					ı		SECTIO	N, TOWN	SHIP, RANGE,	
AT TOP PRODUC	CING INTERV	AL REPO	RTED BEI	_ow: 14	141' F	NL, 1	297' F	EL					1					
AT TOTAL DEPT	н: 1990'	FNL,	638' F	EL										COUNTY Carbor)		13. STATE UTA	Н
14. DATE SPUDDED		5. DATE T	D. REAC	HED:		COMPL 5/2005		μ	BANDON	ED 🔲	READY TO F	PRODUC	CE 🔽		vations	(DF, RKB	i, RT, GL).	
18. TOTAL DEPTH:		80		9. PLUG E).: MD			20. IF I	MULTIPLE CO	OMPLETIONS	s, HOW	MANY? *	21. DEP PL	TH BRIDG UG SET:	GE MD		
Halliburtor T		- 1						CBL/G	iR/	WAS DST	L CORED? RUN? NAL SURVEY	(? _	NO NO NO	$\overline{\mathbb{Z}}$	YES YES YES	(Sub	mit analysis) mit report) mit copy)	
24. CASING AND LI	NER RECOR	D (Report	all strings	set in we	1)													_
HOLE SIZE	SIZE/GRA	NDE	WEIGHT	(#/ft.)	TOP (MD)	вотто	M (MD)		EPTH	CEMENT T NO. OF SA		SLUI VOLUM		CEMEN	NT TOP **	AMOUNT PULL	ED
12 1/4"	9 5/8	J-55	36	#)	1,0	11_			HLC Type G	240 180	 	9	Su	rface	 	
7 7/8"	5 1/2 N	V-80	17:	#	0		7,9	30			50/50P		29		1,570)' (CBL	-)	
																	 	
	 	}											ļ				 	
25. TUBING RECOR	D	k-											1					_
SIZE	DEPTH S		PACK	ER SET (M	D)	SIZE		DEPTH	SET (MD)	PACKER	R SET (MD)		SIZE	0	EPTH SE	T (MD)	PACKER SET (M	D)
2 3/8	4,6	30			_1_				—-т	27 DEBEO	RATION REC	CBD					l	
26. PRODUCING INT		TOP	(MD)	BOTTON	1 (MD)	TOP	(TVD)	воттом	и (TVD)		L (Top/Bot - N		SIZE	NO. HOL	ES	PERFO	RATION STATUS	
(A) Wasatch			712	4,8					` 	4,712		718	0.41	18	Ope	en 🔽	Squeezed	_
(B) North Hor	n		064	6,1						4,850			0.41	30	Оря	_=	Squeezed	
(C)	<u>'</u>	,	-		<u></u> -					5,064		192	0.41	24	Ope	en 🗸	Squeezed	
(D)										5,750			0.41	30	Оре	en 🗸	Squeezed	
28. ACID, FRACTUR	E, TREATME	NT, CEME	NT SQUE	EZE, ETC.														
DEPTH II	NTERVAL								AM	OUNT AND T	YPE OF MAT	ERIAL						
4,712' - 4,71	8'		70%	CO2 f	oam f	rac: 4	5 tons	CO2;	84 bb	ls. of LG	C 6, 23,	200 ŧ	\$ 20/40	Otta	wa sa	nd		
4,850' - 4,86			70%	CO2 f	oam f	rac: 5	2 tons	CO2;	122 b	bls. of L	GC 6, 28	3,500	# 20/4	40 Otta	awa s	and		
5,064' - 5,19			70%	CO2 f	oam f	rac: 90) tons	CO2;	243 bl	ols. of LO	GC 6, 61	,200	# 20/4	0 Otta	awa sa	and		
29. ENCLOSED ATT											_					30. WEL	L STATUS:	
=	RICAL/MECHA Y NOTICE FC			CEMENT \	'ERIFICA	.TION	=	GEOLOGI		\equiv	OST REPORT	r [DIREC	TIONAL S			oducing	
							 -								RE	CEI	VED	

(CONTINUED ON BACK)

MAR 3 1 2006

25 PERFOR	RATION RECOI	RD (cont.)	
	(Top/Bot-MD)	SIZE	NO. HOLES	PERFORATION STATUS
6.172	6.182'	0.41"	30	Open
6.449	6.459	0.41"	30	Closed (Behind CBP)
6,595'	6,605	0.41"	30	Closed (Behind CBP)
6,393	7,049'	0.41"	30	Closed (Behind CBP)

DEPTH INTERVAL	REATMENT, CEMENT SQUEEZE, ETC. (cont.) AMOUNT AND TYPE OF MATERIAL
5,750' - 5,760'	70% CO2 foam frac: 50 tons CO2; 202 bbls. of LGC 6, 33,700 # 20/40 Ottawa sand
6,172' - 6,182'	70% CO2 foam frac: 50 tons CO2; 95 bbls. of LGC 6, 25,900 # 20/40 Ottawa sand
6.235'	СВР
6,449' - 6,459'	(Behind CBP)
6,595' - 6,605'	70% CO2 foam frac: 40 tons CO2; 147 bbls. of LGC 6, 42,700 # 20/40 Ottawa sand (Behind CBP)
6,972' - 7,049'	70% CO2 foam frac: 80 tons CO2; 230 bbls. of LGC 6, 65,500 # 20/40 Ottawa sand (Behind CBP)

31.	INITIAL PRODUCTION
DA	TE FIRST PRODUCED

INTERVAL A (As shown in Item #26)

31. INITIAL PRO	DUCTION				ERVAL A (As silon		OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD
DATE FIRST PRO		CED: TEST DATE: HOURS 7/16/2005		HOURS TESTED		RATES: →	0	1,151	0	Flowing
5/17/2005 CHOKE SIZE: 23/64	TBG. PRESS. 350	CSG. PRESS. 600	API GRAVITY	BTU – GAS	C, (C, C, E	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS - MCF: 1,151	WATER - BBL	Open
	<u> </u>			INTI	ERVAL B (As shov	vn in item #26)				Tanan METHOD
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD METHOD
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL	INTERVAL STATUS
	<u> </u>			INT	ERVAL C (As shor	wn in item #26)	-			-
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF	WATER - BBL:	PROD METHOD
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS
	<u> </u>			_lINT	ERVAL D (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE		TEST PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER BBL:	PROD. METHOD:
		<u> </u>	API GRAVITY	BTU – GAS	GASIOU RATIO	24 HR PRODUCTION	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

34. FORMATION (Log) MARKERS: 33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

custilott used, time k						
Formation	Top Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depti		
			Green River Wasatch North Horn Price River Base of U Price River Bluecastle TD	1,909 2,834 4,759 6,435 6,626 7,724 7,980		

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs & directional survey already submitted.

NAME (PLEASE PRINT) Matt Barber Matt Backe Permit Analyst

3/24/2006

This report must be submitted within 30 days of

 completing or plugging a new well • drilling horizontal laterals from an existing well bore

recompleting to a different producing formation

reentering a previously plugged and abandoned well

- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940 Fax:

Directional Surveys

RECEIVED APR 2 1 2006



129.33

12.14

API#: 43-007-31016

Well: Peter's Point #8-2D-13-16

Area: West Tavaputs

DIV OF OIL, GAS & MINING API # : Direction of Vertical Section (in degrees) :

Survey Company: Computalog Drilling Services Ltd.

Magnetic Dec. Correction:

	D4 (145)	Corrected		TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
xtrap.			ection (deg)		0.00	N	0.00	E	0.00	0.00
	1021.00	0.00	0.00	1021.00	0.00	S	0.22	E	0.39	3.64
	1057.00	1.31	147.76	1057.00		S	0.22	E	1.15	1.75
	1087.00	1.81	153.89	1086.98	1.06		1.01	E	2.11	1.95
	1118.00	2.31	163.39	1117.96	2.10	S	1.35	E	3.21	1.52
	1149.00	2.75	167.26	1148.93	3.43	S	1.68	E	4.48	1.63
	1180.00	3.25	168.76	1179.89	5.01	S	1.79	E	5.75	3.91
	1210.00	4.00	183.14	1209.83	6.89	S			7.11	2.68
	1241.00	4.81	185.64	1240.74	9.26	S	1.60	E	8.58	2.03
	1272.00	5.38	188.64	1271.61	12.00	S	1.26	E	10.04	1.97
	1302.00	5.94	190.51	1301.47	14.91	S	0.76	E	11.74	1.62
	1334.00	6.44	189.26	1333.28	18.31	S	0.17	E		1.44
	1366.00	6.81	186.89	1365.07	21.97		0.34	W	13.66	
	1397.00	7.13	182.76	1395.84	25.71	S	0.66	W	15.79	1.92 2.14
	1429.00	7.75	180.51	1427.57	29.85		0.77	W	18.32	2.14
	1461.00	8.31	177.14	1459.25	34.32		0.68	W	21.23	2.29
	1493.00	8.81	174.26	1490.90	39.07		0.31	W	24.52	2.06 1.93
	1525.00	9.19	171.14	1522.50	44.03		0.32		28.16	2.06
	1557.00	9.69	168.51	1554.07	49.20		1.25	E	32.15	2.52
	1588.00	10.44	167.26	1584.59	54.49		2.39	Ε	36.39	
	1620.00	11.06	164.89	1616.03	60.28		3.83	E	41.17	2.38
	1652.00	11.56	162.76	1647.41	66.31		5.58	E	46.34	2.04
	1684.00	12.00	160.26	1678.73	72.50		7.66		51.87	2.11
	1716.00	12.69	158.51	1709.99	78.90		10.07		57.80	2.45
	1748.00	13.19	156.26	1741.18	85.52		12.83		64.12	2.22
	1779.00	13.69	154.01	1771.33	92.05		15.86		70.61	2.33
	1811.00	14.13	152.01	1802.39	98.90		19.35		77.65	2.04
	1843.00	14.50	149.64	1833.40	105.81		23.21		85.01	2.17
	1875.00	14.81	147.14	1864.36	112.70		27.45		92.66	2.20
	1907.00	15.19	144.26	1895.27	119.54	S	32.12		100.61	2.6
	1939.00	15.50	141.64	1926.13	126.30		37.22		108.84	2.37
	1970.00	16.06	139.51	1955.96	132.80		42.58		117.10	2.60
	2002.00	16.44	137.01	1986.68	139.48		48.54		125.95	
	2034.00	16.88	135.01	2017.34	146.08		54.91		135.06	
	2066.00	17.19	132.64	2047.93	152.57		61.67		144.40	
	2098.00	17.44	130.39	2078.48	158.88	3 S	68.80		153.92	
	2130.00	17.75	128.26	2108.98	165.0	S	76.29		163.59	
	2161.00	18.31	127.14	2138.46	170.8		83.88		173.18	
	2193.00		125.26	2168.80	176.8		92.09		183.33	
	2225.00		124.51	2199.05			100.64		193.73	
	2257.00	20.00	124.26	2229.19	188.9	2 S	109.53		204.46	
	2289.00		123.89	2259.20	195.1	5 S	118.73		215.52	
	2320.00	21.50	123.64	2288.12	201.3	4 S	127.99		226.61	
	2352.00		123.64	2317.83	207.9	3 S	137.9		238.46	
	2384.00		123.26	2347.42	214.6	5 S	148.0	7 E	250.57	
	2447.00		123.64	2405.47	228.1	3 S	168.48	3 E	274.90	
	2511.00		122.26	2464.32	241.8	2 S	189.60) E	299.92	2 0.8

Directional Surveys

APR 2 1 2006



129.33

12.14

API#: 43-007-31016

Well: Peter's Point #8-2D-13-16

Area: West Tavaputs

DINE OF GASTIC MISSISSION (in degrees):

Survey Company: Computalog Drilling Services Ltd.

Magnetic Dec. Correction :

xtrap.	Depth (MD)	Correcte Angle (deg) Dir	d ection (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	2575.00	22.69	122.14	2523.25	255.11	s	210.71	Ε	324.67	0.78
	2638.00	22.19	121.64	2581.48	267.82	S	231.12	Ε	348.51	0.85
	2702.00	21.94	121.01	2640.80	280.32	s	251.66	Е	372.32	0.54
	2766.00	22.13	122.26	2700.12	292.91	S	272.10	Ε	396.12	0.79
	2829.00	21.69	123.76	2758.57	305.72	S	291.81	Ε	419.48	1.13
	2893.00	21.63	124.14	2818.05	318.91	S	311.41	Ε	443.00	0.24
	2957.00	21.56	124.01	2877.56	332.11	S	330.92	Е	466.45	0.13
	3020.00	21.69	125.14	2936.12	345.28	S	350.04	Ε	489.59	0.69
	3084.00	21.50	127.51	2995.63	359.23	S	369.01	Ε	513.11	1.39
	3148.00	21.38	127.76	3055.20	373.51	S	387.54	Ε	536.49	0.24
	3210.00	21.25	127.51	3112.96	387.28	S	405.38	Ε	559.02	0.26
	3274.00	21.19	127.26	3172.62	401.34	S	423.79	Ε	582.17	0.17
	3337.00	21.50	127.51	3231.30	415.26	s	442.01		605.09	0.51
	3401.00	21.69	127.01	3290.81	429.52		460.76		628.62	0.41
	3465.00	22.06	126.89	3350.20	443.86		479.81		652.45	0.58
	3528.00	22.06	126.89	3408.59	458.06		498.74		676.09	0.00
	3624.00	22.06	126.14	3497.56	479.51	s	527.71		712.10	0.29
	3719.00	22.56	125.01	3585.45	500.49		557.05		748.08	0.69
	3815.00	22.81	124.39	3674.02	521.57	s	587.49	Ε	784.99	0.36
	3910.00	22.81	124.01	3761.59	542.27		617.95		821.67	0.16
	4005.00	22.50	124.39	3849.26	562.83		648.21		858.11	0.36
	4099.00	22.19	125.39	3936.20	583.27		677.52	Ε	893.74	0.52
	4194.00	21.94	124.64	4024.24	603.75		706.75	Е	929.33	0.40
	4290.00	21.63	124.14	4113.39	623.88		736.15	Е	964.82	0.38
	4385.00	21.94	125.01	4201.60	643.88		765.18	Е	999.96	0.47
	4481.00	20.81	124.26	4291.00	663.77		793.96		1034.83	1.21
	4576.00	20.31	123.26	4379.94	682.32		821.70	Е	1068.03	0.64
	4640.00		123.89	4440.02	694.51		840.07		1089.97	0.59
	4735.00		123.76	4529.26	712.65		867.15		1122.41	0.14
	4830.00		126.14	4618.44	731.41		893.98		1155.05	0.87
	4926.00		126.76	4708.39	751.33		920.94		1188.54	0.57
	4926.00	20.09	126.70	4768.35	764.68		938.90		1210.89	0.70
			128.39	4827.37	778.08		956.39		1232.91	1.26
	5053.00 5117.00		129.39	4887.28	792.21		973.91		1255.42	0.62
	5181.00		130.39	4947.15	806.71		991.26		1278.03	0.81
	5244.00		131.44	5005.91	821.61		1008.44		1300.76	1.07
	5308.00		132.01	5065.36	837.37		1026.12		1324.42	0.94
	5372.00		132.01	5124.53	853.72		1044.22		1348.78	1.25
	5435.00		132.26	5182.40			1062.66		1373.65	1.51
	5498.00		132.26	5240.04			1081.49		1399.05	0.21
	5562.00		132.76	5298.67			1100.40		1424.67	
			132.70	5357.47			1119.00		1449.90	
	5626.00 5689.00		131.51	5415.43			1137.4		1474.56	
	5689.00 5753.00		131.14	5474.36			1156.2		1499.52	
	5753.00		130.64	5533.46			1174.7		1524.07	
	5817.00	22.19	128.39	5591.77			1193.1		1547.92	

Directional Surveys

Extrap.

RECEIVED APR 2 1 2006



Well: Peter's Point #8-2D-13-16

14.56

13.88

13.19

11.94

10.94

10.69

9.81

8.88

6.50

5.50

6675.00

6737.00

6800.00

6864.00

6927.00

6991.00

7054.00

7118.00

7760.00

7874.00

129.19

129.26

129.51

130.76

131.39

132.51

131.26

132.14

131.48

100.54

6409.72

6470.97

6533.44

6595.18

6658.05

6720.04

6783.19

7419.28

7532.65

API#: 43-007-31016 129.33

Ε

Ε

Ε

Ε

Ε

Ε

Ε

Е

1389.98

1401.37

1412.02

1421.44

1430.37

1438.71

1446.48

1510.44

1520.65 E

Area: West Tavaputs

DIV. OF OIL, GAS & MINING
Direction of Vertical Section (in degrees):

Magnetic Dec. Correction:

12.14

1801.31

1816.06

1829.98

1842.46

1854.46

1865.66

1876.04

1961.85

1973.08

1.10

1.10

2.00

1.60

0.51

1.44

1.47

0.37

2.93

Survey Company: Computalog Drilling Services Ltd.

Corrected N/S E/W Vertical Section Dog Leg **Eastings** TVD **Northings** Depth (MD) Angle (deg) Direction (deg) 2.78 S 1219.61 E 1582.76 5681.19 1008.83 5976.00 20.31 133.26 1582.76 0.00 1008.83 S 1219.61 E 5681.19 5976.00 20.31 131.01 1.07 1235.96 Ε 1604.30 5740.39 1022.86 S 6039.00 19.69 130.26 1625.43 1.59 S 1252.30 Ε 5800.80 1036.26 128.39 6103.00 18.88 0.98 Ε 1645.81 S 1268.27 128.39 5861.47 1048.91 18.25 6167.00 1.19 1283.62 Ε 1665.20 1060.78 127.01 5921.40 6230.00 17.63 1.80 Ε 1683.97 S 1298.54 127.76 5982.58 1072.18 6294.00 16.50 0.90 1312.48 Ë 1701.56 1082.93 S 127.51 6043.07 6357.00 15.94 1719.13 0.43 S 1326.33 Ε 6104.61 1093.75 15.94 128.51 6421.00 1339.85 Ε 1736.44 0.79 1104.56 S 128.76 6166.23 6485.00 15.44 0.44 1115.08 S 1352.78 Ε 1753.11 129.51 6226.98 6548.00 15.25 0.18 1769.91 6288.74 1125.81 S 1365.71 Ε 15.19 129.89 6612.00 1786.08 1.04 1378.18 Ε 6349.62 1136.11 S

1145.74

1155.09

1164.06

1172.27

1180.30

1187.78

1194.69

1252.01

1257.28

S

S

S

S

S

S

S

S





pason systems usa corp.

16100 Table Mountain Parkway • Ste. 100 • Golden • C0 • 80403 Telephone (720) 880-2000 • Fax (720) 880-0016 www.pason.com

August 2, 2007

Utah Division of Oil, Gas & Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

43,007,31011

RE: BILL BARRETT CORPORATION

PETERS POINT 8-2D-13-16

SEC. 2, T13S, R16E CARBON COUNTY, UT

To Whom It May Concern:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel

Geology Manager Pason Systems USA

BN/alb

Encl: 1 Computer Colored Log.

Cc: Jim Kinser, Bill Barrett Corp., Denver, CO.

RECEIVED AUG 0 6 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

\int		
77	3BC	
$oxed{oxed}$	CONFID	ENTIAL
		

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386						
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Peters Point State #8-2D-13-16						
2. NAME OF OPERATOR: BILL BARRETT CORPORATION	9. API NUMBER: 4300731016						
3. ADDRESS OF OPERATOR: PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 733' FNL, 2159' FEL	county: Carbon						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION							
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON						
4/15/2009 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR						
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE						
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL						
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF						
✓ COMMINGLE PRODUCING FORMATIONS ☐ RECLAMATION OF WELL SITE	OTHER:						
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION							
Attached to this sundry is a recompletion procedure and wellbore diagram to add zones in the Upper Wasatch and Uteland Butte formations. Upon approval, it is Bill Barrett Corporation's intention to commingle production from the Uteland Butte, Wasatch (inclusive of Middle Wasatch, Upper Wasatch, and North Horn) and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is being submitted under separate cover. COPY SENT TO OPERATOR Date: A H WASA							
NAME (PLEASE PRINT) Tracey Fallang TITLE Regulatory Analy	st						
SIGNATURE MALL FALLANCE DATE 3/12/2009							
THE STATE							

(This space for State use only)

OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED

MAR 16 2009

DIV. OF OIL, GAS & MINING



Peter's Point State 8-2D-13-16

733' FSL, 2,159' FEL Section 2, T13S-R16E Carbon County, UT API #: 43-007-32180 AFE #: 12426R

Objective:

Rig up work over rig, pull existing tubing and prepare well for recompletion of the Upper Wasatch and Uteland Butte formations. MIRU Halliburton and CO_2 providers and frac stages 9-11 per procedures below.

Current Wellbore Configuration:

Surface Casing: 9-5/8" 36.0# J-55 Set @ 1,011'

Production Casing: 5-1/2", 17.0# N-80 set @ 7,930' MD, 7,588' TVD

* - All depths are give as KB depths. Rig KB = 16.0'

Production Casing Properties:

ID: 4.892" Drift: 4.767"

Capacity: 0.0232 bbl/ft
Burst Pressure: 7,740 psi
Collapse Pressure: 6,280 psi

Production Tubing: 2-3/8", 4.7#, N-80 EUE, 8rd tubing set @ 4,628.81"

Production Tubing Properties:

ID: 1.995" Drift: 1.901"

Capacity: 0.00387 bbl/ft
Burst Pressure: 11,200 psi
Collapse Pressure: 11,780 psi

PBTD = 7,882.51' (Float Collar), CBP set @ 6,235'

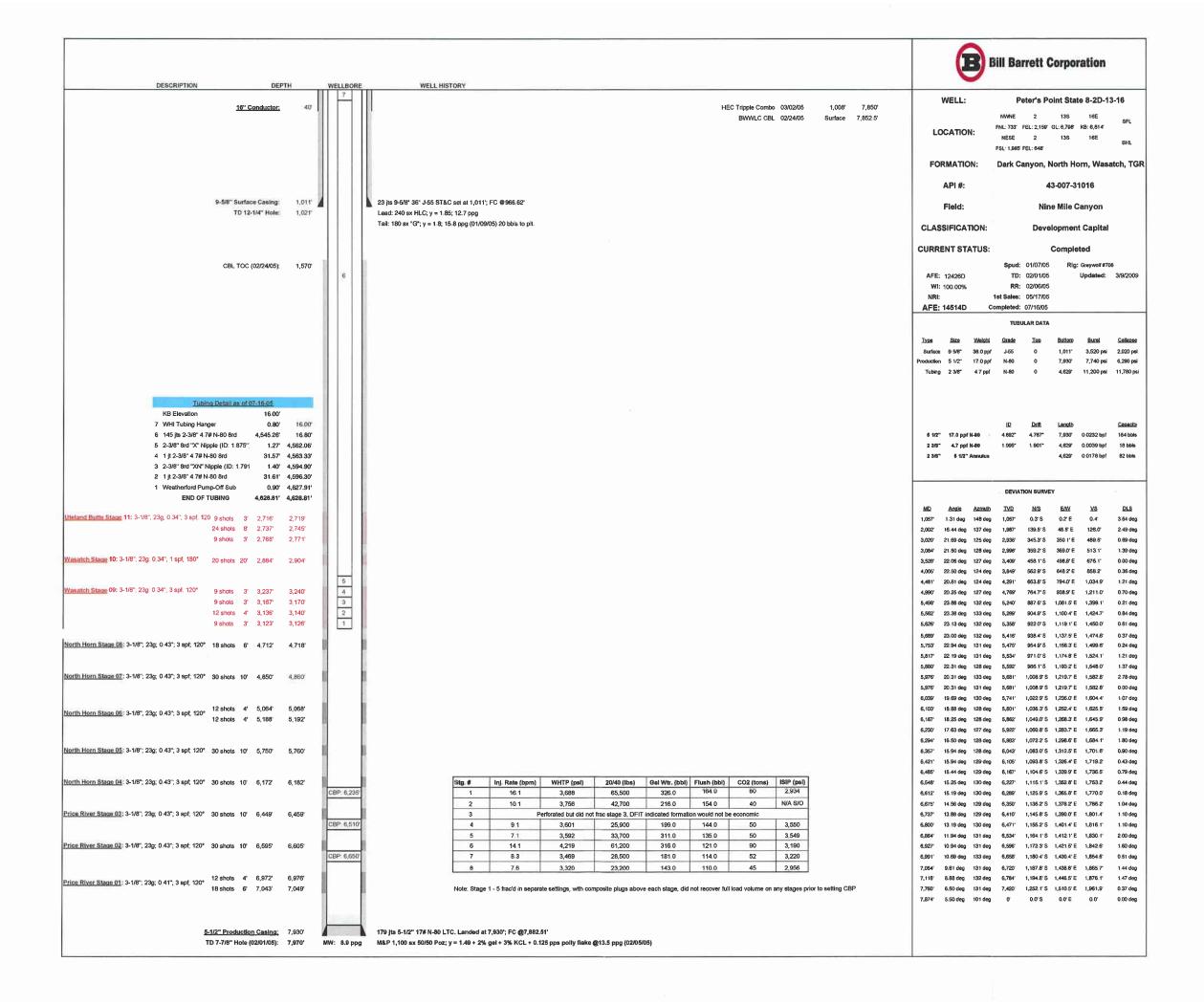
Current Well Status:

Producing at 394 psi to sales at a rate of 154 MCF/D, 399 psi SICP.

Re-Completion Procedure:

- 1. Contact BBC production personnel in the Roosevelt office and inform them of planned activity: (435) 725-3515.
- 2. Survey location and existing equipment on location (re-spot equipment as necessary).
- 3. Prepare location as necessary for work over rig and frac equipment.
 - a. Verify rig anchors are properly placed and available for use, re-set if necessary.
 - b. Verify that location size is sufficient to accommodate frac and CO₂ equipment.
- 4. MIRU work over rig, spot in necessary equipment.
- 5. Top kill well with fresh or lease water.
- 6. ND production tree and nipple up BOP's.
- 7. Pull out of hole with existing tubing string, EOT is at 4.628.81'.
 - a. Wellhead Inc. tubing hanger (0.80')
 - b. 145 Joints of 2-3/8", 4.7#, N-80, EUE tubing (4,545.26')
 - c. X Nipple (1.875" ID), (1.27')
 - d. 1 joint 2-3/8", 4.7#, N-80, EUE tubing (31.57')
 - e. XN Nipple (1.791" ID), (1.40')
 - f. 1 joint 2-3/8", 4.7#, N-80, EUE tubing (31.61')
 - g. Weatherford pump off bit sub (0.90')
- 8. Top kill well if needed with fresh or lease water.
- 9. PU 4.75" bit and casing scraper, RIH to plug @ 6,235'.
 - a. Utilize foam unit to maintain returns while cleaning out casing.
 - b. Collect samples of any cuttings returning to surface for analysis.
 - i. Send all samples to Halliburton's lab.
- 10. POOH with bit and casing scraper, LD tubing onto trailer.
- 11. Transfer N-80 tubing to separate location for storage while fracturing.
- 12. Top kill well, ND BOP's NU frac tree.
- 13. RD and move out work over rig.
- 14. RU Schlumberger wireline unit.
- 15. RIH and set solid CBP @ +/- 3,400'
- 16. POOH with wireline.
- 17. Pressure test existing 5-1/2" N-80 production casing to 5,000 psi (approximately 70% of rated burst)
 - a. Utilize methanol for test if temperatures dictate.
 - b. Notify Denver office of pressure test results.
- 18. MIRU Halliburton frac equipment and CO₂ vessels, prepare for frac.
- 19. Pressure test all surface lines prior to beginning pumping.
- 20. RIH with SLB wireline and perforate stage 9, Upper Wasatch, as follows with 3 SPF, 120 phasing, 0.34" EH with SLB Power-Jet Omega guns.

- a. 3,237 3,240
- b. 3,167 3,170
- c. 3,136 3,140
- d. 3,123 3,126
- e. Note: correlate all depths to Black Warrior CBL dated 2-24-05; any OH logs utilized should indicate "Downlog Depth Corrected to CBL"
- 21. POOH with wireline and spent perforating guns, verify that all shots fired.
- 22. Pressure test Halliburton surface lines and equipment.
- 23. Frac Stage 9, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
- 24. RIH with SLB wireline and set composite flow through frac plug @ +/-2,960'.
- 25. Perforate stage 10, Upper Wasatch, as follows with 1 SPF, 180 phasing, 0.34" EH with SLB Power-Jet Omega guns.
 - a. 2,884 2,904
 - b. Note: correlate all depths to Black Warrior CBL dated 2-24-05; any OH logs utilized should indicate "Downlog Depth Corrected to CBL"
- 26. POOH with wireline and spent perforating guns, verify that all shots fired.
- 27. Pressure test Halliburton surface lines and equipment.
- 28. Frac Stage 10, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
- 29. RIH with SLB wireline and set composite flow through frac plug @ +/- 2,820'
- 30. Perforate stage 11, Uteland Butte, as follows with 3 SPF, 120 phasing, 0.34" EH with SLB Power-Jet Omega guns.
 - a. 2,768 2,771
 - b. 2,737 2,745
 - c. 2,716 2,719
 - d. Note: correlate all depths to Black Warrior CBL dated 2-24-05; any OH logs utilized should indicate "Downlog Depth Corrected to CBL"
- 31. POOH with wireline and spent perforating guns, verify that all shots fired.
- 32. Pressure test Halliburton surface lines and equipment.
- 33. Frac Stage 10, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
- 34. Rig down and move out Halliburton equipment and Schlumberger wireline.
- 35. Begin flowback of stages 9 11 through flow test equipment.
 - a. Note: these zones are expected to produce oil/condensate, be prepared to transfer these liquids to BBC production tanks.
- 36. Evaluate well based on flowback performance. A decision will be made based on well potential how to proceed.





March 12, 2009

Bureau of Land Management P. O. Box 45155 Salt Lake City, Utah 84145-0155 Certified Mail 7008 1830 0000 5159 0919

RE:

Sundry Notices

Peters Point State 8-2D-13-16

Section 2, Township 13 South, Range 16 East

Carbon Co., UT

Gentlemen:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Uteland Butte, Wasatch (inclusive of Middle Wasatch, Upper Wasatch and North Horn) and Mesaverde Formations in the Peters Point State 8-2D-13-16 well, which is located in Lot 2 of Section 2, Township 13 South, Range 16 East. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129.

BILL BARRETT CORPORATION

Doug Gundry-White Senior Landman

Enclosures



March 12, 2009

Certified Mail 7008 1830 0000 5159 0926

State of Utah, acting by and through the School and Institutional Trust Lands Administration 675 East 500 South, Suite 500 Salt Lake City, UT 84102

RE:

Sundry Notices

Peters Point State 8-2D-13-16

Section 2, Township 13 South, Range 16 East

Carbon Co., UT

Gentlemen:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Uteland Butte, Wasatch (inclusive of Middle Wasatch, Upper Wasatch and North Horn) and Mesaverde Formations in the Peters Point State 8-2D-13-16 well, which is located in Lot 2 of Section 2, Township 13 South, Range 16 East. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129.

BILL BARRETT CORPORATION

Doug Gundry-White

Senior Landman

Enclosures



March 12, 2009

Utah Division of Oil, Gas & Mining 1594 W. North Temple, Suite 1210 Salt Lake City, UT 84116 Attention: Dustin Doucet Certified Mail 7008 1830 0000 5159 0933

RE:

Sundry Notices

Peters Point State 8-2D-13-16

Section 2, Township 13 South, Range 16 East

Carbon Co., UT

Dear Mr. Doucet:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Uteland Butte, Wasatch (inclusive of Middle Wasatch, Upper Wasatch and North Horn) and Mesaverde Formations in the Peters Point State 8-2D-13-16 well, which is located in Lot 2 of Section 2, Township 13 South, Range 16 East. We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area and affidavits confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129. Your earliest attention to this matter is most appreciated.

BILL BARRETT CORPORATION

Doug Gundry-White

Senior Landman

Enclosures

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My Name is Douglas W. G. Gundry-White. I am a Senior Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Uteland Butte, Wasatch (inclusive of Middle Wasatch, Upper Wasatch and North Horn) and Mesaverde Formations in the Peters Point State 8-2D-13-16 well, which is located in Lot 2 of Section 2, Township 13 South, Range 16 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah, acting by and through the School and Institutional Trust Lands Administration 675 East 500 South, Suite 500 Salt Lake City, UT 84102

Bureau of Land Management P. O. Box 45155 Salt Lake City, Utah 84145-0155

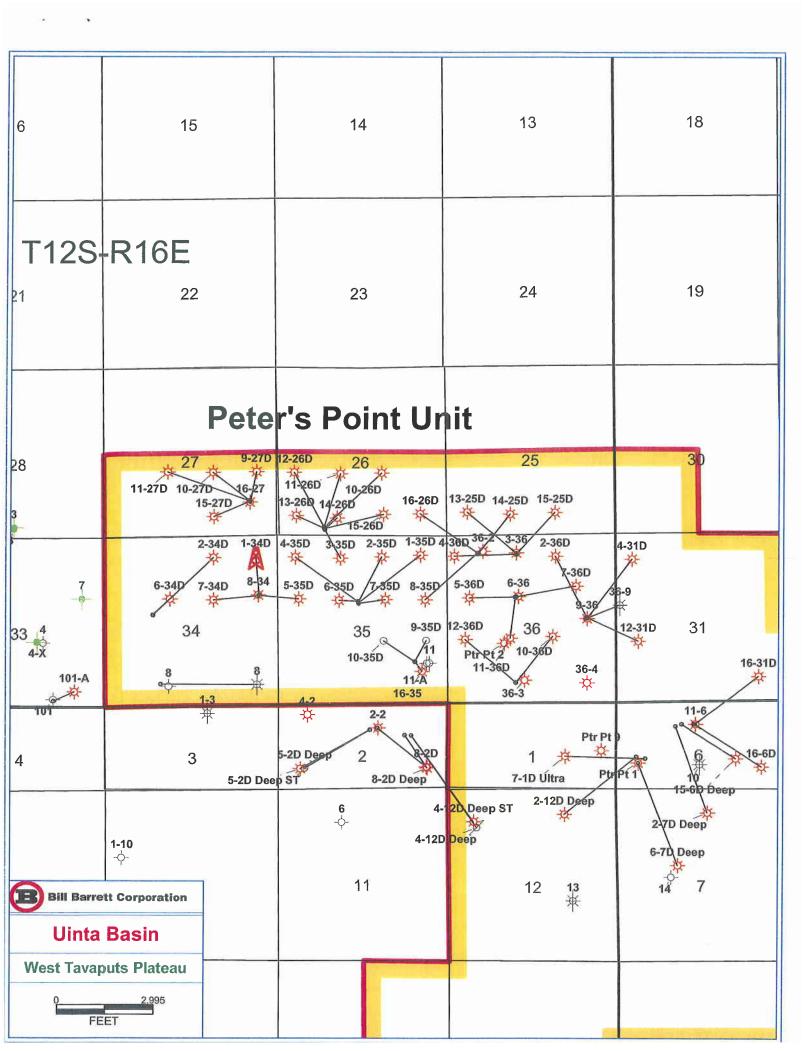
Date: 3 12 09

Affiant

Douglas W. G. Gundry-White

Senior Landman

Bill Barrett Corporation



			A 4	L3	L2 L1	L4 L3	L2	L1
	27		L5	26			25	
	UT10069-FED-10/31/1960 USA UTU 08107-HBP	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	L6					
		/	L1			UT10080-FED- USA UTU 0040	4/30/1961 049-HBP	CONTROL CONT
	UT10068-FED-1/31/1961 USA UTSL 071595-HBU		L3.	35		UT10078-FE USA UTU 0	ED-6/30/19	61 P
2 41	L4 L3 L2	L1 			L2 L1 	L4 L3		L1
	PETI	L1 ERS POINT UNIT	BOUNDRY		L1		2-FED-2/28 U 0000719-	
	10			1	1 22		12	
	Barrett Corporation Point Unit 13S/16E	LA			UT10072-FED-2/28/1961 USA UTU 0000719-HBU	11.	1-FED-2/28 U 000683-F	1
	PETERS POINT UNIT BBC-LEASED FEDERAL TAR-SANDS			1	4		13	

1 .

			FORM
	STATE OF UTAH		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48386		
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: PETERS POINT ST 8-2D-13-16
2. NAME OF OPERATOR: BILL BARRETT CORP			9. API NUMBER: 43007310160000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300, D	Denver, CO, 80202 303 3	PHONE NUMBER: 12-8128 Ext	9. FIELD and POOL or WILDCAT: PETER'S POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FNL 2159 FEL			COUNTY: CARBON
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 13.0S Range: 16.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
✓ SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	New construction
Date of Work Completion: 6/15/2009		_	_
-, -,	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR		WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
Bill Barrett Corpora recompletion work do	pmpLETED OPERATIONS. Clearly show all pertion is submitting this sundry one on this well. A history of voletion report is being submitted.	to provide details of the work completed is attached ted under separate cover. Oi	Accepted by the
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	R TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 6/29/2009	

COMPLETIONS SUMMARY

LOCATION INFORMATION

Field: West Tavaputs Well Name: Peter's Point #8-2D-13-16

REPORT INFORMATION

Report #: 1 Report Date: 06/02/2009

OPERATIONS

A.M. Ops: Ops Forecast:

24hr. Summary: Recomplete, the Peter's Point 8-2D in the Wasatch, Green River, and

Uteland Butte Formations

Well Status:

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	07:00 AM	1.00	SMTG	Safety Meeting	tailgate meeting on rig move and traffic.
07:00 AM	08:00 AM	1.00	SRIG	Rig Up/Down	RD rig and equipment.
08:00 AM	11:00 AM	3.00	RMOV	Rig Move	rig move from 11-16 prickly pear to 8-2d peters point.
11:00 AM	2:00 PM	3.00	SRIG	Rig Up/Down	MI/RU, wait on rig pump and tank, RU pump lines wait on water.
2:00 PM	4:00 PM	2.00	BOPI	Install BOP's	pump 20 BBLS TBG kill, ND production tree, NU BOP, strip TBG hanger.
4:00 PM	6:00 PM	2.00	PULT	Pull Tubing	TOH and tally 50 stands, leave 49 JTS and BHA in hole, for kill string, EOT @ 1467'
6:00 PM	06:00 AM	12.00	FBCK	Flowback Well	SI TBG, leave CSG to sells. SDFN.
TOTAL Hours:	24.00				

REPORT INFORMATION

Report #: 2 Report Date: 06/03/2009

OPERATIONS

A.M. Ops : Ops Forecast :

24hr. Recomplete, the Peter's Point 8-2D in the Wasatch, Green River, and

Summary: Uteland Butte Formations

FROM (TIME)	TO (TIME) H	lours	CODE	CATEGORY	COMMENT
06:00 AM	07:00 :	1.00	SMTG	Safety Meeting	tail gate meeting on pinch points.

TOTAL	24.00				
7:00 PM	06:00 AM	11.00	FBCK	Flowback Well	leave well to sells.
6:00 PM	7:00 PM	1.00	WKLL	Kill Well	pump 40 BBLS and try to nipple down, BOP well start to flow, let unload.
3:00 PM	6:00 PM	3.00	PULT	Pull Tubing	LD TBG, on trailer and pipe racks, had to kill well to get out of the hole.
1:00 PM	3:00 PM	2.00	CTUF	Foam Mat Stimulation	RU N2 unit and roll the hole for 1 1/2 HRS, shut down unit and let flow.
12:00 PM	1:00 PM	1.00	ОТН	Other	wait on N2 unit to show up to location, muddy conditions.
09:00 AM	12:00 PM	3.00	RUTB	Run Tubing	PU/MU 5 1/2" bit and scraper, TIH on 147 JTS out of the derek, PU and TIH w/ 50 JTS TBG and tag CBP @ 6235'.
08:00 AM	09:00 AM	1.00	PULT	Pull Tubing	TOH w/ TBG, scale build up on TBG @ 3872' easy to break up, LD BHA
07:00 AM	08:00 AM	1.00	WKLL	Kill Well	kill well w/ 20 BBLS,

Report #: 3 Report Date: 06/04/2009

OPERATIONS

Hours:

A.M. Ops:
Ops Forecast:

24hr. Recomplete, the Peter's Point 8-2D in the Wasatch, Green River, and

Summary: Uteland Butte Formations

Well Status:

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	07:00 AM	1.00	SMTG	Safety Meeting	tailgate meeting on suspended loads.
07:00 AM	09:00 AM	2.00	BOPR	Remove BOP's	bleed off CSG pressure and ND BOP, NU frac tree and test isolation mandrel w/ well head inc. hand, test and hold no leaks.
09:00 AM	10:00 AM	1.00	SRIG	Rig Up/Down	RD rig and MO, clear location ready to move in frac equipment.
10:00 AM	06:00 AM	20.00	GOP	General Operations	well shut in ready for recomplete.
TOTAL Hours:	24.00				

REPORT INFORMATION

Report #: 4 Report Date: 06/05/2009

OPERATIONS

A.M. Ops:

Ops Forecast: MI Schlumberger EL. Frac tanks, Linde CO2. HES Frac

equipment.

24hr. Summary MI Opsco flow back equipment and Rig up.

:

Well Status:

FROM (TIME) TO (TIME) HOURS CODE CATEGORY COMMENT

06:00 2:00 8.00 SRIG Rig MI set Opsco flow back

AM PM Up/Down equipment.

TOTAL HOURS 24.00

ë

REPORT INFORMATION

Report # : 5 Report Date : 06/06/2009

OPERATIONS

A.M. Ops:

Ops Forecast: EL and Frac stages.9-11 flow back.

24hr. Summary: MI set 4 frac tanks, CO2 vessels, and load, El

Well Status:

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	1:00 PM	7.00	LOCL	Lock Wellhead and Secure	SI.
1:00 PM	3:00 PM	2.00	SRIG	Rig Up/Down	MI set 4 frac tanks Safety Meeting. MI sand master, load with sand. MIRU HES frac equipment. run pump lines.
3:00 PM	7:00 PM	4.00	SRIG	Rig Up/Down	Pressure test pump lines.
7:00 PM	9:00 PM	2.00	SRIG	Rig Up/Down	RU Schlumberger EL.
9:00 PM	10:00 PM	1.00	WLWK	Wireline	Schlumberger PU HES 8K composite bridge plug RIH correlate to casing collars. set CBP @ 3420 ft. POOH
10:00 PM	11:00 PM	1.00	PTST	Pressure Test	HES load wellbore with 2%KCL water pressure test to 5041 psi 1# per sec. bleed off through check to trucks. lost 100 PSI in 2 mins. test flow back lines Bleed off PSI.
11:00 PM	06:00 AM	7.00	LOCL	Lock Wellhead and Secure	SIFN

Total 24.00 Hours:

Report #: 6 Report Date: 06/07/2009

OPERATIONS

A.M. Ops:

Ops Flow and Test

Forecast:

24hr. SI. EL stage 9. Frac #9. El stage 10.Frac #10 El stage 11. Frac

Summary: #11. SI. RDMO EL and Frac equip. Flow stages 9-11 through

Opsco flow equipment.

Well Status

.

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	12:00 PM	6.00	LOCL	Lock Wellhead and Secure	SI.
12:00 PM	1:00 PM	1.00	PFRT	Perforating	Schlumberger EL stage 9 Upper Wasatch. PU 13 ft. perf guns. RIH correlate to casing joints. Perforate @ 3227-3240, 3167-3170, 3136-3140 and 3123-3126, 3SPF, 120 phasing, .340 holes. 16 gram charges. 36" pen. POOH turn well over to frac.
1:00 PM	2:00 PM	1.00	FRAC	Frac. Job	HES frac stage 9 Upper Wasatch 60Q foam frac. Load and Break @ 2,533 PSI @ 4.7 BPM. Avg. Wellhead Rate: 32.59 BPM. Avg. Slurry Rate: 16.23 BPM. Avg. CO2 Rate: 14.4 BPM. Avg. Pressure: 2,448 PSI. Max. Wellhead Rate: 35.5 BPM. Max. Slurry Rate: 19.8 BPM. Max. CO2 Rate: 19.98 BPM. Max. Pressure: 2,942 PSI. Total Fluid Pumped: 25.944 gal. Total Sand in Formation: 98,700 lb.(20/40 White) Linde Co2 Downhole: 116 tons. CO2 Cooldown: 10 tons. ISIP:1,676 PSI. Frac Gradient: 0.96 psi/ft. Blender Problems sand conc. 1/4# under design. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
2:00 PM	3:00 PM	1.00	PFRT	Perforating	Schlumberger EL stage 10 Wasatch. PU HES CFP with 20 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 2970 ft. PU pressure up casing 500 psi over shut in. Perforate @ 2884-2904, 1 SPF, 180 phasing560 holes. 24 gtram charge. 13"pen. POOH turn well over to frac.

3:00 PM	4:00 PM	1.00	FRAC	Frac. Job	HES frac stage 10 Wasatch 60Q foam frac. Load and Break @ 3,265 PSI @ 14.6 BPM. Avg. Wellhead Rate: 23.69 BPM. Avg. Slurry Rate: 11.6 BPM. Avg. CO2 Rate: 10.65 BPM. Avg. Pressure: 2,714 PSI. Max. Wellhead Rate: 26.11 BPM. Max. Slurry Rate: 13.99 BPM. Max. CO2 Rate: 14.64 BPM. Max. Pressure: 3,453 PSI. Total Fluid Pumped: 13,708 gal. Total Sand in Formation: 48,000 lb. (20/40 White) Linde CO2 Downhole: 61 tons. CO2 Cooldown: 6 tons. ISIP:1,624 PSI. Frac Gradlent: 1.00 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with n500 gal. fluid cap.
4:00 PM	5:00 PM	1.00	PFRT	Perforating	Schlumberger El stage 11 Uteland Butte. PU HES CFP with 14 ft. perf guns. RIH correlate to casing collars. Run to settling depth set CFP @ 2820 ft. PU pressure up CSG. 500 psi over SI. Perforate @ 2768-2771, 2737-2745 and 2716-2719 3 spf, 120 phasing, 16 gram charges. 36" pen. POOH turn well over to frac.
5:00 PM	6:00 PM	1.00	FRAC	Frac. Job	HES frac stage 11 Uteland Butte. 60Q foam frac. Load and Break @ 1,757 PSI @ 15 BPM. Avg.Wellhead Rate: 28.03 BPM. Avg. Slurry Rate: 13.9 BPM. Avg. Co2 Rate: 12.3 BPM. Avg. Pressure: 2,086 PSI. Max. Wellhead Rate: 29.91 BPM. Max. Slurry Rate: 16.63 BPM. Max. CO2 Rate: 18 BPM. Max. Pressure: 2,337 PSI. Total Fluid Pumped: 17,889 gal. Total Sand in Formation: 73,600 LB.(20/40 White) Linde Co2 Downhole: 84 tons. CO2 Cooldown: 5 tons. ISIP:1816 PSI. Frac Gradient: 1.10 psi/ft. Successfully flushed wellbore with 50Q foam 10 bbl over flush with 500 gal. fluid cap.
6:00 PM	8:00 PM	2.00	LOCL	Lock Wellhead and Secure	SI. Rig Schlumberger @ HES off frac tree. Rlg down equipment and move off .
8:00 PM	06:00 AM	10.00	FBCK	Flowback Well	Flow stages 9-11 through Opsco flow equipment.with instructions to catch fsamples of gas and water when well cleans up to do so.
T	24.00				

TOTAL 24.00

Hours:

REPORT INFORMATION

Report #: 7 Report Date: 06/08/2009

OPERATIONS

A.M. Ops:

Ops Forecast: Flow stages 9-11

24hr. Summary: Flow back stages 9-11

Well Status:

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	12:00 PM	6.00	FBCK	Flowback Well	Flow stages 9-11 FCP: 100 psi on 1-1/2" open line to test unit. recover 423 bbl CO2: 40% no oil no sand,
12:00 PM	06:00 AM	18.00	FBCK	Flowback Well	Flow stages 9-11
TOTAL Hours:	24.00				

REPORT INFORMATION

Report #: 8 Report Date: 06/09/2009

OPERATIONS

A.M. Ops:

Ops Forecast: Flow back stages 9-11. Order out WSU and equipment to drill

CFPs and test well.

24hr. Flow back stages 9-11 through Opsco equip.

Summary:

Well Status:

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	12:00 PM	6.00	FBCK	Flowback Well	Flow stages 9-11 through Opsco flow equip. FCP: 10 open to test unit. no fluid flowing recovered 59 bbl in 24 hours.
12:00 PM	06:00 AM	18.00	FBCK	Flowback Well	flow to open top tanks. open, no choke.
TOTAL Hours:	24.00				

REPORT INFORMATION

Report # : 9 Report Date : 06/10/2009

OPERATIONS

A.M. Ops:

Ops Forecast: Flow stages 9-11. Top kill. ND frac tree. NU BOPs. PU bit and

tub, drill CFPs. Flow and test.

24hr. Flow steges 9-11. MI WSU and equip. set tub on racks. MI

Summary: foam unit.

Well Status:

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	12:00 PM	6.00	FBCK	Flowback Well	Flow stages 9-11 through Opsco. FCP: 0 light blow from time to time. light mist at times.
12:00 PM	3:00 PM	3.00	FBCK	Flowback Well	Flow stages 9-11
3:00 PM	5:00 PM	2.00	SRIG	Rig Up/Down	MIRU Nabors WSU 814. Pump and tank,
5:00 PM	6:00 PM	1.00	GOP	General Operations	Set in 120 jts 2-3/8 EUE n-80 tubing,
6:00 PM	12:00AM	6.00	GOP	General Operations	Wait on equipment.Nipple up spool and stripper head on BOP. ready for top kill. MU Weatherforad Foam unit. rig pump lines
12:00AM	06:00 AM	6.00	FBCK	Flowback Well	Flow stages 9-11 through Opsco equip.
TOTAL HOURS	24.00				

REPORT INFORMATION

B --- 1 # - 4

Report #: 10 Report Date: 06/11/2009

OPERATIONS

A.M. Ops:

Ops Forecast Swabbing

;

24hr. Flow stages 9-11 through Opsco. Nipple down frac tree. NU 5K

Summary: BOP, PU Bit and tub. drill CFPs with foam air.

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	1:00 PM	7.00	FBCK	Flowback Well	Flow stages 9-11 through Opsco. FCP: 0 no fluid recovered.
1:00 PM	2:30 PM	1.50	ВОРІ	Install BOP's	Nipple down Seaboard 10K frac tree. NU RandW BOP, stripper head Rig work floor to PU and run tubing.
2:30 PM	4:45 PM	2.25	RUTB	Run Tubing	Tally / PU 4-3/4 Varel tricone bit / North West Machine pumpoff bit sub 2-3/8 X 2-7/8 Reg. / rabbit and P.U. 2-3/8

					N-80 EUE tubing. Pickup 83 joints tag fill at 2612 ft. 104 ft. above top perf. 208 ft. to composite frac plug.
4:45 PM	5:15 PM	0.50	SRIG	Rig Up/Down	Rig power swivel and foam unit.
5:15 PM	9:00 PM	3.75	CLN	Clean Out Hole	Clean out sand from 2820 ft, to 2707 ft. fail out of sand into open hole. ran to 2820 ft. CFP. Drilled CFP no flow increase or change. RIH to CFP #2 at 2970 ft. no fill drill out no change in flow returns Run to 3247 ft. 7 ft below bottom perf. tag sand fill. clean out to 3420 ft. CBP 173 ft of fill. (small amounts of crude in flow tank during clean out.)
9:00 PM	11:00 PM	2.00	CLN	Clean Out Hole	Circ hole clean with foam air. two well bore vol.
11:00 PM	11:12 PM	0.20	SRIG	Rig Up/Down	Rig down power swivel and foam unit.
11:12 PM	12:12AM	1.00	PULT	Pull Tubing	POOH laying down 17 jts. on racks POOH standing tubing in derrick 46 stands. top kill with 15 bbl lay down bit and bit sub.
12:12AM	01:24 AM	1.20	RUTB	Run Tubing	Change over. RIH with Tub collar one jt. XN nipple, 46 stands 2-3/8" EUE N-80 to 2920 ft. shut in tubing. pump 70 bbl recovered 180 bbl.
01:24 AM	06:00 AM	4.60	FBCK	Flowback Well	Flow casing over night. through Opsco equipment.
TOTAL HOURS	24.00				

Report #: 11 Report Date: 06/12/2009

OPERATIONS

A.M. Ops:

Ops Forecast: Flow back, Shut in build PSI. Swab

24hr. Summary: Flow stages 9-11. Swab tubing to flow tank. flow back.

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	1:00 PM	7.00	FBCK	Flowback Well	Flow stages 9-11 through Opsco flow equip. FCP: 0 SITP: 20 psi
1:00 PM	2:00 PM	1.00	SRIG	Rig Up/Down	Safety Meet. Swabbing. Rig swab equipment

2:00 PM	2:30 PM	0.50	SWAB	Swab Well Down	Swab tub. stages 9-11 Wasatch, and Uteland Butte. FL @ 1500 ft. light trace of oil and sand.pulled from XN nipple @ 2880 ft.
2:30 PM	7:00 PM	4.50	SWAB	Swab Well Down	Swab test Fluid level 1500 to 1600 ft. made 23 swab runs recovered 71 bbl. avg. of 3 bbl per run. gas blow for 35 to 40 sec. after swab run. 712 bbl left to recover
7:00 PM	10:18 PM	3.30	SWAB	Swab Well Down	Swab test.stages 9-11, fluid level 1800 ft. pulling swab from XN nipple @ 2880 gas cut fluid aprox 1% oil recovered 39 bbl water. made 12 runs avg.3.25 bbl per run. 673 bbl left to recover. gas blow or 30sec. after swab run. last 5 runs no oil show.
10:18 PM	11:03 PM	0.75	SWAB	Swab Well Down	change flagging and check swab bars
11:03 PM	12:03AM	1.00	SWAB	Swab Well Down	tubing started flowing. 5:15 to 5:50 open 2" flow line, gas and light mist. water no oil. slugging fluid PSi climbed to 90 PSI on 2" line before logging off.
12:03AM	12:15AM	0.20	SRIG	Rig Up/Down	Rig Opsco flow line off tub to equip.
12:1 5AM	06:00 AM	5.75	FBCK	Flowback Well	Opsco watching well for flow if no flow shut in build up PSI over night.
TOTAL HOURS	24.00				

Report #: 12 Report Date: 06/13/2009

OPERATIONS

÷

A.M. Ops:

Ops Forecast SI. Rig foam unit drill out sand and CBP RIH to PBTD pump off

: bit. POOH land tub. ND/NU tree.

24hr. SI. Open to flow, Swab. Flow, Trip tub to drill CBP 70 ft. fill on

Summary: plug, could not circ.

FROM (TIME)	То (Тіме) Hours	CODE	CATEGORY	COMMENT
06:00 AM	1:00 PM	7.00	FBCK	Flowback Well	SICP: 510 SITP: 8

1:00 PM	1:12 PM	0.20	FBCK	Flowback Well	Open tub. no flow. Run swab fluid level @ 1000 ft. made 9 runs recovered 29 bbl very small trace of oil. tub flowed 15 mins. died.
1:12 PM	4:12 PM	3.00	SWAB	Swab Well Down	Swab made 3 runs tubing flow. flowed for 5 mins. died. recovered 6 bbl. ran swab pulled from Xn nip. no flow back, Total BBL recovered for day 35. FL 1800 ft. on last swab run.
4:12 PM	5:12 PM	1.00	SRIG	Rig Up/Down	Rig down swab. blow down casing.
5:12 PM	6:42 PM	1.50	PULT	Pull Tubing	POOH with tubing. top kill as needed. casing PSI climbed to 400 psi pulling out of hole. Pumped 15 bbl top kill POOH total of 94 jts.
6:42 PM	8:00 PM	1.30	RUTB	Run Tubing	TIH with 4-3/4" Veral bit pumpoff bit sub, one jt. XN nipple one jt. X nipple. trip in hole 107 joints tag sand fill @ 3347 ft. 70 ft. fill.
8:00 PM	9:00 PM	1.00	CLN	Clean Out Hole	Rig power swivel and pump. try to circ hole. pumped 100 bbl no circ. shut down.
9:00 PM	9:30 PM	0.50	PULT	Pull Tubing	Rig down power swivel POOH 10 stands EOT @ 2675 ft.
9:30 PM	06:00 AM	8.50	LOCL	Lock Wellhead and Secure	SIFN Opsco monitor well over night.
TOTAL Hours:	24.00				

Report #: 13 Report Date: 06/14/2009

OPERATIONS

A.M. Ops:

Ops Rig down equipment move to Pr.Pr. 5-27D

Forecast:

24hr. SI. RIH with tbg, Rig foam unit. Foam and clean out sand drill Summary: CBP TIH to PBTD. POOH lay down tub. pumpoff bit and sub. Land

tub. ND BOP. NU tree. Blow well around with Foam air, Rig down

equipment. flow through Opsco. and to Production

Well Status

FROM (TIME) TO (TIME) Hours Code **CATEGORY** COMMENT 06:00 12:00 6.00 LOCL Lock SICP:0 SITP:0 AM PM Wellhead and Secure 12:00 1:00 PM 1.00 SRIG Rig RandW foam unit Rig

PM				Up/Down	
1:00 PM	2:00 PM	1.00	RUTB	Run Tubing	Open well RIH 10 stds 2-3/8 tag sand fill. rig swivel. start foaming well bore.
2:00 PM	4:00 PM	2.00	СТИ	Clean Out	Drill and clean out sand from 3347 to 3420 CBP. circ hole clean of sand drill composite bridge plug. Run two jts to check for plug.
4:00 PM	4:30 PM	0.50	SRIG	Rig Up/Down	Top kill tub. with 5 bbl. Rig down swivel. POOH 7 jts. to dart and remove.
4:30 PM	5:30 PM	1.00	RUTB	Run Tubing	Tally and picking up tubing tag at 6050. 185 ft. from CBP @ 6235.
5:30 PM	7:30 PM	2.00	СТИ	Clean Out	Rig swivel start foaming. clean out fron 6050 to 6225 . circ hole with foam air for 45 mins. bottom to surface. shut down foam unit. rig power swivel down.
7:30 PM	9:00 PM	1.50	PULT	Pull Tubing	Started off bottom stuck in sand. worked tub and pulled 3 joints before pipe came totally free. POOH lay down to landing depth. @ 4620.
9:00 PM	10:30 PM	1.50	BOPR	Remove BOP's	Pumpoff bit sub and bit. 2000 psi to shear off bit sub. (Bit and sub could be on sand @ 6150 ft or below this depth. perfs at 6171 to 81) Land tub on Wellhead Inc. tub hanger. NIpple down RandW BOP and stripper. Nipple up X-mas tree. (KB, Tub hanger, 144 jts 2 3/8 N-80, Xnipple, 1 jt 2 3/8, XN nipple, 1 jt 2 3/8, Pumpoff sub / ReEntry guide. @ 4620 (see Tubing)
10:30 PM	11:30 PM	1.00	FBCK	Flowback Well	Rig RandW foam unit on casing blow tubing around flow to open top tanks.
11:30 PM	12:30AM	1.00	SRIG	Rig Up/Down	Rig down Nabors equipment to windy to rig down WS unit.
12:30AM	06:00 AM	5.50	FBCK	Flowback Well	flow tubing and turn well to Production. start rigging out Opsco equipment.

Total Hours 24.00

Report #: 14 Report Date: 06/15/2009

OPERATIONS

A.M. Ops:

Ops Forecast: Production

24hr. Summary: Tub open to sales. RDMO Nabors WSU and Opsco equip.

Well Status:

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	1:00 PM	7.00	GOP	General Operations	Tubing open to production
1:00 PM	2:30 PM	1.50	SRIG	Rig Up/Down	Rig down Opsco flow equipment. Rig down Nabors WSU.
2:30 PM	3:30 PM	1.00	RMOV	Rig Move	Road rig off peters point.
3:30 PM	06:00 AM	14.50	GOP	General Operations	
TOTAL	24.00				

Hours:

REPORT INFORMATION

Report #: null Report Date: 06/15/2009

LOCATION INFORMATION

Field: West Tavaputs Well Name: Peter's Point #8-2D-13-16 Deep

OPERATIONS

A.M. Ops:

Ops Forecast:

24hr. Summary Remove Pkr for installation of Plunger Lift (1st Equip Installation)

: Fish Parted Tbg

Well Status:

FROM (TIME) TO (TIME) HOURS CODE CATEGORY COMMENT

None

TOTAL HOURS: 24.00

REPORT INFORMATION

Report #: 15 Report Date: 06/18/2009

OPERATIONS

A.M. Ops:
Ops Forecast:

24hr. Remove Pkr for installation of Plunger Lift (1st Equip

Summary: Installation) Fish Parted Tbg

FROM (TIME)	To (TIME)	Hours	CODE	CATEGORY	COMMENT
06:00 AM	07:00 AM	1.00	GOP	General Operations	BREAK DOWN COLLARS and FISHING TOOLS and LOAD ON TRAILER
07:00 AM	10:00 AM	3.00	RUTB	Run Tubing	RIH W/ 226 HTS
10:00 AM	1:00 PM	3.00	PULT	Pull Tubing	POOH W/ 226 JTS LAY DOWN ON PIPE RACKS
1:00 PM	3:00 PM	2.00	RUTB	Run Tubing	RIH W/ 113 STAND OF TUBUNG
3:00 PM	5:00 PM	2.00	PULT	Pull Tubing	POOH W/ 94 JTS LAYING DOWN ON RACKS 132 JTS LEFT IN HOLE S.W.I.F.N.

TOTAL Hours: 24.00

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48386		
SUND	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ex ugged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: PETERS POINT ST 8-2D-13-16
2. NAME OF OPERATOR: BILL BARRETT CORP			9. API NUMBER: 43007310160000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300, D	Denver, CO, 80202 303 312-	PHONE NUMBER: 8128 Ext	9. FIELD and POOL or WILDCAT: PETER'S POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FNL 2159 FEL			COUNTY: CARBON
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSE Section: 02	IP, RANGE, MERIDIAN: Township: 13.0S Range: 16.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
5/10/2010	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
Date of Spud.	Using Repair	VENT OR FLARE	WATER DISPOSAL
		-	
DRILLING REPORT Report Date:	✓ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
	DMPLETED OPERATIONS. Clearly show all perting		·
	submitted as notification that Billion to perform a workover in an		Approved by the
	The workover procedure is attack		Utah Division of
	further information, please call		Oil, Gas and Mining
		_	C M 11 2500
		D	Pate: May 11, 2010
		F	By: Usr L Lung
		_	· · · · · · · · · · · · · · · · · · ·
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Tracey Fallang	303 312-8134	Regulatory Analyst	
SIGNATURE N/A		DATE 5/5/2010	

WORKOVER PROCEDURE Peter's Point 8-2D-13-16 Water Control or Shut-Off

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) TOOH w/ existing tbg string (EOT @ 4,421')
- 4.) MUPU 5.5" Ret Bridge Plug & Pkr & TIH to isolate & test the following zones:

a. Zone 1: 3,123' - 3,240'
b. Zone 2: 2,884' - 2,904'
c. Zone 3: 2,716' - 2,771'

(Note: Swab all zones 2x tbg capacity to determine inflow. Collect water samples from each zone & send them into for analysis, emphasizing the calculation of Rw in the analysis. Report all rates back to BBC Denver prior to moving uphole)

5.) Wait on orders from BBC Denver for squeeze intervals & final tbg landing depth.

API Well No: 43007310160000

	STATE OF UTAH		FORM 9					
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48386					
	RY NOTICES AND REPORTS OF		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen exisugged wells, or to drill horizontal laterals. Use A	sting wells below current APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: PETERS POINT ST 8-2D-13-16					
2. NAME OF OPERATOR: BILL BARRETT CORP			9. API NUMBER: 43007310160000					
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , E	PHONE N Denver, CO, 80202 303 312-8		9. FIELD and POOL or WILDCAT: PETERS POINT					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FNL 2159 FEL			COUNTY: CARBON					
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: ! Township: 13.0S Range: 16.0E Meridian: S		STATE: UTAH					
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
✓ NOTICE OF INTENT	□ ACIDIZE □	ALTER CASING	☐ CASING REPAIR					
Approximate date work will start: 2/1/2011	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	□ DEEPEN □ OPERATOR CHANGE	FRACTURE TREAT PLUG AND ABANDON	☐ NEW CONSTRUCTION ☐ PLUG BACK					
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON					
	☐ TUBING REPAIR ☐	VENT OR FLARE	☐ WATER DISPOSAL					
☐ DRILLING REPORT	☐ WATER SHUTOFF ✓	SI TA STATUS EXTENSION	APD EXTENSION					
Report Date:	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:					
	DMPLETED OPERATIONS. Clearly show all pertine		olumes, etc.					
This well has been shut in since 2/1/2010 due to poor production performance, as it has not generated sufficient gas to economically produce the well. BBC anticipates that by the end of 2011, we will have a good understanding of the surrounding wells' potential and will be able to make a decision regarding the future use of this well. Given that winter operations are often delayed due to weather conditions, BBC requests permission for this well: 102/28/2011 102/28/2011 102/28/2011 103/2013 103/20								
Brady Riley	303 312-8115	Permit Analyst						
SIGNATURE		DATE 1/19/2011						



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007310160000

Description does not show how submitted information proves well currently has integrity.

Peter's Point 8-2D-13-16 Continual Shut in Status Request

The well was recompleted in June of 2009, during which time BBC added perforations in the Upper Wasatch and Green River formations. Before doing so, the well was pressure tested the existing 5-1/2" 17.0# N-80 casing to 5,041 psi (lost only 100 psi in 2 minutes). The report identifying said test is attached below for reference. BBC subsequently fracture stimulated the Wasatch and Green River formations from 2,716 to 3,240', the max treating pressures in these stimulations were 3,803 psi (post job stimulation reports attached below) with no failures.

The well is still visited regularly by BBC production staff and does not have any indication of leaks. BBC is comfortable that the well is of adequate mechanical integrity to remain shut in at the current 24 psi until early 2012, once our surrounding evaluation is complete.

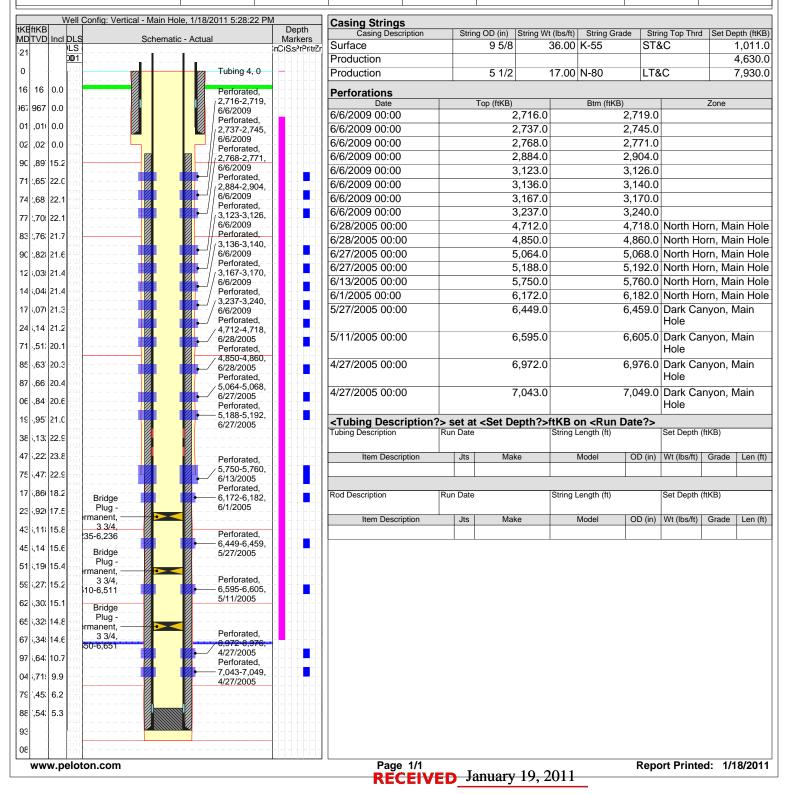
Bill Barrett Corporation

Downhole Well Profile

Well Name: Peter's Point #8-2D-13-16

Well Name	API/UWI	License No.	Extra Well ID B	Operator	Govt Authority
Peter's Point #8-2D-13-16	43-007-31016			BBC	
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Vertical	6,814.00	6,798.00	16.00	1/7/2005	2/1/2005
Surface Legal Location	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Lot 2-2-13S-16E-W26M	6,496.1	FNL	2,165.4	FEL	
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province
		Uinta	West Tavaputs	Carbon	UT

l	Wellheads							
l	Туре							
l	Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)
ı								





Daily Completion and Workover

Well Name: Peter's Point #8-2D-13-16

Report # 5.0, Report Date: 6/5/2009

Phase:

Well Nar				PI/UWI		I	icense	No.		Extra	a Well ID B	,		Operator			Govt Authorit		iluoc.
	's Point #			13-007-3 Original KB	31016 B Elevation ((ft)	Ground	Elevation (f	it)	KB-0	Ground Dis	tance (ft)	I	BBC Regulatory I	Drilling Spuc	l Date	Regulatory R	ig Releas	e Date
Vertica					6,814.00			6,798.		ļ.,		6.00			1/7/2005			/1/2005	
	Legal Loca 2-13S-1			North/Souti	h Distance (6,496.1		NORTH/S	outh Refere FNL		East	/West Dist 2,	ance (π) 165.4		ast/West F	FEL		Lat/Long Dat	m	
Latitude	(DMS)		L	ongitude (DMS)		Basin Jinta				l Name st Tava	nuts		County Carbon			State/Provinc	е	
Jobs							Jiiita			1110	ot rava	Julio	,						
Job Cate Comp	egory letion/W	orkove	r		1 -	Job Type npletion								Start D	Date 6/1/20	09	End Date	6/15/200)9
	epth (ftKB) Targe	t Format		-	AFE Number		Total AFE+S		al Fld C		l .	al Invoice		d Estimate	Drilling TE		Drilled De	-
Daily	Operati		atcn/G	ireen Ri	ver	12426	۲	447,93	6.00	550,8	45.37	711,	790.64	-102,	909.37				
Report S	Start Date 6/5/2	2009		Report I	End Date 6/6/2	2009		Veather windy, Clo	oudy ,rain					rature (°F)	Road Cond	dition			
	Summary 4 frac to	anks , (CO2 ve	essels.	& load, E	ΞI					rations Nex		Period 9-11 flow	back.					
	Contac				-														
Domin	ic Spen	cer		C	Contact Nan	ne				(30	3) 312-8	164			Office				
	Time B		wn								,								
Start	End	Dur	Cum Dur																
Time	Time	(hrs)	(hrs)	Code		egory		Pha	ase		Proble	n Ref#				Comme	nt		
06:00	13:00	7.00	7.00	LOCL	Lock Wo								SI.						
13:00	15:00	2.00	9.00	SRIG	Rig Up/	Down							MI set	4 frac ta and. MIR	nks Saf U HES fr	ety Mee ac equip	ting. MI sa oment. run	nd mas	ster, load lines.
	19:00				Rig Up/										oump line	S.			
	21:00 22:00	2.00		SRIG WL	Rig Up/l									hlumber	0	8K com	posite brid	ae nlua	RIH
		1.00	10.00	, , , , , , , , , , , , , , , , , , ,	VVIIOIIIIC	^											BP @ 342		
22:00	23:00	1.00	17.00	PTST	Pressur	e Test							5041 p	si 1# p	oer sec. b	leed off	water pres through ch w back lines	neck to t	trucks.
23:00	06:00	7.00	24.00	LOCL	Lock We								SIFN						
Safety	/ Check	S																	
Tim				Descrip	otion					Туре						Comn	nent		
Logs																	4.42		
	D	ate					Ly	ype					Top (ftKE	3)		Bt	m (ftKB)		Cased?
Dorfo	ations																		
		Date				Zone			Тор	(ftKB)				Btm (ftKB)			Curren	t Status	
6/6/20 6/6/20											2,7° 2,7°				2,719 2,745				
6/6/20											2,76				2,771				
6/6/20											2,88	-			2,904				
6/6/20											3,12				3,126				
6/6/20 6/6/20											3,10 3,10				3,140 3,170				
6/6/20											3,23				3,240				
	lations	& Trea	tment	s											-,				
	e?> on	6/6/200																	
Date 6	6/6/2009	00:00	2	Zone						Stag	je						Stim/Treat Co	mpany	
Stg No.			tage Typ	е				Top (ftKB)				В	tm (ftKB)				V clean (b	bl)	
Other	In Hole	!	Descrip	otion				Run Da	ate	T	С	D (in)			Top (ftKB)		E	8tm (ftKB)	
Ceme	nt	Descrip	tion						Sta	rt Date	1						Cement Cor	np	
					$\perp \Gamma$														
									R	ECE	HVE) Jan	uary 1	9, 201	Η				

BILL BARRETT CORPORATION 18th St, Ste 2300W Denver, CO 80202

Peter's Point 8-2D-13-16

Zone 10 Carbon County, Utah

Sales Order: 6707752

Post Job Report

For: Russell Evans

Date: Saturday, June 06, 2009

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

HALLIBURTON

Table of Contents

1.0	Well Information	3
1.1	Customer Information	3
1.2	Perforation Intervals	3
2.0	Pumping Schedule	
2.1	Designed Pumping Schedule	
2.2	Designed Pumping Schedule (continued)	
3.0	Actual Stage Summary	
3.1	Foam Stage Summary	6
3.2	Stage Summary	6
4.0	Performance Highlights	
4.1	Job Summary	8
4.2	Job Event Log	
5.0	Attachments	
5.1	Zone 10 Treating Plot	10
5.2	Zone 10 Maximums	
5.3	Zone 10 Averages	12
5.4	Zone 10 Chemicals	13
5.5	Zone 10 Net Pressure Plot	14

Russell Evans James Mercado

HALLIBURTON

1.0 WELL INFORMATION

1.1 Customer Information

BILL BARRETT CORPORATION Customer Sales Order 6707752 **Well Name** Peter's Point Interval 10 **Well Number** 8-2D-13-16 06-Jun-09 09:54:37 **Start Time** County Carbon State Utah UWI/API 4300731280 Peter's Point **Lease Name** Country United States of America **H2S Present** Unknown **CO2 Present** Unknown

Halliburton Representative1.2 Perforation Intervals

Customer Representative

Top MD ft	Bottom MD ft	Number of Shots	Perf Density spf
2884.0	2904.0	20	0.9

2.0 PUMPING SCHEDULE

2.1 Designed Pumping Schedule

Stage Number	Description	Flow Path	Fluid System	Clean Volume gal	Slurry Volume gal	Prop Conc Start Ib/gal	Prop Conc End Ib/gal
1	Pre-Pad	In	CO2 Foam Frac Vernal	1000	1012	0.00	0.00
2	Pad	In	CO2 Foam Frac Vernal	1782	1804	0.00	0.00
3	1 ppg 20/40 White	In	CO2 Foam Frac Vernal	994	1115	2.41	2.41
4	2 ppg 20/40 White	In	CO2 Foam Frac Vernal	2073	2533	4.63	4.63
5	3 ppg 20/40 White	In	CO2 Foam Frac Vernal	2159	2837	6.67	6.67
6	4 ppg 20/40 White	In	CO2 Foam Frac Vernal	2526	3535	8.55	8.55
7	Overflush	In	WATER FRAC G 30# - SBM (15347)	1050	1050	0.00	0.00
8	Flush	In	CO2 Foam Frac Vernal	1908	1925	0.00	0.00
9	Shut-In	In		0	0	0.00	0.00
Total			·	13492	15811		

2.2 Designed Pumping Schedule (continued)

Stage Number	Description	Prop Type	Prop Mass 100*lb	Rate Stage Start bpm	Rate Stage End bpm	Stage Time min
1	Pre-Pad			7.5	7.5	3.21
2	Pad			7.5	7.5	5.73
3	1 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	24.00	11.1	11.1	2.39
4	2 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	95.96	12.1	12.1	4.98
5	3 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	143.94	13.0	13.0	5.20
6	4 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	215.93	13.9	13.9	6.05
7	Overflush			12.5	12.5	2.00
8	Flush			12.5	12.5	3.67
9	Shut-In			0.0	0.0	0.00
Total			479.83			33.23

3.0 ACTUAL STAGE SUMMARY

3.1 Foam Stage Summary

Stage Number	Start Time	Max Well Head Rate bpm	Avg Well Head Rate bpm	WH Volume gal	Max CO2 Rate bpm	Avg CO2 Rate bpm	CO2 Mass ton	Avg CO2 Clean Quality %
1	10:00:38	33.2	7.3	1265	16.3	0.3	0.2	1.5
2	10:05:12	22.8	22.0	5743	14.6	13.8	15.9	66.3
3	10:11:26	23.6	23.3	2433	11.8	11.5	5.3	54.3
4	10:13:55	26.1	23.9	5325	12.1	10.5	10.3	52.3
5	10:19:13	26.1	24.4	5728	11.9	9.6	9.9	50.7
6	10:24:48	25.0	24.8	6984	9.7	8.9	10.9	48.2
7	10:31:31	24.3	23.6	2131	10.2	9.9	3.9	46.4
8	10:33:40	23.7	20.1	2815	10.2	7.0	4.3	31.8
9	10:37:08	0.0	0.0	0	0.0	0.0	0.0	0.0
				32424			60.7	

3.2 Stage Summary

Stage Number	Start Time	Max Treating Pressure psi	Avg Treating Pressure psi	Max Slurry Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Slurry Volume gal
1	10:00:38	3803	2238	21.9	7.1	6.9	1230
2	10:05:12	3453	3150	9.2	7.4	6.9	1939
3	10:11:26	3174	3141	10.9	10.8	9.6	1128
4	10:13:55	3179	2894	12.5	12.0	9.3	2676
5	10:19:13	2830	2556	13.5	13.0	9.3	3052
6	10:24:48	2445	2353	14.0	13.9	9.9	3925
7	10:31:31	2430	2371	13.2	12.7	11.8	1145
8	10:33:40	2447	2290	12.5	12.5	11.6	1744
9	10:37:08	0	0	0.0	0.0	0.0	0
Total					_	· · · · · · · · · · · · · · · · · · ·	16839

Stage Number	Start Time	Clean Volume gal	Max Concentration lb/gal	Avg Concentration Ib/gal	Proppant Mass Pumped 100*lb	Avg HHP hp
1	10:00:38	1180	0.00	0.00	0.00	392
2	10:05:12	1795	0.00	0.00	0.00	573
3	10:11:26	1000	1.86	0.84	9.02	832
4	10:13:55	2074	5.26	3.54	80.80	852
5	10:19:13	2171	6.38	5.99	143.55	815
6	10:24:48	2805	8.32	7.17	208.66	802
7	10:31:31	1061	0.00	0.00	0.00	737
8	10:33:40	1622	0.00	0.00	0.00	700
9	10:37:08	0	0.00	0.00	0.00	0
Total		13708			442.03	

4.0 Performance Highlights

4.1 Job Summary

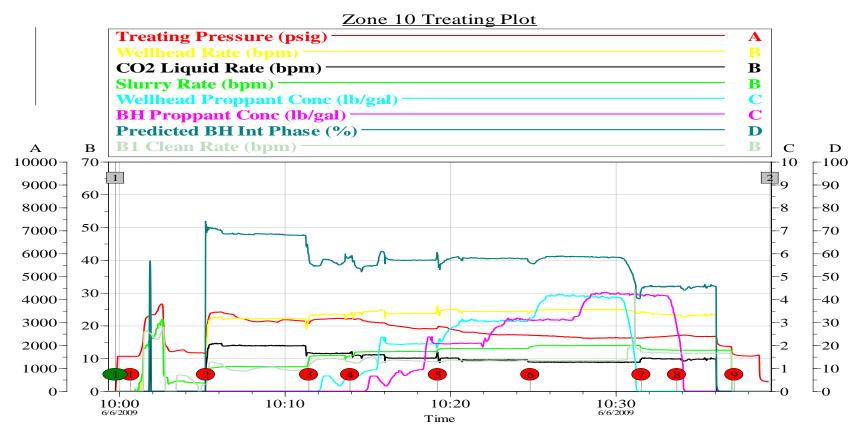
Start Time	06-Jun-09 10:00:38	
End Time	06-Jun-09 10:39:19	
Time	38.68	min
Pump Time	35.89	min
Max Treating Pressure	3803	psi
Avg Treating Pressure	2640	psi
Avg Clean Rate	9.1	bpm
Clean Volume	13708	gal
Max Slurry Rate	21.9	bpm
Avg Slurry Rate	11.2	bpm
Slurry Volume	16839	gal
Max WH Rate	33.2	bpm
Avg WH Rate	21.5	bpm
WH Volume	32424	gal
Max CO2 Rate	16.3	bpm
Avg CO2 Rate	9.2	bpm
CO2 Mass	60.7	ton
Max Proppant Concentration	4.24	lb/gal
Avg Proppant Concentration	1.34	
Max Concentration	8.32	5
Avg Concentration	2.86)
Proppant Mass Pumped	442.03	100*lb
Avg HHP	722	hp
BH Max Treating Pressure	4936	psi
BH Avg Treating Pressure	3791	psi
BH Max Rate	34.0	bpm
BH Avg Rate	20.3	bpm
BH Volume	32494	gal
BH Avg CO2 Clean Quality	43.4	%
BH Avg IPF	46.9	%
BH CO2 Mass	56.3	ton
BH Clean Foam Volume	29845	gal
BH Slurry Volume	18494	gal
BH Clean Volume	15846	gal
BH Max Proppant Concentration	4.31	lb/gal
BH Avg Proppant Concentration	1.37	lb/gal
Proppant in Wellbore	0.09	100*lb
Proppant in Formation	441.48	100*lb
Load to Recover	13708	gal

4.2 Job Event Log

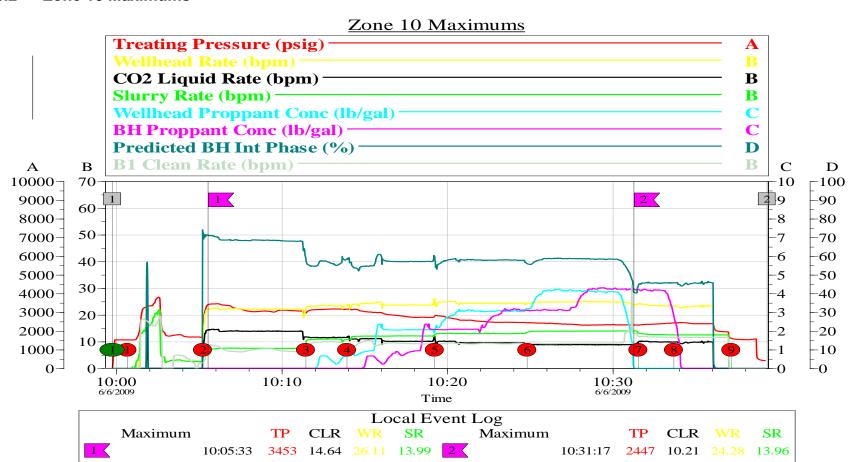
Time	Description	Comment
06-Jun-09	Start Job	Starting Job
09:59:46		
09:59:46	Next Treatment	Treatment Interval 1
10:00:39	Stage 1	Pre-Pad
10:05:13	Stage 2	Pad
10:11:27	Stage 3	1 ppg 20/40 White
10:13:56	Stage 4	2 ppg 20/40 White
10:19:14	Stage 5	3 ppg 20/40 White
10:24:49	Stage 6	4 ppg 20/40 White
10:31:32	Stage 7	Overflush
10:33:41	Stage 8	Flush
10:37:09	Stage 9	Shut-In
10:39:19	End Job	Ending Job

5.0 ATTACHMENTS

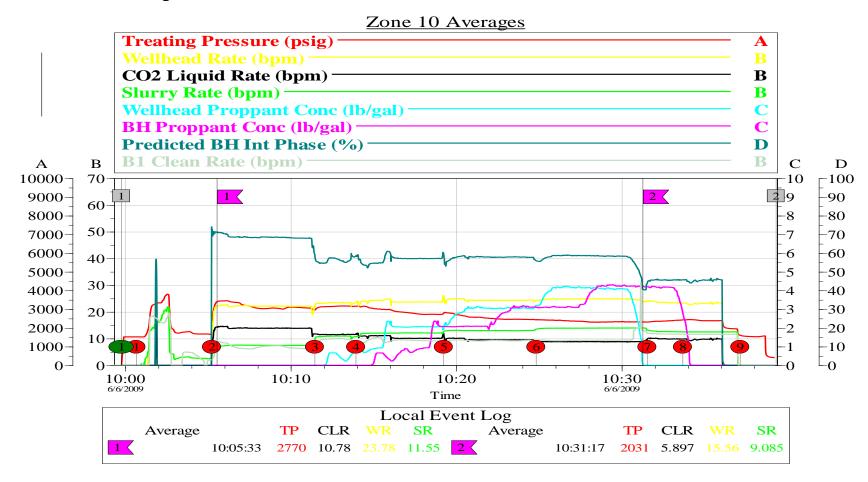
5.1 Zone 10 Treating Plot



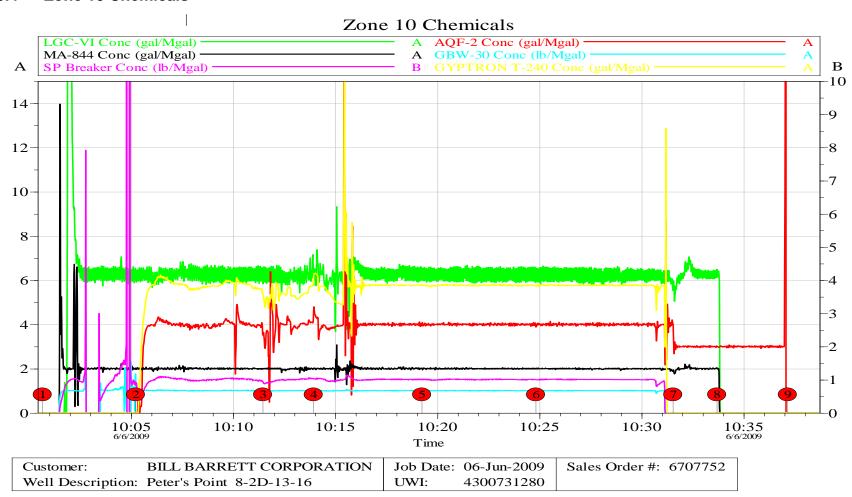
5.2 Zone 10 Maximums



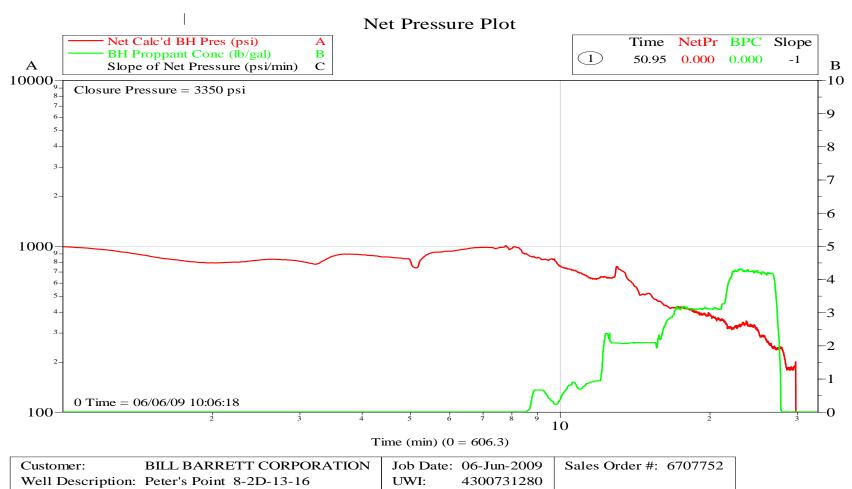
5.3 Zone 10 Averages



5.4 Zone 10 Chemicals



5.5 Zone 10 Net Pressure Plot



BILL BARRETT CORPORATION 18th St, Ste 2300W Denver, CO 80202

Peter's Point 8-2D-13-16

Zone 9 Carbon County, Utah

Sales Order: 6707940

Post Job Report

For: Russell Evans

Date: Saturday, June 06, 2009

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.



BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9

HALLIBURTON

Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

Table of Contents

1.0	Well Information	3
1.1	Customer Information	3
1.2	Perforation Intervals	
2.0	Pumping Schedule	
2.1	Designed Pumping Schedule	
2.2	Designed Pumping Schedule (continued)	
3.0	Actual Stage Summary	
3.1	Foam Stage Summary	6
3.2	Stage Summary	6
4.0	Performance Highlights	
4.1	Job Summary	
4.2	Job Event Log	9
5.0	Attachments	
5.1	Zone 9 Treating Plot	10
5.2	Zone 9 Averages	11
5.3	Zone 9 Maximums	12
5.4	Zone 9 Chemicals	13
5 5	Zone 9 Net Pressure Plot	14

1.0 WELL INFORMATION

1.1 Customer Information

BILL BARRETT CORPORATION Customer Sales Order 6707940 **Well Name** Peter's Point Interval **Well Number** 8-2D-13-16 06-Jun-09 06:11:54 **Start Time** County Carbon State Utah UWI/API 4300731280 **Lease Name** Peter's Point Country United States of America **H2S Present** Unknown **CO2 Present** Unknown **Customer Representative** Russell Evans James Mercado **Halliburton Representative**

1.2 Perforation Intervals

Top MD ft	Bottom MD ft	Perf Density spf
3167.0	3170.0	3.0
3237.0	3240.0	3.0
3136.0	3140.0	3.0
3123.0	3126.0	3.0

2.0 PUMPING SCHEDULE

2.1 Designed Pumping Schedule

Stage Number	Description	Flow Path	Fluid System	Clean Volume gal	Slurry Volume gal	Prop Conc Start Ib/gal	Prop Conc End Ib/gal
1	Pre-Pad	In	CO2 Foam Frac Vernal	1000	1012	0.00	0.00
2	Pad	In	CO2 Foam Frac Vernal	3863	3910	0.00	0.00
3	1 ppg 20/40 White	In	CO2 Foam Frac Vernal	2071	2322	2.41	2.41
4	2 ppg 20/40 White	In	CO2 Foam Frac Vernal	4320	5279	4.63	4.63
5	3 ppg 20/40 White	In	CO2 Foam Frac Vernal	4500	5914	6.67	6.67
6	4 ppg 20/40 White	In	CO2 Foam Frac Vernal	5264	7367	8.55	8.55
7	Overflush	In	WATER FRAC G 30# - SBM (15347)	1050	1050	0.00	0.00
8	Flush	In	CO2 Foam Frac Vernal	2025	2043	0.00	0.00
9	Shut-In	In		0	0	0.00	0.00
Total				24093	28897		

2.2 Designed Pumping Schedule (continued)

Stage Number	Description	Prop Type	Prop Mass 100*lb	Rate Stage Start bpm	Rate Stage End bpm	Stage Time min
1	Pre-Pad			7.5	7.5	3.21
2	Pad			10.5	10.5	8.84
3	1 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	50.00	15.6	15.6	3.56
4	2 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	200.00	16.9	16.9	7.42
5	3 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	300.00	18.2	18.2	7.73
6	4 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	450.00	19.4	19.4	9.04
7	Overflush			17.5	17.5	1.42
8	Flush			17.5	17.5	2.77
9	Shut-In			0.0	0.0	0.00
Total			1000.00			44.00

3.0 ACTUAL STAGE SUMMARY

3.1 Foam Stage Summary

Stage Number	Start Time	Max Well Head Rate bpm	Avg Well Head Rate bpm	WH Volume gal	Max CO2 Rate bpm	Avg CO2 Rate bpm	CO2 Mass ton	Avg CO2 Clean Quality %
1	07:22:10	23.2	14.3	2783			0.0	
2	07:34:11	31.7	28.2	11427	20.0	16.7	29.6	58.8
3	07:43:50	35.1	33.0	5392	18.6	16.0	11.4	54.2
4	07:47:43	34.2	33.4	11419	14.8	14.6	21.8	52.6
5	07:55:52	34.8	34.1	11698	13.7	13.5	20.1	50.2
6	08:04:02	35.5	34.9	14726	13.8	12.6	23.1	48.5
7	08:14:05	34.3	33.3	2212	15.3	14.5	4.2	47.9
8	08:15:40	33.0	28.8	3062	14.2	10.4	4.8	32.2
9	08:18:22	0.0	0.0	0	0.0	0.0	0.0	0.0
				62719			115.2	

3.2 Stage Summary

Stage Number	Start Time	Max Treating Pressure psi	Avg Treating Pressure psi	Max Slurry Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Slurry Volume gal
1	07:22:10	2769	1422	23.2	14.5	13.6	2809
2	07:34:11	2941	2806	13.8	10.5	9.6	4245
3	07:43:50	2942	2750	16.1	15.5	12.8	2527
4	07:47:43	2565	2410	17.4	16.7	12.7	5714
5	07:55:52	2375	2306	18.7	18.2	13.2	6242
6	08:04:02	2287	2205	19.8	19.5	13.5	8226
7	08:14:05	2308	2250	17.7	17.4	15.7	1154
8	08:15:40	2342	2241	17.6	17.4	15.7	1856
9	08:18:22	0	0	0.0	0.0	0.0	0
Total							32773

Stage Number	Start Time	Clean Volume gal	Max Concentration Ib/gal	Avg Concentration Ib/gal	Proppant Mass Pumped 100*lb	Avg HHP hp
1	07:22:10	2642	0.00	0.00	0.00	504
2	07:34:11	3904	0.11	0.04	1.47	721
3	07:43:50	2085	1.61	1.26	30.14	1044
4	07:47:43	4358	3.77	3.55	174.56	986
5	07:55:52	4539	5.77	5.27	265.64	1028
6	08:04:02	5702	8.26	7.00	432.03	1053
7	08:14:05	1044	0.00	0.00	0.00	957
8	08:15:40	1670	0.00	0.00	0.00	958
9	08:18:22	0	0.00	0.00	0.00	0
Total		25945	_		903.83	

4.0 Performance Highlights

4.1 Job Summary

Start Time	06-Jun-09 07:22:10	
End Time	06-Jun-09 08:21:44	
Time	59.57	min
Pump Time	48.63	min
Max Treating Pressure	2942	psi
Avg Treating Pressure	2347	psi
Avg Clean Rate	12.7	bpm
Clean Volume	25945	gal
Max Slurry Rate	23.2	bpm
Avg Slurry Rate	16.0	bpm
Slurry Volume	32773	gal
Max WH Rate	35.5	bpm
Avg WH Rate	30.7	bpm
WH Volume	62719	9
Max CO2 Rate	20.0	bpm
Avg CO2 Rate	12.9	bpm
CO2 Mass	115.2	ton
Max Proppant Concentration	4.22	9
Avg Proppant Concentration	1.41	
Max Concentration	8.26	
Avg Concentration	3.04	9
Proppant Mass Pumped	903.83	100*lb
Avg HHP	923	hp
BH Max Treating Pressure	4135	psi
BH Avg Treating Pressure	3638	psi
BH Max Rate	34.9	bpm
BH Avg Rate	28.3	bpm
BH Volume	66585	gal
BH Avg CO2 Clean Quality	44.2	%
BH Avg IPF	48.0	%
BH CO2 Mass	110.3	ton
BH Clean Foam Volume	61170	gal
BH Slurry Volume	39800	gal
BH Clean Volume	34385	gal
BH Max Proppant Concentration	4.33	lb/gal
BH Avg Proppant Concentration	1.45	lb/gal
Proppant in Formation	903.52	100*lb
Load to Recover	25945	gal

4.2 Job Event Log

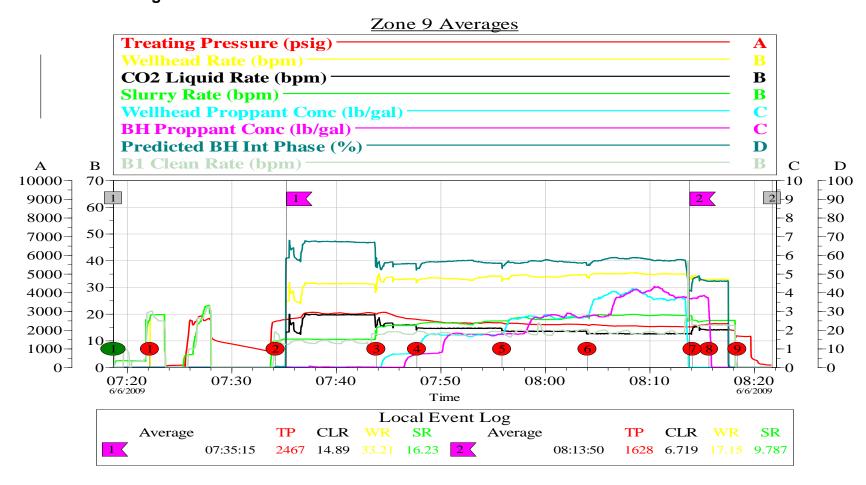
Time	Description	Comment
06-Jun-09	Start Job	Starting Job
07:18:42		
07:18:42	Next Treatment	Treatment Interval 1
07:22:11	Stage 1	Pre-Pad
07:34:12	Stage 2	Pad
07:43:51	Stage 3	1 ppg 20/40 White
07:47:44	Stage 4	2 ppg 20/40 White
07:55:53	Stage 5	3 ppg 20/40 White
08:04:03	Stage 6	4 ppg 20/40 White
08:14:06	Stage 7	Overflush
08:15:41	Stage 8	Flush
08:18:23	Stage 9	Shut-In
08:21:44	End Job	Ending Job

5.0 ATTACHMENTS

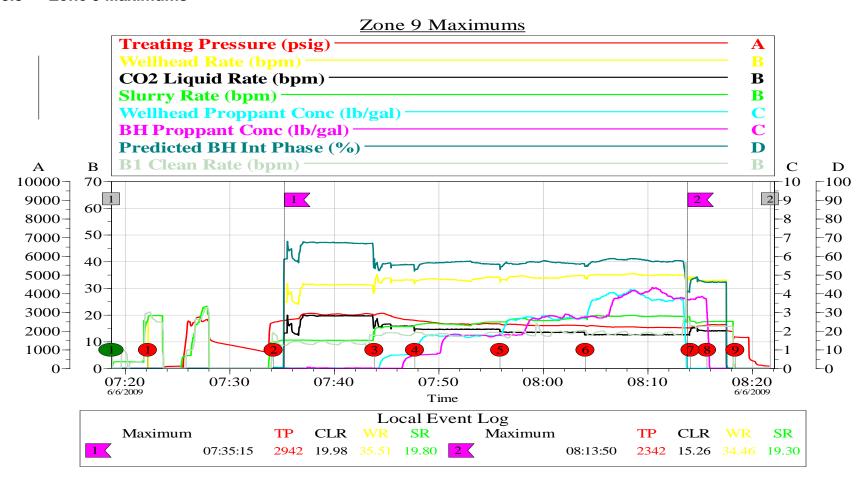
5.1 Zone 9 Treating Plot



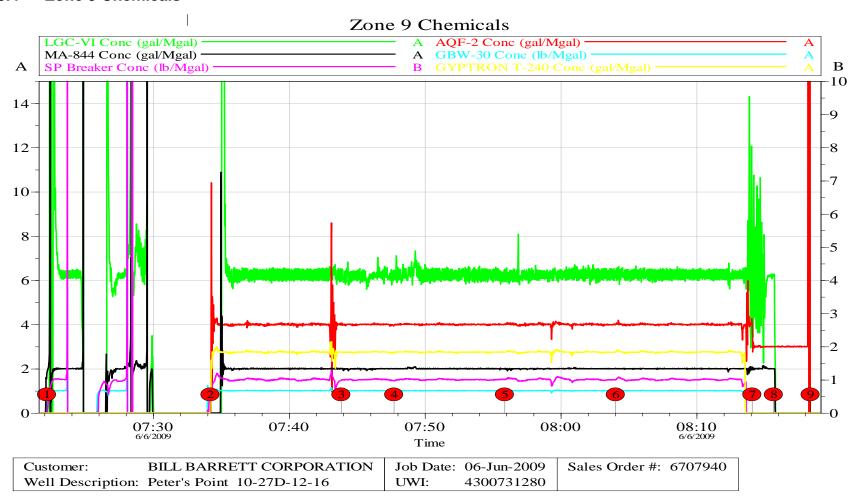
5.2 Zone 9 Averages



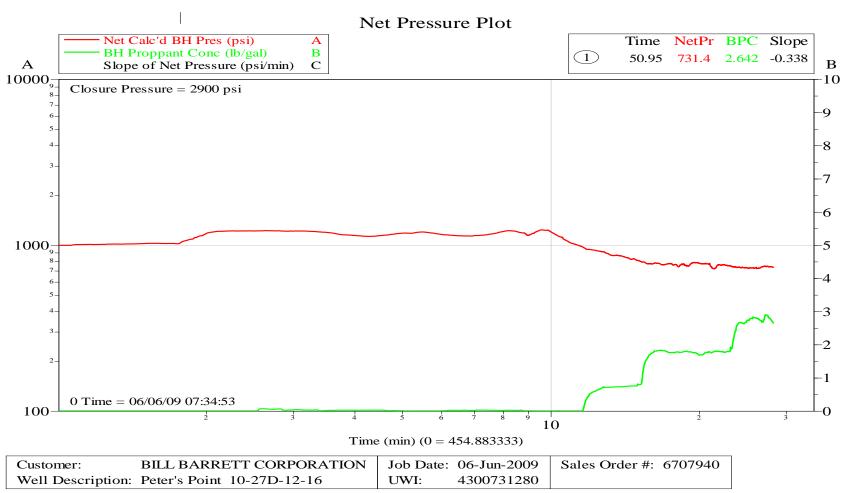
5.3 Zone 9 Maximums



5.4 Zone 9 Chemicals



5.5 Zone 9 Net Pressure Plot



BILL BARRETT CORPORATION 18th St, Ste 2300W Denver, CO 80202

Peter's Point 8-2D-13-16

Zone 11 Carbon County, Utah

Sales Order: 6708218

Post Job Report

For: Russell Evans

Date: Saturday, June 06, 2009

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

HALLIBURTON

BILL BARRETT CORPORATION

Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

Table of Contents

HALLIBURTON

1.0	Well Information	3
1.1	Customer Information	3
1.2	Perforation Intervals	
2.0	Pumping Schedule	4
2.1	Designed Pumping Schedule	
2.2	Designed Pumping Schedule (continued)	
3.0	Actual Stage Summary	
3.1	Foam Stage Summary	
3.2	Stage Summary	
4.0	Performance Highlights	
4.1	Job Summary	
4.2	Job Event Log	9
5.0	Attachments	
5.1	Zone 11 Treating Plot	10
5.2	Zone 11 Maximums	
5.3	Zone 11 Averages	
5.4	Zone 11 Chemicals	
5.5	Zone 11 Net Pressure Plot	14

BILL BARRETT CORPORATION

1.0 WELL INFORMATION

1.1 Customer Information

Customer

 Sales Order
 6708218

 Well Name
 Peter's Point

 Interval
 11

 Well Number
 8-2D-13-16

 Start Time
 06-Jun-09 11:09:12

 County
 Carbon

State
Utah
UWI/API
Lease Name
Utah
Peter's Point

CountryUnited States of America

H2S Present
CO2 Present
Customer Representative
Halliburton Representative
Unknown
James Mercado

1.2 Perforation Intervals

Top MD ft	Bottom MD ft	Number of Shots	Perf Density spf
2716.0	2719.0	9	2.7
2737.0	2745.0	24	2.9
2768.0	2771.0	9	2.7

2.0 PUMPING SCHEDULE

2.1 Designed Pumping Schedule

Stage Number	Description	Flow Path	Fluid System	Clean Volume gal	Slurry Volume gal	Prop Conc Start Ib/gal	Prop Conc End Ib/gal
1	Pre-Pad	In	CO2 Foam Frac Vernal	1000	1012	0.00	0.00
2	Pad	In	CO2 Foam Frac Vernal	2673	2706	0.00	0.00
3	1 ppg 20/40 White	In	CO2 Foam Frac Vernal	1490	1671	2.41	2.41
4	2 ppg 20/40 White	In	CO2 Foam Frac Vernal	3110	3800	4.63	4.63
5	3 ppg 20/40 White	In	CO2 Foam Frac Vernal	3239	4257	6.67	6.67
6	4 ppg 20/40 White	In	CO2 Foam Frac Vernal	3789	5302	8.55	8.55
7	Overflush	In	WATER FRAC G 30# - SBM (15347)	210	210	0.00	0.00
8	Flush	In	CO2 Foam Frac Vernal	1826	1842	0.00	0.00
9	Shut-In	In		0	0	0.00	0.00
Total				17337	20800		

HALLIBURTON

2.2 Designed Pumping Schedule (continued)

Stage Number	Description	Prop Type	Prop Mass 100*lb	Rate Stage Start bpm	Rate Stage End bpm	Stage Time min
1	Pre-Pad			9.0	9.0	2.68
2	Pad			9.0	9.0	7.16
3	1 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	35.91	13.3	13.3	2.99
4	2 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	143.97	14.5	14.5	6.24
5	3 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	215.94	15.6	15.6	6.50
6	4 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	323.89	16.6	16.6	7.61
7	Overflush			15.0	15.0	0.33
8	Flush			15.0	15.0	2.92
9	Shut-In			0.0	0.0	0.00
Total			719.71			36.43

3.0 ACTUAL STAGE SUMMARY

3.1 Foam Stage Summary

Stage Number	Start Time	Max Well Head Rate bpm	Avg Well Head Rate bpm	WH Volume gal	Max CO2 Rate bpm	Avg CO2 Rate bpm	CO2 Mass ton	Avg CO2 Clean Quality %
1	11:42:45	22.5	7.3	1258	10.2	0.2	0.2	2.5
2	11:47:40	28.2	26.6	8680	18.0	16.4	23.3	66.2
3	11:55:25	28.1	27.7	3702	13.3	13.0	7.6	54.0
4	11:58:36	28.6	28.5	8062	12.3	12.1	14.9	52.2
5	12:05:21	29.2	28.7	8484	11.5	11.2	14.4	50.8
6	12:12:23	29.9	29.5	10710	10.8	10.5	16.6	48.4
7	12:21:01	28.1	28.0	647	11.8	11.6	1.2	46.1
8	12:21:34	28.3	23.9	2656	12.1	8.2	4.0	29.4
9	12:24:26	0.0	0.0	0	0.0	0.0	0.0	0.0
			_	44199			82.1	

3.2 Stage Summary

Stage Number	Start Time	Max Treating Pressure psi	Avg Treating Pressure psi	Max Slurry Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Slurry Volume gal
1	11:42:45	1924	1610	22.5	7.2	7.0	1238
2	11:47:40	2148	2068	12.0	9.0	8.3	2945
3	11:55:25	2267	2209	13.8	13.1	11.3	1758
4	11:58:36	2153	2067	14.7	14.5	11.0	4089
5	12:05:21	2067	2043	16.0	15.3	11.1	4514
6	12:12:23	2128	2061	16.6	16.6	11.8	6006
7	12:21:01	2192	2144	15.2	15.1	13.7	350
8	12:21:34	2337	2214	15.1	14.9	13.5	1658
9	12:24:26	0	0	0.0	0.0	0.0	0
Total					_		22558

HALLIBURTON

Stage Number	Start Time	Clean Volume gal	Max Concentration lb/gal	Avg Concentration Ib/gal	Proppant Mass Pumped 100*lb	Avg HHP hp
1	11:42:45	1195	0.05	0.00	0.03	285
2	11:47:40	2690	0.00	0.00	0.00	458
3	11:55:25	1508	2.20	1.83	29.49	711
4	11:58:36	3099	4.24	4.01	138.64	732
5	12:05:21	3275	6.30	5.82	207.59	765
6	12:12:23	4299	8.26	7.28	324.72	836
7	12:21:01	316	0.00	0.00	0.00	796
8	12:21:34	1507	0.00	0.00	0.00	808
9	12:24:26	0	0.00	0.00	0.00	0
Total		17887			700.47	

4.0 Performance Highlights

4.1 Job Summary

Start Time	06-Jun-09 11:42:45	
End Time	06-Jun-09 12:27:18	
Time	44.55	min
Pump Time	40.63	min
Max Treating Pressure	2337	psi
Avg Treating Pressure	2038	psi
Avg Clean Rate	10.5	bpm
Clean Volume	17887	gal
Max Slurry Rate	22.5	bpm
Avg Slurry Rate	13.2	bpm
Slurry Volume	22558	gal
Max WH Rate	29.9	bpm
Avg WH Rate	25.9	bpm
WH Volume	44199	gal
Max CO2 Rate	18.0	bpm
Avg CO2 Rate	11.1	bpm
CO2 Mass	82.1	ton
Max Proppant Concentration	4.20	lb/gal
Avg Proppant Concentration	1.56	3
Max Concentration	8.26	lb/gal
Avg Concentration	3.36	lb/gal
Proppant Mass Pumped	700.47	100*lb
Avg HHP	660	hp
BH Max Treating Pressure	3403	psi
BH Avg Treating Pressure	3098	psi
BH Max Rate	29.5	bpm
BH Avg Rate	24.1	bpm
BH Volume	44117	gal
BH Avg CO2 Clean Quality	45.6	%
BH Avg IPF	49.7	%
BH CO2 Mass	78.1	ton
BH Clean Foam Volume	39920	gal
BH Slurry Volume	24530	gal
BH Clean Volume	20333	gal
BH Max Proppant Concentration	4.30	lb/gal
BH Avg Proppant Concentration	1.60	lb/gal
Proppant in Formation	700.34	100*lb
Load to Recover	17887	gal

HALLIBURTON

4.2 Job Event Log

Time	Description	Comment
06-Jun-09	Start Job	Starting Job
11:32:17		
11:32:17	Next Treatment	Treatment Interval 1
11:42:46	Stage 1	Pre-Pad
11:47:41	Stage 2	Pad
11:55:26	Stage 3	1 ppg 20/40 White
11:58:37	Stage 4	2 ppg 20/40 White
12:05:22	Stage 5	3 ppg 20/40 White
12:12:24	Stage 6	4 ppg 20/40 White
12:21:02	Stage 7	Overflush
12:21:35	Stage 8	Flush
12:24:27	Stage 9	Shut-In
12:27:18	End Job	Ending Job

5.0 ATTACHMENTS

5.1 Zone 11 Treating Plot



5.2 **Zone 11 Maximums**

20-

10-

2000-

1000-

0-

Treating Pressure (psig) A CO2 Liquid Rate (bpm) \mathbf{B} Slurry Rate (bpm) \mathbf{B} Wellhead Proppant Conc (lb/gal) BH Proppant Conc (lb/gal) -**Predicted BH Int Phase (%)** \mathbf{D} **B1** Clean Rate (bpm) B Α В \mathbf{C} D 10000-70 -10 **⊢100** 9000-2 < 1 (-9 -90 60-8000--8 -80 50-7000 -70 6000--6 -60 40-5000--5 -50 30-4000--40 3000--3 -30

Zone 11 Maximums

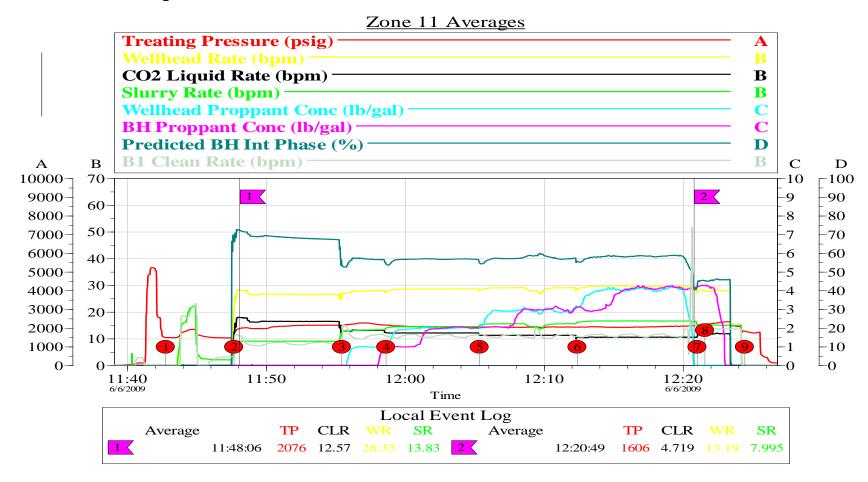


-20

-10

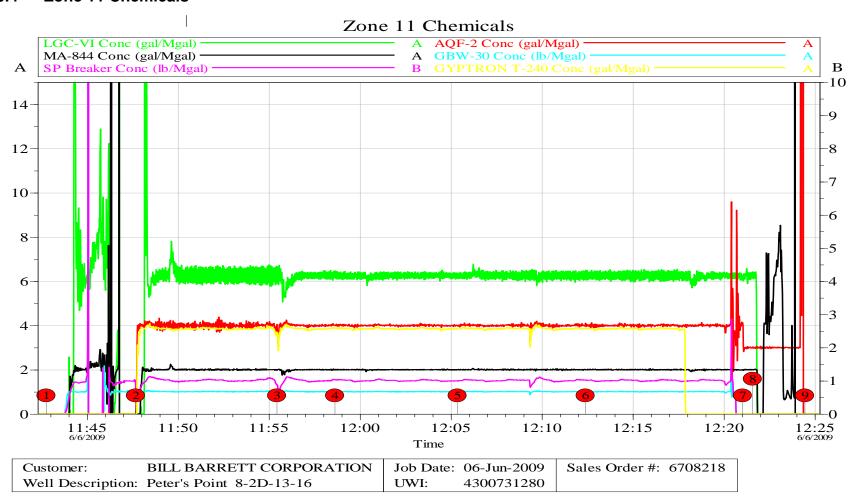
∟o

5.3 Zone 11 Averages



HALLIBURTON

5.4 Zone 11 Chemicals



5.5 Zone 11 Net Pressure Plot





State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 1, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4888

Ms. Brady Riley
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

43 007 31016 Peters Point St. 8-20-13-16 135 16E 2

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Brady Riley:

As of January 2011, Bill Barrett Corporation has four (4) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2 Bill Barrett Corporation March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	STATE 15-32-15-12	43-007-31366	ML-49797	2 Years 6 Months
2	PETERS POINT ST 8-2D-13-16	43-007-31016	ML-48386	1 Year
3	STATE 7-16-14-13	43-007-31336	ML-48083	1 Year 11 Months
4	STATE 16H-32-15-12	43-007-31482	ML-49797	1 Year 2 Months

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48386					
SUNDF	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: PETERS POINT ST 8-2D-13-16			
2. NAME OF OPERATOR: BILL BARRETT CORP			9. API NUMBER: 43007310160000			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300, D		NE NUMBER: 2-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FNL 2159 FEL			COUNTY: CARBON			
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 13.0S Range: 16.0E Meridian:	s	STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	☐ ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME			
	✓ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE			
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION			
3/23/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Dute of Spaul	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL			
Report Date:	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A MIT was conducted on the Peters Point 8-2D-13-16 by setting a CIBP at 2645' (above the top perf) and pressure testing the casing to 3,000psig for 30 minutes. No pressure bleed off was observed and it is concluded that this wellbore and it's casing does in fact have integrity. Therefore, all underground sources of drinking water are protected. This well has no risk to public health, safety, or environment. See attached wellbore diagram and copy of MIT performed on 3/23/2011 and witnessed by UDOGM's Dennis Ingram. Based Date: 104/05/2011 104/05/2011 104/05/2011 2012.						
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst				
SIGNATURE N/A		DATE 3/30/2011				



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007310160000 Extension valid through March 23, 2012.

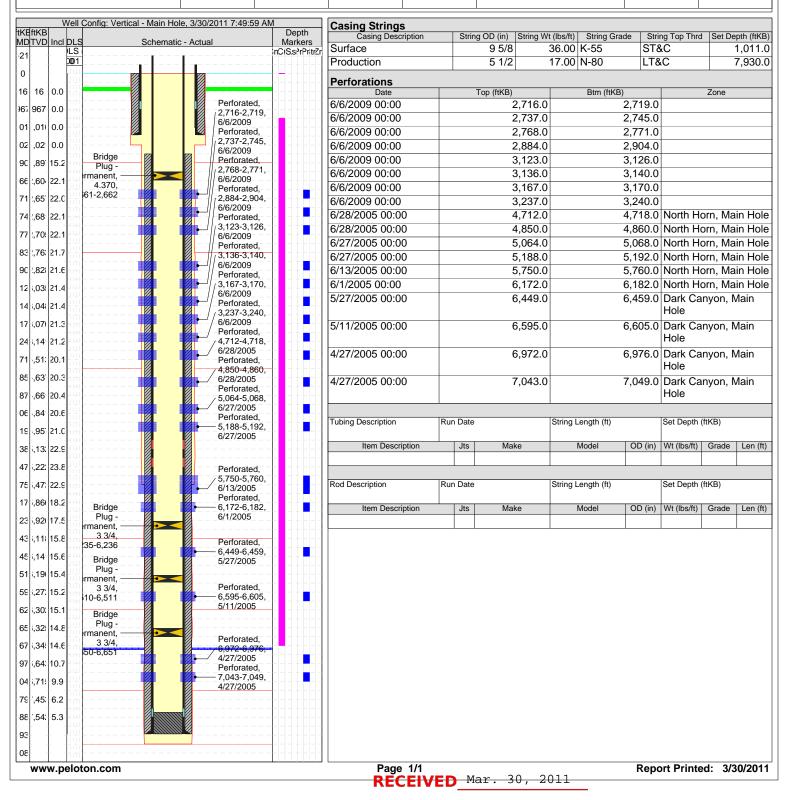


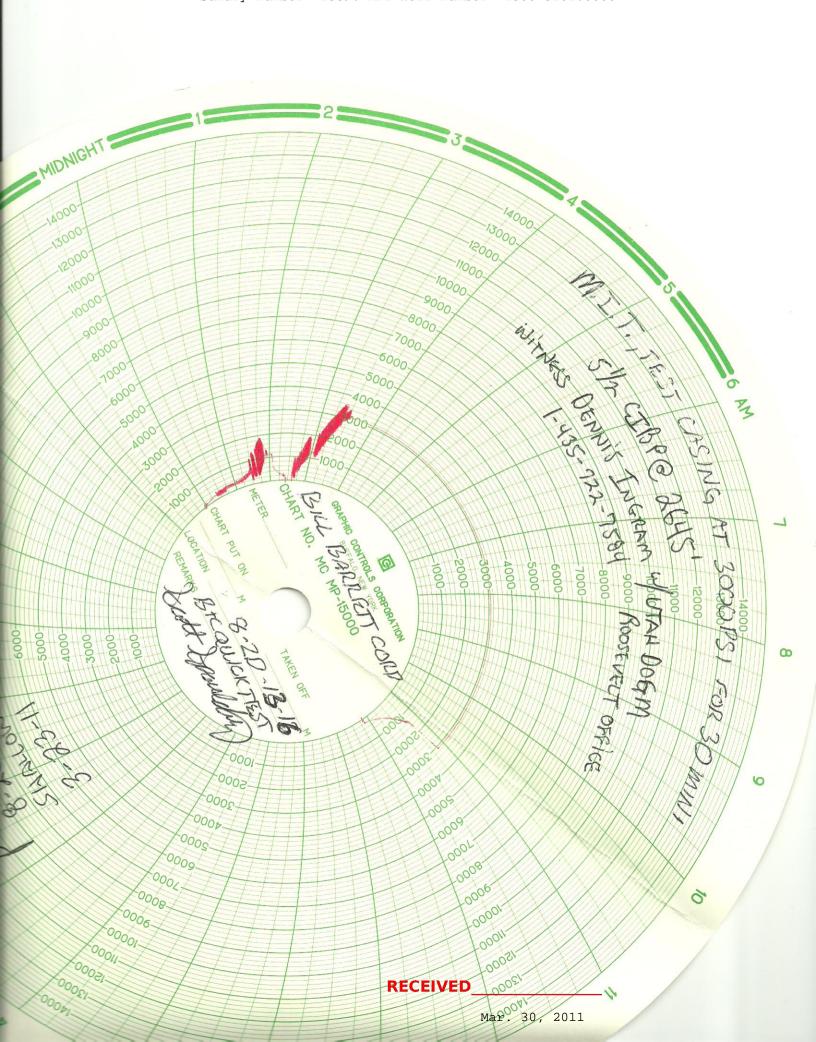
Downhole Well Profile

Well Name: Peter's Point #8-2D-13-16

Well Name	API/UWI	License No.	Extra Well ID B	Operator	Govt Authority
Peter's Point #8-2D-13-16	43-007-31016			BBC	
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Vertical	6,814.00	6,798.00	16.00	1/7/2005	2/1/2005
Surface Legal Location	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Lot 2-2-13S-16E-W26M	6,496.1	FNL	2,165.4	FEL	
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province
		Uinta	West Tavaputs	Carbon	UT

Wellheads Type Description Make Model WP (psi) Service Top WP (psi) Top Ring Gasket Min Bore (in)







State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 1, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4888

Ms. Brady Riley
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Brady Riley:

As of January 2011, Bill Barrett Corporation has four (4) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Bill Barrett Corporation
March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	STATE 15-32-15-12	43-007-31366	ML-49797	2 Years 6 Months
2	PETERS POINT ST 8-2D-13-16	43-007-31016	ML-48386	1 Year
3	STATE 7-16-14-13	43-007-31336	ML-48083	1 Year 11 Months
4	STATE 16H-32-15-12	43-007-31482	ML-49797	1 Year 2 Months

	STATE OF UTAH		FORM 9				
,	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48386				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	oposals to drill new wells, significantly deoreenter plugged wells, or to drill horizontant for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: PETERS POINT ST 8-2D-13-16				
2. NAME OF OPERATOR: BILL BARRETT CORP			9. API NUMBER: 43007310160000				
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300		HONE NUMBER: 3 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FNL 2159 FEL			COUNTY: CARBON				
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 02 Township: 13.0S Range: 16.0E Meridiar	n: S	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
BBC is requesting because this well 2012/2013 and pa bleed off was obsewellbore and the cawith packer fluiperforation. On 4/3 pressures were 0 pwater are protected.	CHANGE WELL STATUS CHANGE WELL STATUS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all permission to extend the SI states is being considered for future assed the MIT done in March of erved during the MIT and it was assing does in fact have integrited when TA'd and there is a CII and there is a CII and there is a CII and the sign. Therefore, all undergrounded. This well has no risk to publicate contact Brady Riley at 3 questions.	atus for another year injection potential in of 2011. No pressure is concluded that this sy. The well was filled BP above the top the tubing and casing disources of drinking olic health, safety, or	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Approved by the Utah Division of Oil, Gas and Mining Date: April 04, 2012 By:				
NAME (PLEASE PRINT)	PHONE NUMBER						
Brady Riley SIGNATURE	303 312-8115	Permit Analyst DATE					
N/A		3/13/2012					



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 26, 2012

CERTIFIED MAIL NO.: 7010 1670 0001 4810 3560

Ms. Brady Riley
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

43 007 31016 Peters Point St 8-ZD-13-16 135 16E 2

Subject: SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well

Requirements for Wells on Fee or State Leases

Dear Ms. Brady Riley:

As of January 2012, Bill Barrett Corporation (Bill Barrett) has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shutin or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Bill Barrett that these wells were previously noticed via separate certified letters. They were both given SI/TA extensions that have since expired with no further information provided by Bill Barrett. The Jack Canyon Unit 8-32 well was planned to be converted to a water supply well during the summer of 2012. The State 15-32-15-12 well was scheduled to be plugged August 1, 2012. Nothing more has been reported concerning these wells.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2 **Bill Barrett Corporation** November 26, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js

cc: Compliance File Well File LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

Well Name		API	LEASE	Years Inactive	SI/TA EXT Valid to	PA approved
			2 nd Notice			
1	JACK CANYON UNIT 8-32	43-007-30460	STATE	7 Years 3 Months	9/1/2012	
2	STATE 15-32-15-12	43-007-31366	ML-49797	3 Years 6 Months	7/1/2012	8/15/2012
		Under I	Extension Status	•		
3	STATE 16H-32-15-12	43-007-31482	ML-49797	2 Years 2 Months	5/1/2013	
4	PETERS POINT ST 8-2D-13-16	43-007-31016	ML-48386	2 Years 4 Months	4/1/2013	

pad d need Sundry Number: 35414 API Well Number: 43007310160000

	STATE OF UTAH		FORM 9					
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48386					
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
	posals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal I n for such proposals.		7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: PETERS POINT ST 8-2D-13-16					
2. NAME OF OPERATOR: BILL BARRETT CORP			9. API NUMBER: 43007310160000					
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300		DNE NUMBER: 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FNL 2159 FEL			COUNTY: CARBON					
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 02 Township: 13.0S Range: 16.0E Meridian:	S	STATE: UTAH					
11. CHECI	K APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
NOTICE OF INTENT Approximate date work will start:		ALTER CASING CHANGE TUBING	CASING REPAIR CHANGE WELL NAME					
3/23/2013	☐ CHANGE WELL STATUS ☐ C	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:		FRACTURE TREAT PLUG AND ABANDON	☐ PLUG BACK					
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
DRILLING REPORT		VENT OR FLARE SI TA STATUS EXTENSION	WATER DISPOSAL APD EXTENSION					
Report Date:	WILDCAT WELL DETERMINATION	DTHER	OTHER:					
DILECTION OTHER 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is requesting permission to extend the SI status for another year because this well is being considered for future injection potential in 2013 and passed the MIT done in March of 2011. No pressure bleed off was observed during the MIT and it was concluded that this wellbore and the casing does in fact have integrity. The well was filled with packer fluid when TA'd and there is a CIBP above the top perforation. On 2/7/13 it was observed that the tubing and casing pressures were 0 psig. Therefore, all underground sources of drinking water are protected. This well has no risk to public health, safety, or environment. Please contact Brady Riley at 303-312-8115 with questions.								
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst						
SIGNATURE N/A		DATE 3/6/2013						

Sundry Number: 35414 API Well Number: 43007310160000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007310160000

Extension Valid Through 4/1/2014. Periodic monitoring of casing pressures should be conducted throughout the year to ensure continued integrity. If pressure is found on the casing, contact the Division immediately. Approvals beyond the extension date will not be granted without the periodic monitoring data from the previous year.

RECEIVED: Apr. 10, 2013

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has chan	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002							
FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202								
Phone: 1 (303) 312-8134				Phone: 1 (713)	659-3500			
CA No.				Unit:	N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of U	as rece as rece ment (ived fr	om the	NEW operator	on: orporation:	1/7/2014 1/7/2014 s Database on: 8850806-0161		1/28/2014
5a. (R649-9-2)Waste Management Plan has been re		d on:	101	Not Yet	ber.	8830800-0101		
 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S 6. Federal and Indian Lease Wells: The BI or operator change for all wells listed on Feder 	Sundrie JM and	es on: d or the			e merger, na	=	BIA	_ N/A
7. Federal and Indian Units:								
The BLM or BIA has approved the successor 8. Federal and Indian Communization Ag		~			:	N/A		
The BLM or BIA has approved the operator		•		•		N/A		
9. Underground Injection Control ("UIC"					orm 5 Trai		ity to	
Inject, for the enhanced/secondary recovery unDATA ENTRY:	it/proj		-	•			Yes	_
 Changes entered in the Oil and Gas Database Changes have been entered on the Monthly Oil 		r Chai	nge Sn		-	1/28/2014		
3. Bond information entered in RBDMS on:			-81	1/28/2014	_			
4. Fee/State wells attached to bond in RBDMS on				1/28/2014	-			
5. Injection Projects to new operator in RBDMS of		D 0.1		1/28/2014	-	1 (7) (0 0 1 4		
6. Receipt of Acceptance of Drilling Procedures f				11a no saissad ans		1/7/2014		
7. Surface Agreement Sundry from NEW operator BOND VERIFICATION:	OIIFE	e Suri	ace we	ns received on:		1/7/2014		
1. Federal well(s) covered by Bond Number:				RLB7886				
2. Indian well(s) covered by Bond Number:				RLB7886	_			
3a. (R649-3-1) The NEW operator of any state/fe	e well	(s) liste	ed cove		- umber	· B008371		
3b. The FORMER operator has requested a releas					N/A			
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells of their responsibility to notify all interest owner COMMENTS:	has be	een cor			y a letter fro 1/28/2014	om the Division		

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040) Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	Α
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	A
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	A
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	A
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	P
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	P
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	P
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	P
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	P
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	P
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	P
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	P
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	P
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	P
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	P
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	P
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

FO	P	М	a
		IVI	J

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	N/A 7. UNIT or CA AGREEMENT NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	8. WELL NAME and NUMBER:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	(see attached well list)			
2. NAME OF OPERATING, LLC ENERVEST OPERATING, LLC	9. API NUMBER:			
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002 (713) 659-3500				
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)	COUNTY:			
	07475			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING FRACTURE TREAT ACCUMENTATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION 1/1/2014 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
1/1/2014 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATIO	N			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu-	umes, etc.			
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THA	AT THE WELLS LISTED ON THE			
ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BILL E	BARRETT CORPORATION			
EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE A	DDRESS BELOW.			
EnerVest Operating, L.L.C.				
1001 Fannin, Suite 800				
Houston, Texas 77002				
713-659-3500 (BLM BOND # RLB 7884 , STATE/FEE BOND # B 00837/				
BILL BARRETT CORPORATION ENERVEST OPERA	ATING, LLC			
Duane Zavadiame (PLEASE PRINT) ROWNELYO	いりら NAME (PLEASE PRINT)			
10 \ \frac{1}{2}				
Senior Vice President - SIGNATURE DIRECTOR - REGU	SIGNATURE			
EH&S, Government and Regulatory Affairs N21165	NYOYO			
NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - R	REGULATORY			
12/10/2013				
SIGNATURE DATE 12/10/2010				
(This space for State use on APPROVED	RECEIVED			

JAN 28 2018 4 RT D'OIL GAS & MINING (See

JAN 07 2014

JACK CANYON UNIT 8-32 32 120S 160E 4300730460 15167 State WI A JACK CYN U ST 14-32 32 120S 160E 4300730913 15166 State WD A PRICKLY PEAR U FED 12-24 24 120S 140E 4300730953 14467 Federal WD A PPU FED 11-23D-12-15 23 120S 150E 4300731440 Federal GW APD PRICKLY PPU FED 14-23D-12-15 23 120S 150E 4300731441 Federal GW APD PRICKLY PPU FED 12-23D-12-15 23 120S 150E 4300731443 Federal GW APD PRICKLY PPU FED 11-34D-12-16 34 120S 160E 4300731465 Federal GW APD PETERS PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	PEAR PEAR POINT POINT
PRICKLY PEAR U FED 12-24 24 120S 140E 4300730953 14467 Federal WD A PPU FED 11-23D-12-15 23 120S 150E 4300731440 Federal GW APD PRICKLY PPU FED 4-26D-12-15 23 120S 150E 4300731441 Federal GW APD PRICKLY PPU FED 14-23D-12-15 23 120S 150E 4300731442 Federal GW APD PRICKLY PPU FED 12-23D-12-15 23 120S 150E 4300731443 Federal GW APD PRICKLY PPU FED 11-34D-12-16 34 120S 160E 4300731465 Federal GW APD PETERS PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	PEAR PEAR POINT POINT
PPU FED 11-23D-12-15 23 120S 150E 4300731440 Federal GW APD PRICKLY PPU FED 4-26D-12-15 23 120S 150E 4300731441 Federal GW APD PRICKLY PPU FED 14-23D-12-15 23 120S 150E 4300731442 Federal GW APD PRICKLY PPU FED 12-23D-12-15 23 120S 150E 4300731443 Federal GW APD PRICKLY PPU FED 11-34D-12-16 34 120S 160E 4300731465 Federal GW APD PETERS PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	PEAR PEAR POINT POINT
PPU FED 4-26D-12-15 23 120S 150E 4300731441 Federal GW APD PRICKLY PPU FED 14-23D-12-15 23 120S 150E 4300731442 Federal GW APD PRICKLY PPU FED 12-23D-12-15 23 120S 150E 4300731443 Federal GW APD PRICKLY PPU FED 11-34D-12-16 34 120S 160E 4300731465 Federal GW APD PETERS PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	PEAR PEAR POINT POINT
PPU FED 14-23D-12-15 23 120S 150E 4300731442 Federal GW APD PRICKLY PPU FED 12-23D-12-15 23 120S 150E 4300731443 Federal GW APD PRICKLY PPU FED 11-34D-12-16 34 120S 160E 4300731465 Federal GW APD PETERS PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	PEAR POINT POINT
PPU FED 12-23D-12-15 23 120S 150E 4300731443 Federal GW APD PRICKLY PPU FED 11-34D-12-16 34 120S 160E 4300731465 Federal GW APD PETERS PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	PEAR POINT PEAR
PPU FED 11-34D-12-16 34 120S 160E 4300731465 Federal GW APD PETERS PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	POINT POINT PEAR
PPU FED 10-34D-12-16 34 120S 160E 4300731469 Federal GW APD PETERS	POINT
	PEAR
HORSE BENCH FED 4-27D-12-16 27 120S 160E 4300750092 Federal GW APD	
HORSE BENCH FED 5-27D-12-16 27 120S 160E 4300750093 Federal GW APD	
PRICKLY PEAR U FED 12-7D-12-15 07 120S 150E 4300750094 Federal GW APD PRICKLY	
PRICKLY PEAR U FED 11-7D-12-15 07 120S 150E 4300750095 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR U FED 13-7D-12-15 07 120S 150E 4300750096 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR U FED 14-7D-12-15 07 120S 150E 4300750097 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 11-8D-12-15 08 120S 150E 4300750124 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 12-8D-12-15 08 120S 150E 4300750125 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 13-8D-12-15 08 120S 150E 4300750126 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 14-8D-12-15 08 120S 150E 4300750127 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 9-21D-12-15 21 120S 150E 4300750128 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 9A-21D-12-15 21 120S 150E 4300750129 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 10-21D-12-15 21 120S 150E 4300750130 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 10A-21D-12-15 21 120S 150E 4300750131 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 15A-21D-12-15 21 120S 150E 4300750132 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 15X-21D-12-15 21 120S 150E 4300750133 Federal . GW APD PRICKLY	PEAR
PRICKLY PEAR UF 16-21D-12-15 21 120S 150E 4300750134 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 16A-21D-12-15 21 120S 150E 4300750135 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 13A-22D-12-15 21 120S 150E 4300750148 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 1A-27D-12-15 22 120S 150E 4300750161 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 2A-27D-12-15 22 120S 150E 4300750162 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 3A-27D-12-15 22 120S 150E 4300750163 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 9A-22D-12-15 22 120S 150E 4300750164 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 10A-22D-12-15 22 120S 150E 4300750165 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 11A-22D-12-15 22 120S 150E 4300750166 Federal GW APD PRICKLY	
PRICKLY PEAR UF 12A-22D-12-15 22 120S 150E 4300750167 Federal GW APD PRICKLY	
PRICKLY PEAR UF 14A-22D-12-15 22 120S 150E 4300750168 Federal GW APD PRICKLY	
PRICKLY PEAR UF 15A-22D-12-15 22 120S 150E 4300750169 Federal GW APD PRICKLY	
PRICKLY PEAR UF 16A-22D-12-15 22 120S 150E 4300750170 Federal GW APD PRICKLY	
PETERS POINT UF 15X-36D-12-16 36 120S 160E 4300750178 Federal GW APD PETERS	
PRICKLY PEAR UF 15A-15D-12-15 15 120S 150E 4300750180 Federal GW APD PRICKLY	PEAR
PRICKLY PEAR UF 11B-15D-12-15 15 120S 150E 4300750181 Federal GW APD PRICKLY	
PETERS POINT UF 10-1D-13-16 36 120S 160E 4300750182 Federal GW APD PETERS	
PETERS POINT UF 9-1D-13-16 36 120S 160E 4300750183 Federal GW APD PETERS	
PRICKLY PEAR UF 16A-15D-12-15 15 120S 150E 4300750184 Federal GW APD PRICKLY	
PRICKLY PEAR UF 3A-18D-12-15 07 120S 150E 4300750185 Federal GW APD PRICKLY	
PRICKLY PEAR UF 4A-18D-12-15 07 120S 150E 4300750186 Federal GW APD PRICKLY	
PRICKLY PEAR UF 11A-7D-12-15 07 120S 150E 4300750187 Federal GW APD PRICKLY	
PRICKLY PEAR UF 2-18D-12-15 07 120S 150E 4300750188 Federal GW APD PRICKLY	PEAR

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E 4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E 4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E 4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E 4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E 4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E 4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E 4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E 4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E 4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E 4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E 4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E 4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E 4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E 4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E 4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E 4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E 4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E 4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E 4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E 4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E 4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E 4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E 4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E 4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E 4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E 4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E 4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E 4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E 4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E 4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E 4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E 4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08		150E 4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E 4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E 4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E 4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E 4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E 4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E 4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E 4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E 4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E 4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E 4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E 4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E 4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E 4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E 4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E 4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E 4300750272	Federal	GW	APD	PRICKLY PEAR
I I CILLII I LIII CI UII UD 12 15	70						

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E 4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E 4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E 4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E 4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E 4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E 4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E 4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E 4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E 4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E 4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E 4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E 4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E 4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E 4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E 4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E 4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E 4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E 4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E 4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E 4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E 4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E 4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR OF 13-11D-12-15 PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E 4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR OF 13A-11D-12-15	15	120S	150E 4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR OF 12-11D-12-13 PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E 4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR OF 13A-10D-12-15 PRICKLY PEAR UF 12-10D-12-15	10	120S	150E 4300750299	Federal	GW	APD	PRICKLY PEAR
	10	120S	150E 4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E 4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	14	120S	150E 4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	10	120S	150E 4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E 4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E 4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15			150E 4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S 120S	150E 4300750307 150E 4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E 4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07		150E 4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E 4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E 4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E 4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E 4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S			GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E 4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E 4300750317	Federal	GW GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S		Federal			PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	1208	150E 4300750322	Federal	GW	APD	INCKLITEAR

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E 4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E 4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E 4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E 4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E 4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E 4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E 4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E 4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E 4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E 4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E 4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E 4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E 4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E 4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E 4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E 4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E 4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E 4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E 4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E 4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E 4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E 4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E 4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E 4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E 4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E 4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E 4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E 4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E 4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E 4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E 4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E 4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E 4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E 4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E 4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E 4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E 4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E 4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E 4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E 4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E 4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E 4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E 4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E 4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E 4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E 4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E 4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E 4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E 4300716045	7030 Federal	GW	P	

STONE CABIN UNIT 1	13	120S	140E 4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E 4300730014	6046 Federal	GW	P	DDIOWI M DE AD
STONE CABIN FED 2-B-27	27	120S	150E 4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E 4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E 4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E 4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E 4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E 4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E 4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E 4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E 4300730775	13158 State	GW	Ρ.	
PETERS POINT U FED 4-31D-12-17	36	120S	160E 4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E 4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E 4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E 4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E 4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E 4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E 4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E 4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E 4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E 4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E 4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E 4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E 4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E 4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E 4300731008	14897 Federal	GW	P	•
PETERS POINT U FED 12-31D-12-17	36	120S	160E 4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E 4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E 4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E 4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E 4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E 4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E 4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E 4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E 4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E 4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E 4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E 4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E 4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E 4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E 4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E 4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E 4300731174	2470 Federal	GW	P	PETERS POINT
	36	120S	160E 4300731175	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	17	120S	150E 4300731173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11 17D 12 15	17	120S	150E 4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	22	120S	150E 4300731184 150E 4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E 4300731180 150E 4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15			150E 4300731188	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	1208	1200 4200/31108	17/77 1 CUCIAI	U YY	1	i idolbi i Lili

PRICKLY PEAR 11-15D-12-15	22	120S	150E 4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E 4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E 4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E 4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E 4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E 4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E 4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E 4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E 4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E 4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E 4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E 4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E 4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E 4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E 4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E 4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E 4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E 4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E 4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E 4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E 4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E 4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E 4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E 4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E 4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E 4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E 4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E 4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E 4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E 4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E 4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E 4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E 4300731282	16224 Federal	GW ·	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E 4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E 4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E 4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E 4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E 4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E 4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E 4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E 4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E 4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E 4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E 4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E 4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E 4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E 4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E 4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E 4300731313	14794 Federal	GW	P	PRICKLY PEAR

PPU FED 3-18D-12-15	18	120S	150E 4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E 4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E 4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E 4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E 4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E 4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E 4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E 4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E 4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E 4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E 4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E 4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E 4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E 4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E 4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E 4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E 4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E 4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E 4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E 4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E 4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E 4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E 4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E 4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E 4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E 4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E 4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E 4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E 4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E 4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E 4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E 4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E 4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E 4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E 4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E 4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E 4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E 4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E 4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E 4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E 4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E 4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E 4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E 4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E 4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E 4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E 4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E 4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E 4300731412	14794 Federal	GW	P	PRICKLY PEAR

PPU FED 6-21D-12-15	21	120S	150E 4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E 4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E 4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E 4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E 4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E 4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E 4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E 4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E 4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E 4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E 4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E 4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E 4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E 4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E 4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E 4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E 4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E 4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E 4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E 4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E 4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E 4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E 4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E 4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E 4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E 4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E 4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E 4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E 4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E 4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E 4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E 4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E 4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E 4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E 4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E 4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E 4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E 4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E 4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E 4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E 4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E 4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E 4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E 4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E 4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E 4300750027	2470 Federal	`GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E 4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E 4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E 4300750033	2470 Federal	GW	P	PETERS POINT

PETERS POINT U FED 10-25D-12-16	25	120S	160E 4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E 4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E 4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E 4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E 4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E 4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E 4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E 4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E 4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E 4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E 4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E 4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E 4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E 4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E 4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E 4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E 4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E 4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E 4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E 4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E 4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E 4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E 4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E 4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E 4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E 4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E 4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E 4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E 4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E 4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E 4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E 4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E 4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E 4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E 4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E 4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E 4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E 4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E 4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E 4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E 4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E 4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E 4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E 4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E 4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E 4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E 4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E 4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E 4300750091	14794 Federal	GW	P	PRICKLY PEAR

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E 4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E 4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E 4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E 4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E 4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E 4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E 4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E 4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E 4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E 4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E 4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E 4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E 4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E 4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E 4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E 4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E 4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E 4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E 4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E 4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E 4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E 4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E 4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E 4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E 4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E 4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E 4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E 4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E 4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E 4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E 4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E 4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E 4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E 4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E 4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E 4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E 4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E 4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E 4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E 4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E 4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E 4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E 4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E 4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E 4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E 4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E 4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E 4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E 4300731017	14472 State	D	PA	

PTS 33-36 STATE	36	110S	140E 4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E 4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E 4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E 4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E 4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E 4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E 4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E 4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E 4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20.	120S	150E 4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E 4300750172	14794 Federal	GW	S	PRICKLY PEAR



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2014

Certified Mail No. 7003 2260 0003 2358 7165

43 007 31016 Peters Point St 8-20-13-16 7 135 16E

Ms. Jeanie McMillan Enervest Operating, LLC 1001 Fannin Street Suite 800 Houston, TX 77002-6707

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Jeanie McMillan:

As of April 2014, Enervest Operating, LLC has four (4) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. In addition to the requirements of the rules listed below, the Peters Point St 8-2D-13-16 (attachment A) should follow the stipulations set per the operator change on January 1, 2014.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note the Divisions preferred method for showing well integrity is by MIT.



Page 2 Enervest Operating, LLC June 9, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sineerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js

cc: Compliance File Well File LaVonne Garrison, SITLA

ATTACHMENT A

		Well Name	API	LEASE	Years Inactive
→	1	PETERS POINT ST 8-2D-13-16	43-007-31016	ML-48386	4 years 3 months
	2	PRICKLY PEAR US 1A-16D-12-15	43-007-50192	ML-46708	2 years 6 months
	3	PRICKLY PEAR US 2A-16D-12-15	43-007-50193	ML-46708	2 years 6 months
	4	PRICKLY PEAR US 2-16D-12-15	43-007-50194	ML-46708	2 years 6 months



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 17, 2014

CERTIFIED MAIL #7011 2970 0001 8828 1849

Mr. Bart Trevino Enervest Operating, LLC 1001 Fannin Street Suite 800 Houston, TX 77002-6707 43 007 31016 Reters Point St 8-20-13-16 2 135 16E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Trevino:

As of April 2014, Enervest Operating, LLC (Enervest) has four (4) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Division sent Enervest a notice concerning these wells on June 9, 2014. The Division is still waiting for individual sundries addressing the requirements as stated below for SI/TA status. In addition to the requirements of the rules listed below, the Peters Point St 8-2D-13-16 (attachment A) should follow the stipulations set per the operator change on January 1, 2014.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note the Divisions preferred method for showing well integrity is by MIT.



Page 2 Enervest Operating, LLC November 17, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js

cc: Compliance File Well File LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

		Well Name	API	LEASE	Years Inactive
٠	1	PETERS POINT ST 8-2D-13-16	43-007-31016	ML-48386	4 years 3 months
	2	PRICKLY PEAR US 1A-16D-12-15	43-007-50192	ML-46708	2 years 6 months
L	3	PRICKLY PEAR US 2A-16D-12-15	43-007-50193	ML-46708	2 years 6 months
	4	PRICKLY PEAR US 2-16D-12-15	43-007-50194	ML-46708	2 years 6 months

	STATE OF UTAH	FORM 9								
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48386							
SUNDF	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
	oposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:							
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: PETERS POINT ST 8-2D-13-16							
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC	9. API NUMBER: 43007310160000									
3. ADDRESS OF OPERATOR: 1001 Fannin Street, Suite 8		ONE NUMBER: /13 659-3500 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT							
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FNL 2159 FEL			COUNTY: CARBON							
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 02 Township: 13.0S Range: 16.0E Meridian:	S	STATE: UTAH							
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		TYPE OF ACTION								
This well has been due to poor produc sufficient gas to e Operating L.L.C. r plug & abandon EnerVest Operating	NOTICE OF INTENT Approximate date work will start: 12/5/2014 □ CHANGE TO PREVIOUS PLANS □ CHANGE TUBING □ COMMINGLE PRODUCING FORMATIONS □ SUBSEQUENT REPORT □ Date of Work Completion: □ OPERATOR CHANGE □ PLUG AND ABANDON □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ SIDETRACK TO REPAIR WELL □ TUBING REPAIR □ VENT OR FLARE □ SI TA STATUS EXTENSION									
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE Regulatory Analyst								
Rebecca Tidwell SIGNATURE N/A	713 970-1847	Regulatory Analyst DATE 12/5/2014								



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007310160000

There is no evidence that this well was ever plugged and abandoned. If Enervest has information to the contrary, that information should be sent to the Division immediately. This well is in violation of R649-3-36 as a long term shut-in or temporarily abandoned well and is in need to be properly addressed in accordance with that rule and previous notice or properly plugged and abandoned. Insufficient information has been provided to approve such a request.

RECEIVED: Mar. 26, 2015

Peter's Point 8-2D-13-16 Continual Shut in Status Request

The well was recompleted in June of 2009, during which time BBC added perforations in the Upper Wasatch and Green River formations. Before doing so, the well was pressure tested the existing 5-1/2" 17.0# N-80 casing to 5,041 psi (lost only 100 psi in 2 minutes). The report identifying said test is attached below for reference. BBC subsequently fracture stimulated the Wasatch and Green River formations from 2,716 to 3,240', the max treating pressures in these stimulations were 3,803 psi (post job stimulation reports attached below) with no failures.

The well is still visited regularly by BBC production staff and does not have any indication of leaks. BBC is comfortable that the well is of adequate mechanical integrity to remain shut in at the current 24 psi until early 2012, once our surrounding evaluation is complete.

Bill Barrett Corporation

Downhole Well Profile

Well Name: Peter's Point #8-2D-13-16

Well Name Peter's Point #8-2D-13-16	API/UWI 43-007-31016	License No.	Extra Well ID B	Operator BBC	Govt Authority
Well Configuration Type Vertical	Original KB Elevation (ft) 6,814.00	Ground Elevation (ft) 6,798.00	KB-Ground Distance (ft) 16.00	Regulatory Drilling Spud Date 1/7/2005	Regulatory Rig Release Date 2/1/2005
Surface Legal Location Lot 2-2-13S-16E-W26M	North/South Distance (ft) 6,496.1	North/South Reference FNL	East/West Distance (ft) 2,165.4	East/West Reference FEL	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province UT

Description	Make	Model	WP (psi)	Service	ce	Top	WP (psi)	Top Rin	g Gasket	Min Bore	(in)
Well Config: Vertical - Main H	lole, 1/18/2011 5:28:22		Casing Strings								
EftKB DTVD Incl DLS Schema	tic - Actual	Depth Markers	Casing Descri	ption			Wt (lbs/ft) String Gr 36.00 K-55	rade Stri		Set Depth	6 (ftK)
LS	=	inCiS.s?rPritrZr				9 5/8	36.00 N-35	310	XC		630.
001	Tubing 4, 0	_	Production Production			5 1/2	17.00 N-80	LT8	3C		930.
5 16 0.0 7 967 0.0 1 ,011 0.0		5075				112				TO SEE MAN	
3 16 0.0	Perforated, 2,716-2,71	9,	Perforations Date		Тор	(ftKB)	Btm (ftKl	В)		Zone	High
7 967 0.0	6/6/2009 Perforated,	100	6/6/2009 00:00			2,716		2,719.0			
1 ,011 0.0	2,737-2,74	5,	6/6/2009 00:00			2,737		2,745.0			
2 ,02 0.0	6/6/2009 Perforated,		6/6/2009 00:00			2,768		2,771.0	1		
(,89 15.2	2,768-2,77 6/6/2009	1,	6/6/2009 00:00 6/6/2009 00:00			2,884 3,123		2,904.0 3,126.0			
1 :,65 ⁻ 22.C	Perforated,		6/6/2009 00:00			3,136		3,140.0			
4 1,68 22,1	2,884-2,904 6/6/2009	4,	6/6/2009 00:00			3,167		3,170.0			
	Perforated, 3,123-3,126	6.	6/6/2009 00:00			3,237	6200	3,240.0			
7 :,70: 22.1	6/6/2009		6/28/2005 00:00			4,712				orn, Main	
7 ,70; 22.1 E ,76; 21.7 C ,82; 21.6	Perforated, 3,136-3,140	o, .	6/28/2005 00:00			4,850				orn, Main	
1 ,82 21.€	6/6/2009 Perforated,		6/27/2005 00:00			5,064				orn, Main	
2 ,03: 21.4	3,167-3,170	o,	6/27/2005 00:00 6/13/2005 00:00			5,188 5,750				orn, Main orn, Main	
4 ,04: 21.4	6/6/2009 Perforated,		6/1/2005 00:00			6,172				orn, Main	
7 ,07 21.3	3,237-3,240	0,	5/27/2005 00:00			6,449				nyon, Ma	
4 1,14 21,2	Perforated,						75.00		Hole		
	4,712-4,718 6/28/2005	5,	5/11/2005 00:00			6,595	.0	6,605.0		ınyon, Ma	ıin
1 ,51: 20.1	Perforated, 4,850-4,866	S-00						0.070.0	Hole	14-	
5 ,63 20.3	6/28/2005		4/27/2005 00:00			6,972	.0	6,976.0	Hole	ınyon, Ma	Ш
7 ,66 20.4	Perforated, 5,064-5,06		4/27/2005 00:00			7,043	0	7 049 0	0000 TB 0000	nyon, Ma	in
€ ,84 20.€	6/27/2005 Perforated,		4/2//2000 00:00			1,010	.0	.,	Hole	20-12	
95 ⁻ 21.C	5,188-5,193 6/27/2005	2,	<tubing descri<="" td=""><td>ption?></td><td>set at <s< td=""><td>et Depth</td><td>?>ftKB on <run< td=""><td>Date?></td><td></td><td></td><td></td></run<></td></s<></td></tubing>	ption?>	set at <s< td=""><td>et Depth</td><td>?>ftKB on <run< td=""><td>Date?></td><td></td><td></td><td></td></run<></td></s<>	et Depth	?>ftKB on <run< td=""><td>Date?></td><td></td><td></td><td></td></run<>	Date?>			
E 1,13: 22.9	0/21/2000	2	Tubing Description	R	un Date		String Length (ft)		Set Depth	(ftKB)	
7 ,22: 23.8	Desferated		Item Descrip	tion	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade L	_en (fi
E 1,47: 22.5	Perforated, 5,750-5,760	0,									
	6/13/2005 Perforated,								0.15.11	(OLOD)	4
7 ,861 18.2 Bridge	6,172-6,183 6/1/2005	2,	Rod Description	R	un Date		String Length (ft)		Set Depth	(IKB)	
91,921 17.5 Plug - Plug	0/1/2003		Item Descrip	tion	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade L	Len (f
3 3/4,	Perforated,										
5 ,14 15.6 Bridge	6,449-6,459 5/27/2005	9,									
1 19 15 4 Plug -	0/2//2000										
rmanent, 3 3/4,	Perforated,										
10-6,511	6,595-6,609 5/11/2005	5,									
2 i,30: 15.1 Bridge Plug -		100									
rmanent,	Dorforniad										
7 i,34! 14.6 33/4, 550-6,651	Perforated, 6,972-6,97	6 ₄ ,									
7 ,64: 10.7	4/27/2005 Perforated,										
4 ,71! 9.9	7,043-7,04 4/27/2005	9,									
5 ,45 6.2	4/2/12005										
E ',54: 5.3											
3											

Daily Completion and Workover Bill Barrett Corporation Report # 5.0, Report Date: 6/5/2009 Well Name: Peter's Point #8-2D-13-16 Phase: Govt Authority Extra Well ID B Operator Well Name API/UWI License No. **BBC** 43-007-31016 Peter's Point #8-2D-13-16 Regulatory Drilling Spud Date Regulatory Rig Release Date Original KB Elevation (ft) Ground Elevation (ft) KB-Ground Distance (ft) Well Configuration Type 2/1/2005 1/7/2005 Vertical 6,814.00 6,798.00 16.00 Lat/Long Datum North/South Distance (ft) North/South Reference East/West Distance (ft) East/West Reference Surface Legal Location **FEL** 6,496.1 **FNL** 2,165.4 Lot 2-2-13S-16E-W26M State/Province Field Name Latitude (DMS) Longitude (DMS) Basin County UT Uinta West Tavaputs Carbon Jobs End Date Start Date Job Category Primary Job Type 6/15/2009 Completion/Workover Recompletion 6/1/2009 Total Final Invoice ... AFE-Field Estimate Drilling TD Date Drilled Depth (ft) Total Fld Cost Target Depth (ftKB) Target Formation Total AFE+Sup AFE Number 447,936.00 550,845.37 711,790.64 -102,909.37 12426R Wasatch/Green River **Daily Operations** Temperature (°F) Road Condition Report End Date Weather 6/5/2009 6/6/2009 windy, Cloudy ,rain Operations Next Report Period 24 Hour Summary EL & Frac stages.9-11 flow back. MI set 4 frac tanks, CO2 vessels, & load, El **Daily Contacts** Office Contact Name (303) 312-8164 Dominic Spencer Daily Time Breakdown Dur Problem Ref# Comment (hrs) Phase Time Time Code Category 06:00 13:00 7.00 7.00 LOCL Lock Wellhead & Secure MI set 4 frac tanks.. Safety Meeting. MI sand master, load 13:00 15:00 9.00 SRIG Rig Up/Down 2 00 with sand. MIRU HES frac equipment. run pump lines. Pressure test pump lines. 13.00 SRIG Rig Up/Down 15:00 19:00 4.00 RU Schlumberger EL. 2.00 15.00 SRIG Rig Up/Down 19:00 21:00 Schlumberger PU HES 8K composite bridge plug RIH 21:00 22:00 1.00 16.00 WL... Wireline correlate to casing collars. set CBP @ 3420 ft. POOH HES load wellbore with 2%KCL water pressure test to 1.00 17.00 PTST Pressure Test 22:00 23:00 5041 psi 1# per sec. bleed off through check to trucks. lost 100 PSI in 2 mins. test flow back lines Bleed off PSI. 7.00 24.00 LOCL Lock Wellhead SIFN 23:00 06:00 & Secure Safety Checks Comment Туре Description Logs Cased? Top (ftKB) Type Perforations Current Status Top (ftKB) Btm (ftKB) 2,716.0 2,719.0 6/6/2009 2,745.0 6/6/2009 2,737.0 2,771.0 2,768.0 6/6/2009 2,884.0 2,904.0 6/6/2009 3,123.0 3,126.0 6/6/2009 3,140.0 3,136.0 6/6/2009 3,170.0 3,167.0 6/6/2009 3,240.0 3,237.0 6/6/2009 **Stimulations & Treatments** <Stage?> on 6/6/2009 00:00 Stim/Treat Company Stage Date 6/6/2009 00:00 V clean (bbl) Btm (ftKB) No Stage Type Top (ftKB) Other In Hole Btm (ftKB) OD (in) Top (ftKB) Description Run Date Cement Start Date Cement Comp Description

BILL BARRETT CORPORATION 18th St, Ste 2300W Denver, CO 80202

Peter's Point 8-2D-13-16

Zone 9 Carbon County, Utah

Sales Order: 6707940

Post Job Report

For: Russell Evans

Date: Saturday, June 06, 2009

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

HALLIBURTON

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

Table of Contents Well Information3 1.0 1.1 Perforation Intervals3 1.2 Pumping Schedule......4 2.0 Designed Pumping Schedule4 2.1 2.2 Actual Stage Summary......6 3.0 Foam Stage Summary.....6 3.1 Stage Summary 6 3.2 Performance Highlights......8 4.0 Job Summary8 4.1 Job Event Log......9 4.2 5.0 5.1 5.2 Zone 9 Maximums......12 5.3 5.4 Zone 9 Net Pressure Plot14 5.5

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

1.0 WELL INFORMATION

1.1 Customer Information

BILL BARRETT CORPORATION Customer 6707940 Sales Order Peter's Point **Well Name** 9 Interval 8-2D-13-16 **Well Number** 06-Jun-09 06:11:54 **Start Time** Carbon County Utah State 4300731280 UWI/API Peter's Point **Lease Name** United States of America Country Unknown **H2S Present** Unknown **CO2 Present** Russell Evans **Customer Representative** James Mercado Halliburton Representative

1.2 Perforation Intervals

Top MD ft	Bottom MD ft	Perf Density spf
3167.0	3170.0	3.0
3237.0	3240.0	3.0
3136.0	3140.0	3.0
3123.0	3126.0	3.0

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

2.0 PUMPING SCHEDULE

2.1 Designed Pumping Schedule

Stage Number	Description	Flow Path	Fluid System	Clean Volume gal	Slurry Volume gal	Prop Conc Start lb/gal	Prop Conc End Ib/gal
1	Pre-Pad	In	CO2 Foam Frac Vernal	1000	1012	0.00	0.00
2	Pad	In	CO2 Foam Frac Vernal	3863	3910	0.00	0.00
3	1 ppg 20/40 White	In	CO2 Foam Frac Vernal	2071	2322	2.41	2.41
4	2 ppg 20/40 White	In	CO2 Foam Frac Vernal	4320	5279	4.63	4.63
5	3 ppg 20/40 White	In	CO2 Foam Frac Vernal	4500	5914	6.67	6.67
6	4 ppg 20/40 White	In	CO2 Foam Frac Vernal	5264	7367	8.55	8.55
7	Overflush	In	WATER FRAC G 30# - SBM (15347)	1050	1050	0.00	0.00
8	Flush	In	CO2 Foam Frac Vernal	2025	2043	0.00	0.00
9	Shut-In	In		0	0	0.00	0.00
Total				24093	28897		

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

2.2 Designed Pumping Schedule (continued)

Stage Number	Description	Prop Type	Prop Mass 100*lb	Rate Stage Start bpm	Rate Stage End bpm	Stage Time min
1	Pre-Pad			7.5	7.5	3.21
2	Pad			10.5	10.5	8.84
3	1 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	50.00	15.6	15.6	3.56
4	2 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	200.00	16.9	16.9	7.42
5	3 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	300.00	18.2	18.2	7.73
6	4 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	450.00	19.4	19.4	9.04
7	Overflush			17.5	17.5	1.42
8	Flush			17.5	17.5	2.77
9	Shut-In			0.0	0.0	0.00
Total			1000.00			44.00

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

3.0 ACTUAL STAGE SUMMARY

3.1 Foam Stage Summary

Stage Number	Start Time	Max Well Head Rate bpm	Avg Well Head Rate bpm	WH Volume gal	Max CO2 Rate bpm	Avg CO2 Rate bpm	CO2 Mass ton	Avg CO2 Clean Quality %
1	07:22:10	23.2	14.3	2783			0.0	
2	07:34:11	31.7	28.2	11427	20.0	16.7	29.6	58.8
3	07:43:50	35.1	33.0	5392	18.6	16.0	11.4	54.2
4	07:47:43	34.2	33.4	11419	14.8	14.6	21.8	52.6
5	07:55:52	34.8	34.1	11698	13.7	13.5	20.1	50.2
6	08:04:02	35.5	34.9	14726	13.8	12.6	23.1	48.5
7	08:14:05	34.3	33.3	2212	15.3	14.5	4.2	47.9
8	08:15:40	33.0	28.8	3062	14.2	10.4	4.8	32.2
9	08:18:22	0.0	0.0	0	0.0	0.0	0.0	0.0
	. 31.001.00			62719			115.2	

3.2 Stage Summary

Stage Number	Start Time	Max Treating Pressure psi	Avg Treating Pressure psi	Max Slurry Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Slurry Volume gal
1	07:22:10	2769	1422	23.2	14.5	13.6	2809
2	07:34:11	2941	2806	13.8	10.5	9.6	4245
3	07:43:50	2942	2750	16.1	15.5	12.8	2527
4	07:47:43	2565	2410	17.4	16.7	12.7	5714
5	07:55:52	2375	2306	18.7	18.2	13.2	6242
6	08:04:02	2287	2205	19.8	19.5	13.5	8226
7	08:14:05	2308	2250	17.7	17.4	15.7	1154
8	08:15:40	2342	2241	17.6	17.4	15.7	1856
9	08:18:22	0	0	0.0	0.0	0.0	0
Total	JOHLOILL		-				32773

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

Stage Number	Start Time	Clean Volume gal	Max Concentration Ib/gal	Avg Concentration Ib/gal	Proppant Mass Pumped 100*lb	Avg HHP hp
1	07:22:10	2642	0.00	0.00	0.00	504
2	07:34:11	3904	0.11	0.04	1.47	721
3	07:43:50	2085	1.61	1.26	30.14	1044
4	07:47:43	4358	3.77	3.55	174.56	986
5	07:55:52	4539	5.77	5.27	265.64	1028
6	08:04:02	5702	8.26	7.00	432.03	1053
7	08:14:05	1044	0.00	0.00	0.00	957
8	08:15:40	1670	0.00	0.00	0.00	958
9	08:18:22	0	0.00	0.00	0.00	0
Total		25945			903.83	

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

4.0 Performance Highlights

4.1 Job Summary

Start Time	06-Jun-09 07:22:10	
End Time	06-Jun-09 08:21:44	
Time	59.57	min
Pump Time	48.63	min
Max Treating Pressure	2942	psi
Avg Treating Pressure	2347	psi
Avg Clean Rate	12.7	bpm
Clean Volume	25945	gal
Max Slurry Rate	23.2	bpm
Avg Slurry Rate	16.0	bpm
Slurry Volume	32773	gal
Max WH Rate	35.5	bpm
Avg WH Rate	30.7	bpm
WH Volume	62719	gal
Max CO2 Rate	20.0	bpm
Avg CO2 Rate	12.9	bpm
CO2 Mass	115.2	ton
Max Proppant Concentration	4.22	lb/gal
Avg Proppant Concentration	1.41	lb/gal
Max Concentration	8.26	lb/gal
Avg Concentration	3.04	lb/gal
Proppant Mass Pumped	903.83	100*lb
Avg HHP	923	hp
BH Max Treating Pressure	4135	psi
BH Avg Treating Pressure	3638	psi
BH Max Rate	34.9	bpm
BH Avg Rate	28.3	bpm
BH Volume	66585	gal
BH Avg CO2 Clean Quality	44.2	%
BH Avg IPF	48.0	%
BH CO2 Mass	110.3	ton
BH Clean Foam Volume	61170	gal
BH Slurry Volume	39800	gal
BH Clean Volume	34385	gal
BH Max Proppant Concentration	4.33	lb/gal
BH Avg Proppant Concentration	1.45	lb/gal
Proppant in Formation	903.52	100*lb
Load to Recover	25945	gal

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

4.2 Job Event Log

Time	Description	Comment
06-Jun-09	Start Job	Starting Job
07:18:42		
07:18:42	Next Treatment	Treatment Interval 1
07:22:11	Stage 1	Pre-Pad
07:34:12	Stage 2	Pad
07:43:51	Stage 3	1 ppg 20/40 White
07:47:44	Stage 4	2 ppg 20/40 White
07:55:53	Stage 5	3 ppg 20/40 White
08:04:03	Stage 6	4 ppg 20/40 White
08:14:06	Stage 7	Overflush
08:15:41	Stage 8	Flush
08:18:23 Stage 9		Shut-In
08:21:44	End Job	Ending Job

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

HALLIBURTON

5.0 ATTACHMENTS

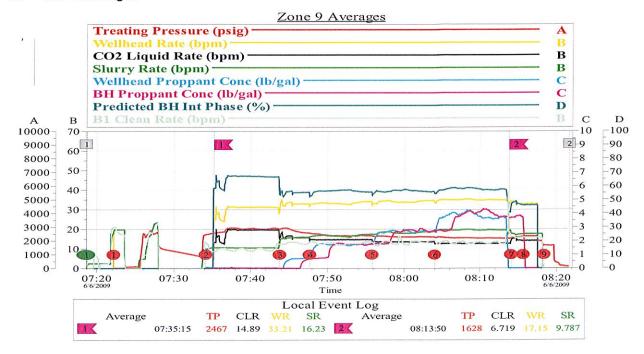
5.1 Zone 9 Treating Plot



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

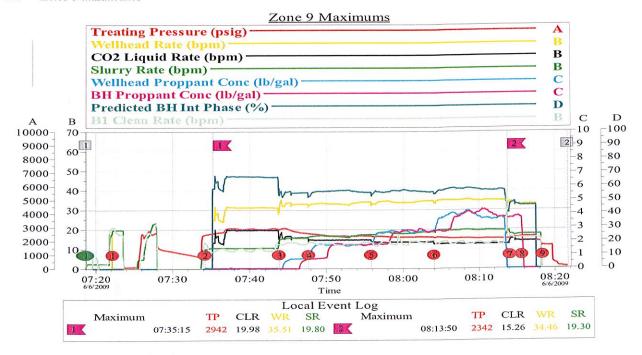
5.2 Zone 9 Averages



BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

HALLIBURTON

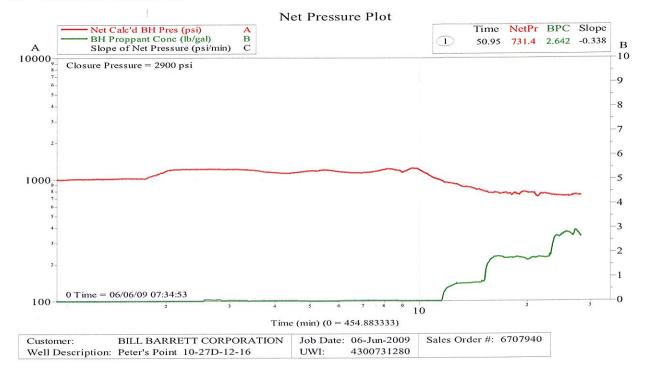
5.3 Zone 9 Maximums



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 9 Peter's Point 8-2D-13-16 Zone 9

5.5 Zone 9 Net Pressure Plot



BILL BARRETT CORPORATION 18th St, Ste 2300W Denver, CO 80202

Peter's Point 8-2D-13-16

Zone 10 Carbon County, Utah

Sales Order: 6707752

Post Job Report

For: Russell Evans

Date: Saturday, June 06, 2009

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.



HALLIBURTON

5.5

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

Table of Contents 1.0 1.1 Perforation Intervals3 1.2 Pumping Schedule4 2.0 Designed Pumping Schedule4 2.1 Designed Pumping Schedule (continued)......5 2.2 Actual Stage Summary......6 3.0 Foam Stage Summary......6 3.1 Stage Summary......6 3.2 Performance Highlights......8 4.0 Job Summary8 4.1 Job Event Log......9 4.2 5.0 5.1 Zone 10 Maximums......11 5.2 Zone 10 Averages......12 5.3 5.4 Zone 10 Net Pressure Plot14

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

1.0 WELL INFORMATION

1.1 Customer Information

Customer
Sales Order
Well Name
Interval
Well Number
Start Time
County
State
UWI/API
Lease Name
Country
H2S Present
C02 Present
Customer Representative
Halliburton Representative

BILL BARRETT CORPORATION
6707752
Peter's Point
10
8-2D-13-16
06-Jun-09 09:54:37
Carbon
Utah
4300731280
Peter's Point
United States of America
Unknown
Unknown
Russell Evans

James Mercado

1.2 Perforation Intervals

1.2	Perforation inter	ivais		Perf Density
	Top MD ft	Bottom MD ft	Number of Shots	spf 0.9
	2884.0	2904.0	20	<u> </u>

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

4.0 PERFORMANCE HIGHLIGHTS

4.1 Job Summary

Start Time	06-Jun-09 10:00:38	
End Time	06-Jun-09 10:39:19	
Time	38.68	min
Pump Time	35.89	min
Max Treating Pressure	3803	psi
Avg Treating Pressure	2640	psi
Avg Clean Rate	9.1	bpm
Clean Volume	13708	gal
Max Slurry Rate	21.9	bpm
Avg Slurry Rate	11.2	bpm
Slurry Volume	16839	gal
Max WH Rate	33.2	bpm
Avg WH Rate	21.5	bpm
WH Volume	32424	gal
Max CO2 Rate	16.3	bpm
Avg CO2 Rate	9.2	bpm
CO2 Mass	60.7	ton
Max Proppant Concentration	4.24	lb/gal
Avg Proppant Concentration	1.34	lb/gal
Max Concentration	8.32	lb/gal
Avg Concentration	2.86	lb/gal
Proppant Mass Pumped	442.03	100*lb
Avg HHP	722	hp
BH Max Treating Pressure	4936	psi
BH Avg Treating Pressure	3791	psi
BH Max Rate	34.0	bpm
BH Avg Rate	20.3	bpm
BH Volume	32494	gal
BH Avg CO2 Clean Quality	43.4	%
BH Avg IPF	46.9	%
BH CO2 Mass	56.3	ton
BH Clean Foam Volume	29845	gal
BH Slurry Volume	18494	0
BH Clean Volume	15846	gal
BH Max Proppant Concentration	4.31	lb/gal
BH Avg Proppant Concentration	1.37	lb/gal
Proppant in Wellbore	0.09	100*lb
Proppant in Formation	441.48	100*lb
Load to Recover	13708	gal

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

4.2 Job Event Log

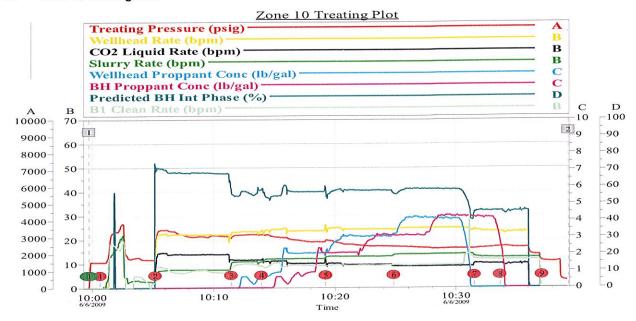
Time	Description	Comment
06-Jun-09	Start Job	Starting Job
09:59:46		50
09:59:46	Next Treatment	Treatment Interval 1
10:00:39	Stage 1	Pre-Pad
10:05:13	Stage 2	Pad
10:11:27	Stage 3	1 ppg 20/40 White
10:13:56	Stage 4	2 ppg 20/40 White
10:19:14	Stage 5	3 ppg 20/40 White
10:24:49	Stage 6	4 ppg 20/40 White
10:31:32	Stage 7	Overflush
10:33:41	Stage 8	Flush
10:37:09	Stage 9	Shut-In
10:39:19	End Job	Ending Job

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

5.0 ATTACHMENTS

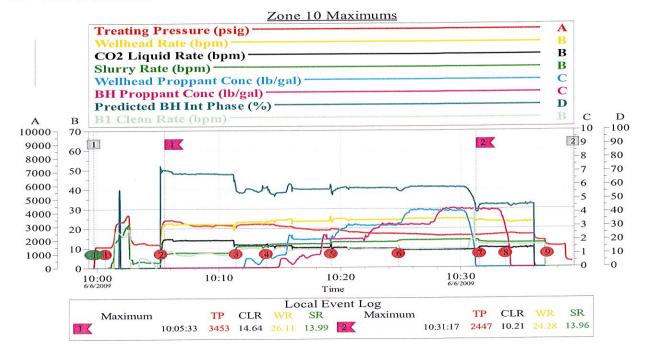
5.1 Zone 10 Treating Plot



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

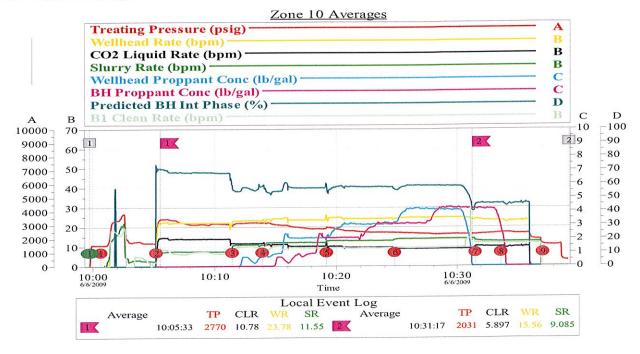
5.2 Zone 10 Maximums



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

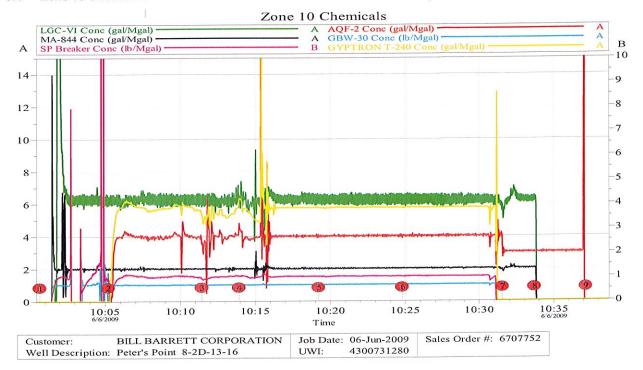
5.3 Zone 10 Averages



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

5.4 Zone 10 Chemicals



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 10 Peter's Point 8-2D-13-16 Zone 10a

5.5 Zone 10 Net Pressure Plot



BILL BARRETT CORPORATION 18th St, Ste 2300W Denver, CO 80202

Peter's Point 8-2D-13-16

Zone 11 Carbon County, Utah

Sales Order: 6708218

Post Job Report

For: Russell Evans

Date: Saturday, June 06, 2009

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

Table of Contents Well Information3 1.0 1.1 1.2 Pumping Schedule......4 2.0 Designed Pumping Schedule4 2.1 Designed Pumping Schedule (continued)......5 2.2 Actual Stage Summary.....6 3.0 Foam Stage Summary......6 3.1 Stage Summary......6 3.2 Performance Highlights8 4.0 Job Summary8 4.1 Job Event Log......9 4.2 5.0 5.1 Zone 11 Maximums......11 5.2 Zone 11 Averages......12 5.3 5.4 5.5

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

1.0 WELL INFORMATION

1.1 Customer Information

BILL BARRETT CORPORATION Customer 6708218 Sales Order Peter's Point **Well Name** 11 Interval 8-2D-13-16 **Well Number** 06-Jun-09 11:09:12 **Start Time** Carbon County Utah State 4300731280 **UWI/API** Peter's Point **Lease Name** United States of America Country Unknown **H2S Present** Unknown **CO2 Present** Russell Evans **Customer Representative** James Mercado Halliburton Representative

1.2 Perforation Intervals

Top MD ft	Bottom MD ft	Number of Shots	Perf Density spf
2716.0	2719.0	9	2.7
2737.0	2745.0	24	2.9
2768.0	2771.0	9	2.7

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

2.0 PUMPING SCHEDULE

2.1 Designed Pumping Schedule

Stage Number	Description	Flow Path	Fluid System	Clean Volume gal	Slurry Volume gal	Prop Conc Start Ib/gal	Prop Conc End Ib/gal
1	Pre-Pad	In	CO2 Foam Frac Vernal	1000	1012	0.00	0.00
2	Pad	In	CO2 Foam Frac Vernal	2673	2706	0.00	0.00
3	1 ppg 20/40 White	In	CO2 Foam Frac Vernal	1490	1671	2.41	2.41
4	2 ppg 20/40 White	In	CO2 Foam Frac Vernal	3110	3800	4.63	4.63
5	3 ppg 20/40 White	In	CO2 Foam Frac Vernal	3239	4257	6.67	6.67
6	4 ppg 20/40 White	In	CO2 Foam Frac Vernal	3789	5302	8.55	8.55
7	Overflush	In	WATER FRAC G 30# - SBM (15347)	210	210	0.00	0.00
8	Flush	In	CO2 Foam Frac Vernal	1826	1842	0.00	0.00
9	Shut-In	In	40 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -	0	0	0.00	0.00
Total				17337	20800		

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

2.2 Designed Pumping Schedule (continued)

Stage Number	Description	Prop Type	Prop Mass 100*lb	Rate Stage Start bpm	Rate Stage End bpm	Stage Time min
1	Pre-Pad			9.0	9.0	2.68
2	Pad			9.0	9.0	7.16
3	1 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	35.91	13.3	13.3	2.99
4	2 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	143.97	14.5	14.5	6.24
5	3 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	215.94	15.6	15.6	6.50
6	4 ppg 20/40 White	SAND-PREMIUM WHITE-20/40, BULK (100003678)	323.89	16.6	16.6	7.61
7	Overflush	1		15.0	15.0	0.33
8	Flush			15.0	15.0	2.92
9	Shut-In			0.0	0.0	0.00
Total	Olluc III		719.71			36.43

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

3.0 ACTUAL STAGE SUMMARY

3.1 Foam Stage Summary

Stage Number	Start Time	Max Well Head Rate bpm	Avg Well Head Rate bpm	WH Volume gal	Max CO2 Rate bpm	Avg CO2 Rate bpm	CO2 Mass ton	Avg CO2 Clean Quality %
1	11:42:45	22.5	7.3	1258	10.2	0.2	0.2	2.5
2	11:47:40	28.2	26.6	8680	18.0	16.4	23.3	66.2
3	11:55:25	28.1	27.7	3702	13.3	13.0	7.6	54.0
4	11:58:36	28.6	28.5	8062	12.3	12.1	14.9	52.2
5	12:05:21	29.2	28.7	8484	11.5	11.2	14.4	50.8
6	12:12:23	29.9	29.5	10710	10.8	10.5	16.6	48.4
7	12:21:01	28.1	28.0	647	11.8	11.6	1.2	46.1
8	12:21:34	28.3	23.9	2656	12.1	8.2	4.0	29.4
9	12:24:26	0.0	0.0	0	0.0	0.0	0.0	0.0
	12.21.20	010		44199			82.1	

3.2 Stage Summary

Stage Number	Start Time	Max Treating Pressure psi	Avg Treating Pressure psi	Max Slurry Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Slurry Volume gal
1	11:42:45	1924	1610	22.5	7.2	7.0	1238
2	11:47:40	2148	2068	12.0	9.0	8.3	2945
3	11:55:25	2267	2209	13.8	13.1	11.3	1758
4	11:58:36	2153	2067	14.7	14.5	11.0	4089
5	12:05:21	2067	2043	16.0	15.3	11.1	4514
6	12:12:23	2128	2061	16.6	16.6	11.8	6006
7	12:21:01	2192	2144	15.2	15.1	13.7	350
8	12:21:34	2337	2214	15.1	14.9	13.5	1658
9	12:24:26	0	0	0.0	0.0	0.0	0
Total	TEIETIEG						22558

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

Stage Number	Start Time	Clean Volume gal	Max Concentration Ib/gal	Avg Concentration Ib/gal	Proppant Mass Pumped 100*lb	Avg HHP hp
1	11:42:45	1195	0.05	0.00	0.03	285
2	11:47:40	2690	0.00	0.00	0.00	458
3	11:55:25	1508	2.20	1.83	29.49	711
4	11:58:36	3099	4.24	4.01	138.64	732
5	12:05:21	3275	6.30	5.82	207.59	765
6	12:12:23	4299	8.26	7.28	324.72	836
7	12:21:01	316	0.00	0.00	0.00	796
8	12:21:34	1507	0.00	0.00	0.00	808
9	12:24:26	0	0.00	0.00	0.00	(
Total		17887			700.47	

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

4.0 Performance Highlights

4.1 Job Summary

Start Time	06-Jun-09 11:42:45	
End Time	06-Jun-09 12:27:18	
Time	44.55	min
Pump Time	40.63	min
Max Treating Pressure	2337	psi
Avg Treating Pressure	2038	psi
Avg Clean Rate	10.5	bpm
Clean Volume	17887	gal
Max Slurry Rate	22.5	bpm
Avg Slurry Rate	13.2	bpm
Slurry Volume	22558	gal
Max WH Rate	29.9	bpm
Avg WH Rate	25.9	bpm
WH Volume	44199	gal
Max CO2 Rate	18.0	bpm
Avg CO2 Rate	11.1	bpm
CO2 Mass	82.1	ton
Max Proppant Concentration	4.20	lb/gal
Avg Proppant Concentration	1.56	lb/gal
Max Concentration	8.26	lb/gal
Avg Concentration	3.36	lb/gal
Proppant Mass Pumped	700.47	100*lb
Avg HHP	660	hp
BH Max Treating Pressure	3403	psi
BH Avg Treating Pressure	3098	psi
BH Max Rate	29.5	bpm
BH Avg Rate	24.1	bpm
BH Volume	44117	gal
BH Avg CO2 Clean Quality	45.6	%
BH Avg IPF	49.7	%
BH CO2 Mass	78.1	ton
BH Clean Foam Volume	39920	gal
BH Slurry Volume	24530	gal
BH Clean Volume	20333	gal
BH Max Proppant Concentration	4.30	lb/gal
BH Avg Proppant Concentration	1.60	lb/gal
Proppant in Formation	700.34	100*lb
Load to Recover	17887	gal

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

4.2 Job Event Log

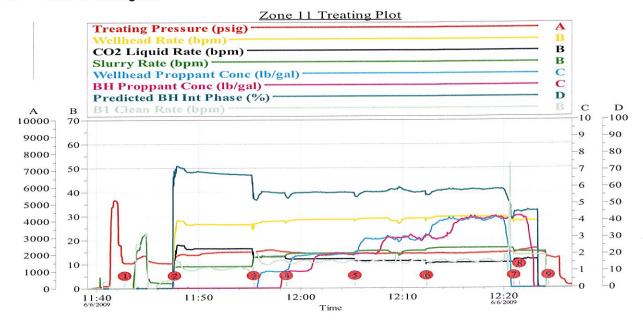
Time	Description	Comment
06-Jun-09	Start Job	Starting Job
11:32:17		88
11:32:17	Next Treatment	Treatment Interval 1
11:42:46	Stage 1	Pre-Pad
11:47:41	Stage 2	Pad
11:55:26	Stage 3	1 ppg 20/40 White
11:58:37	Stage 4	2 ppg 20/40 White
12:05:22	Stage 5	3 ppg 20/40 White
12:12:24	Stage 6	4 ppg 20/40 White
12:21:02	Stage 7	Overflush
12:21:35	Stage 8	Flush
12:24:27	Stage 9	Shut-In
12:27:18	End Job	Ending Job

HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

5.0 ATTACHMENTS

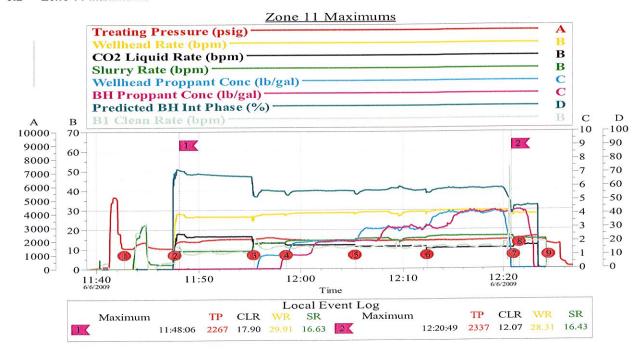
5.1 Zone 11 Treating Plot



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

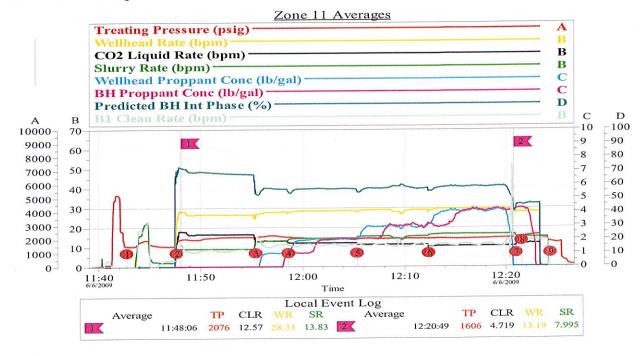
5.2 Zone 11 Maximums



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

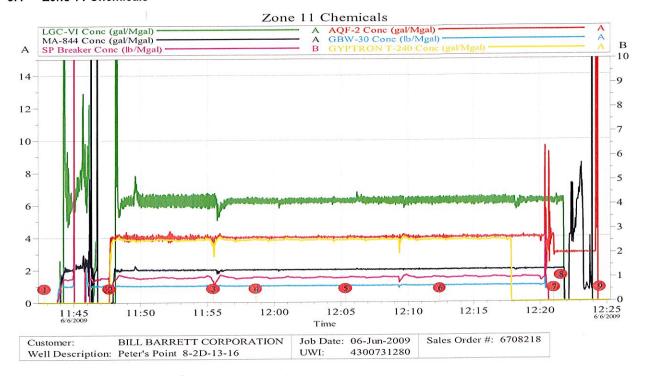
5.3 Zone 11 Averages



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

5.4 Zone 11 Chemicals



HALLIBURTON

BILL BARRETT CORPORATION Peter's Point 8-2D-13-16 Stage 11 Peters Point 8-2D-13-16 - Zone 11

5.5 Zone 11 Net Pressure Plot

